

Fuels and Emissions: Lessons Learned in the U.S.

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Outline

- Air Quality Concerns in the U.S.
- Emissions from Fuels: What we Learned from Emissions Testing
- Fuel Quality Enabling Emissions Control
- Overview of U.S. Fuel Programs
- Conclusions

Air Quality Concerns in the U.S.

Why are we concerned about emissions from motor vehicles?

Air Quality Concerns in the U.S.

- Congress established National Ambient Air Quality Standards (NAAQS) for Pb, SO₂, NO₂, CO, O₃ and PM
- EPA recently revised the standards for Ozone and PM
- Toxics reductions for cars/trucks required since the mid '90s

Air Quality Standards in the U.S.

■ The NAAQS Standards are:

- Lead 1.5 mg/M³
- CO 35 ppm 1 Hr.; 9 ppm 8 Hr.
- SO₂ 0.03 ppm Yr.; 0.14 ppm Day; 0.50 1Hr
- NO₂ 0.053 ppm Yr
- Ozone 0.08 ppm 3 Yr. Avg. of 4th Highest 8 Hr.; was 0.12 ppm 1 Hr.
- PM_{2.5} 15 ug/M³ Yr.; 65 ug/M³ Day
- PM₁₀ 50 ug/M³ Yr.; 150 ug/M³ Day

Air Quality Standards in the U.S.

- NO₂ is no longer a health concern
- Pb is not a transportation issue
- SO₂ is a secondary pollutant issue
- CO 15 counties still exceed the std.
- O₃ 26 areas do not or would not meet the 1 hr std.
- PM 15 areas violate the PM 10 std.

Emission Impacts of Fuels

How does changing fuel quality affect emissions of pollutants, or enable emissions control?

Emission Impacts of Fuels

- Both Diesel and Gasoline powered engines have been tested with varying fuel quality.
- The testing has shown how fuel quality affects emissions of HCs, NOx and PM emissions.

Emission Impacts of Fuels

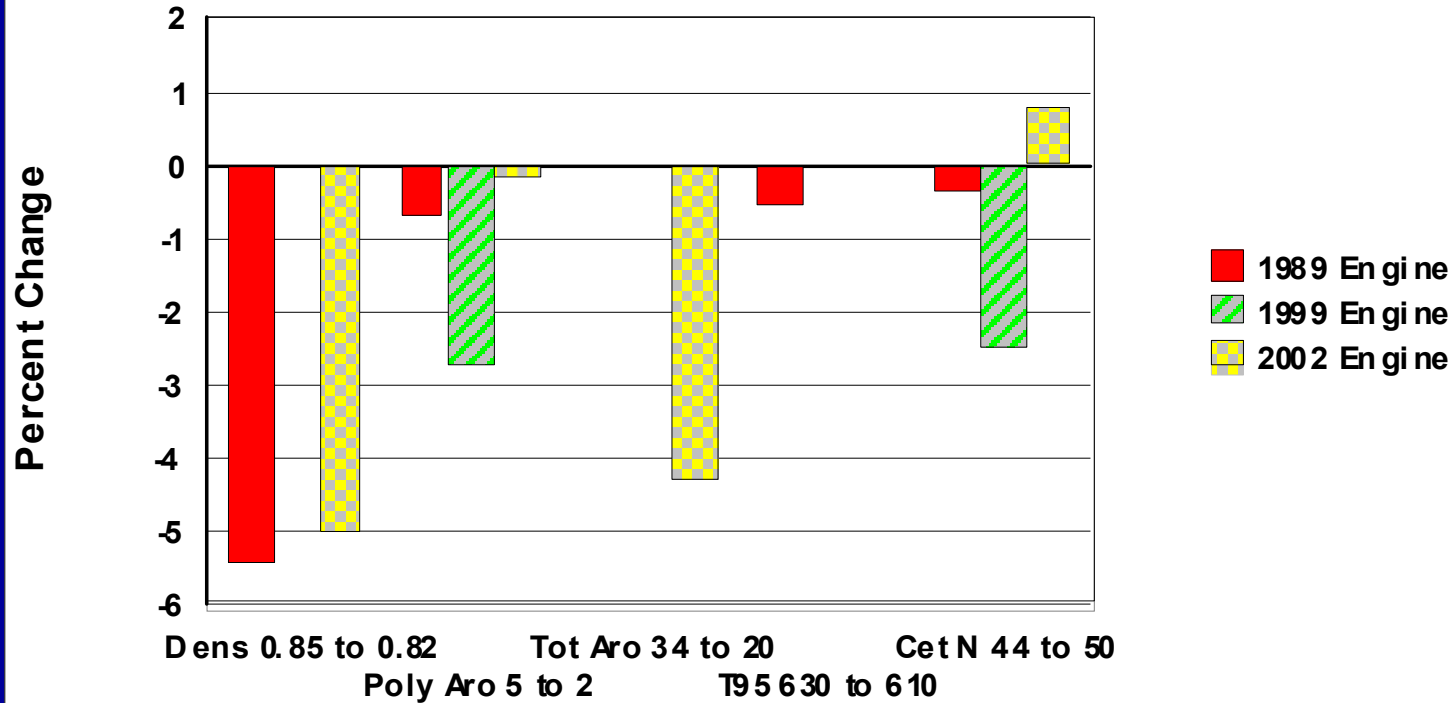
- Fuel quality in diesel engines presented for three different engines:
- 1989 w/Mechanical fuel injection (SAE961074)
- 1999 w/Electronic fuel injection (SAE950251)
- 2002 w/Electronic FI and Cooled EGR
(HDEWG <http://transaq.ce.gatech.edu/epatac/heavy/heavy.htm>)
- All are without aftertreatment, with moderate/high pressure fuel injection.

Emission Impacts of Fuels



Emission Impacts of Fuels

Effect of Diesel Fuel Quality on NOx Emissions



Emission Impacts of Fuels

- Sulfur, Aromatics, T-95 and cetane have been shown to impact PM emissions.
- Density, poly and total aromatics, and cetane number have been shown to impact NOx emissions.
- The emissions effects of changes to each of these fuel qualities are generally between zero and 10%.

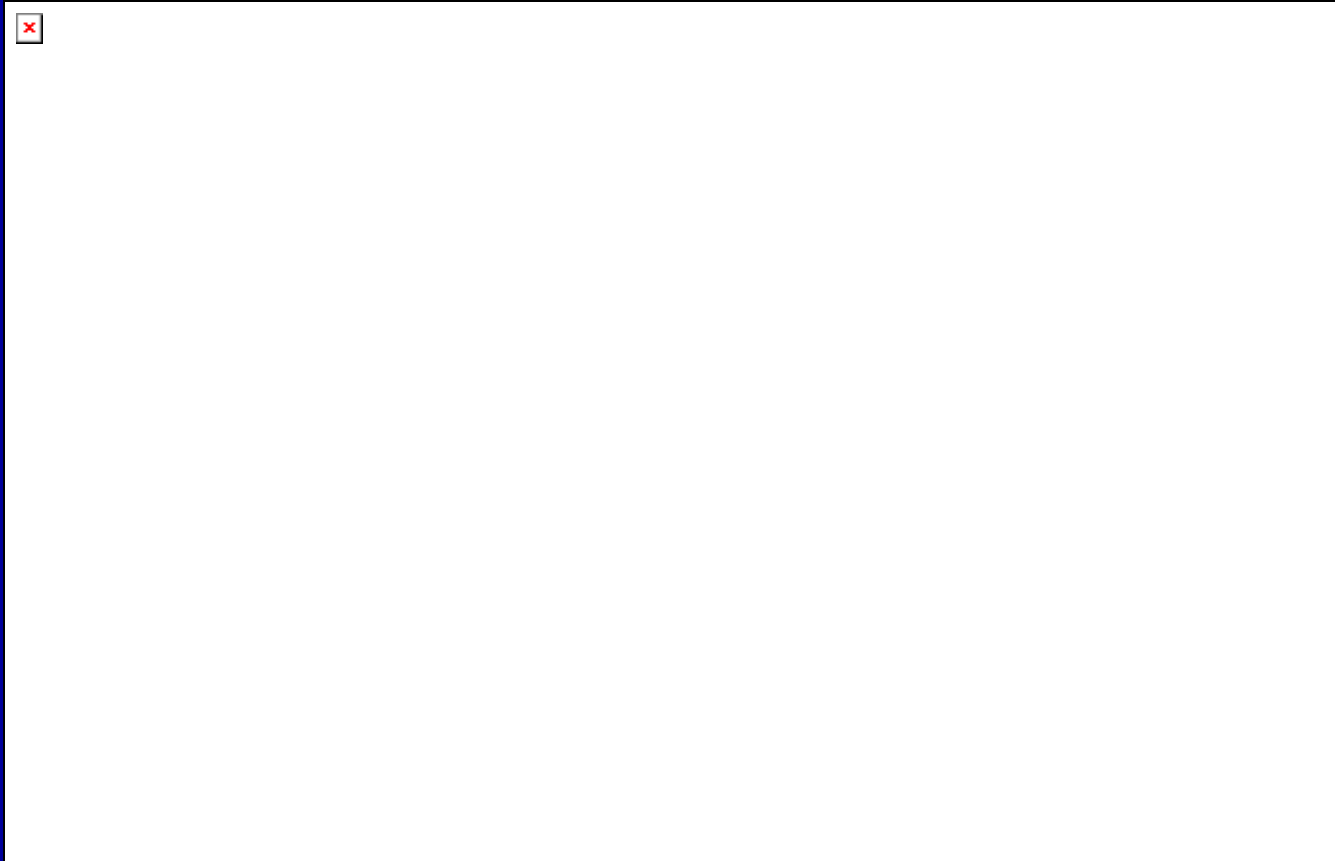
Emission Impacts of Fuels

- EPA is evaluating the impact of diesel fuel quality on emissions through a literature search.
- This review is expected to be completed in the next few months.
- The results of the study will be posted on the Web:
- <http://www.epa.gov/otaq/models/analysis.htm>

Emission Impacts of Fuels

- Significant testing program of 1990 gasoline vehicles was made for the RFG program.
- Vehicles were either FI or Carbureted equipped with catalysts.
- Also, testing of high emitters.
- Testing was later completed on NLEVs.

Emission Impacts of Fuels



Emission Impacts of Fuels



**Source:
Unconsolidated
Complex Model
and Tier 2 Rule**

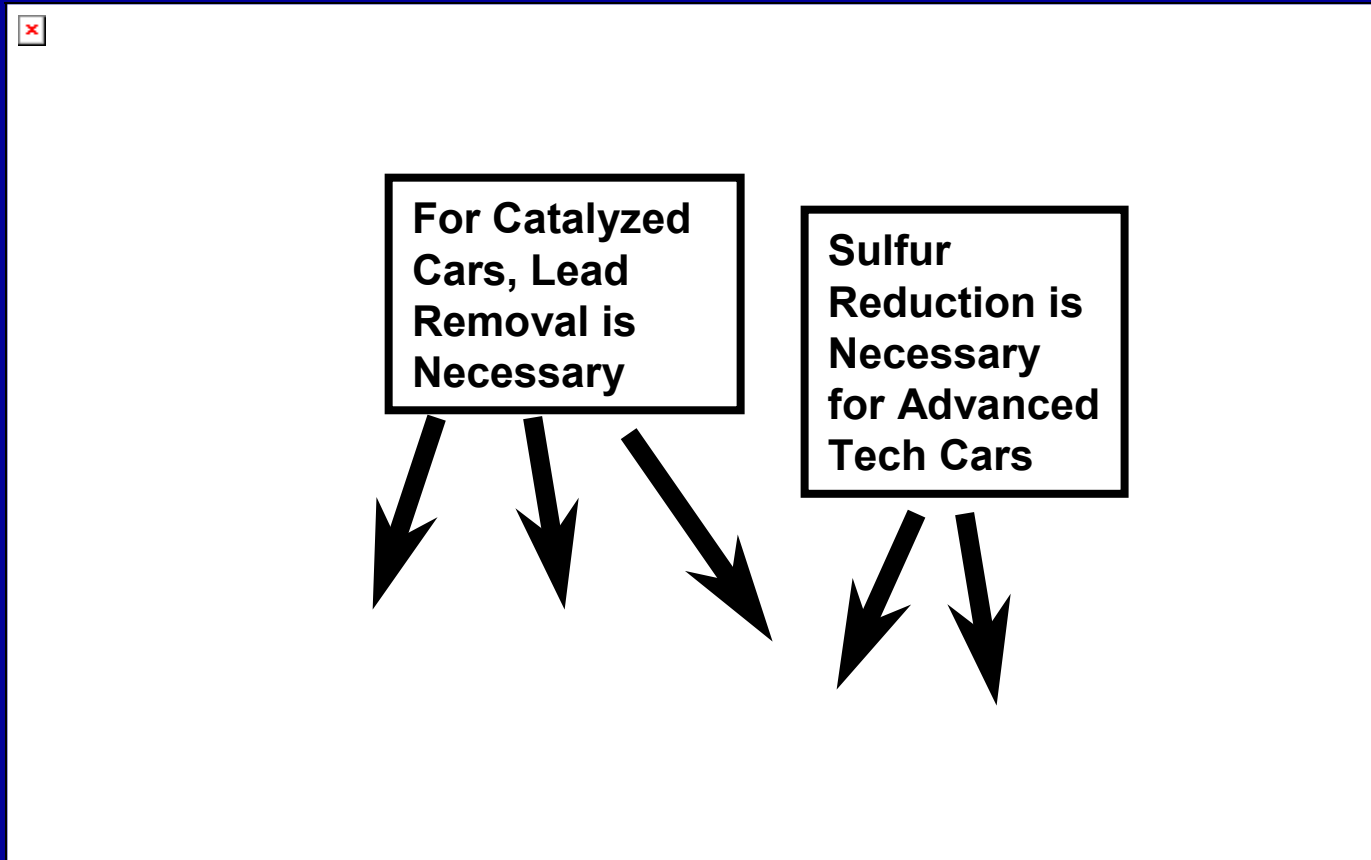
Emission Impacts of Fuels

- Because gasoline powered cars in the U.S. use catalysts, sulfur is important in reducing emissions.
- RVP control is important for evap emissions from nonregulated cars and from high emitters.
- Other fuel qualities are less important.

Enabling Emissions Control

- For emissions control of both diesel fuel and gasoline-powered vehicles, enabling emissions control hardware with improved fuel is crucial.
- Examples:
 - Lead phase-down,
 - Sulfur control of gasoline and diesel fuel,
 - Improved engine oil formulations, and
 - Fuel additives.

Enabling Emissions Control Gasoline Cars and Trucks



Enabling Emissions Control Gasoline Cars and Trucks

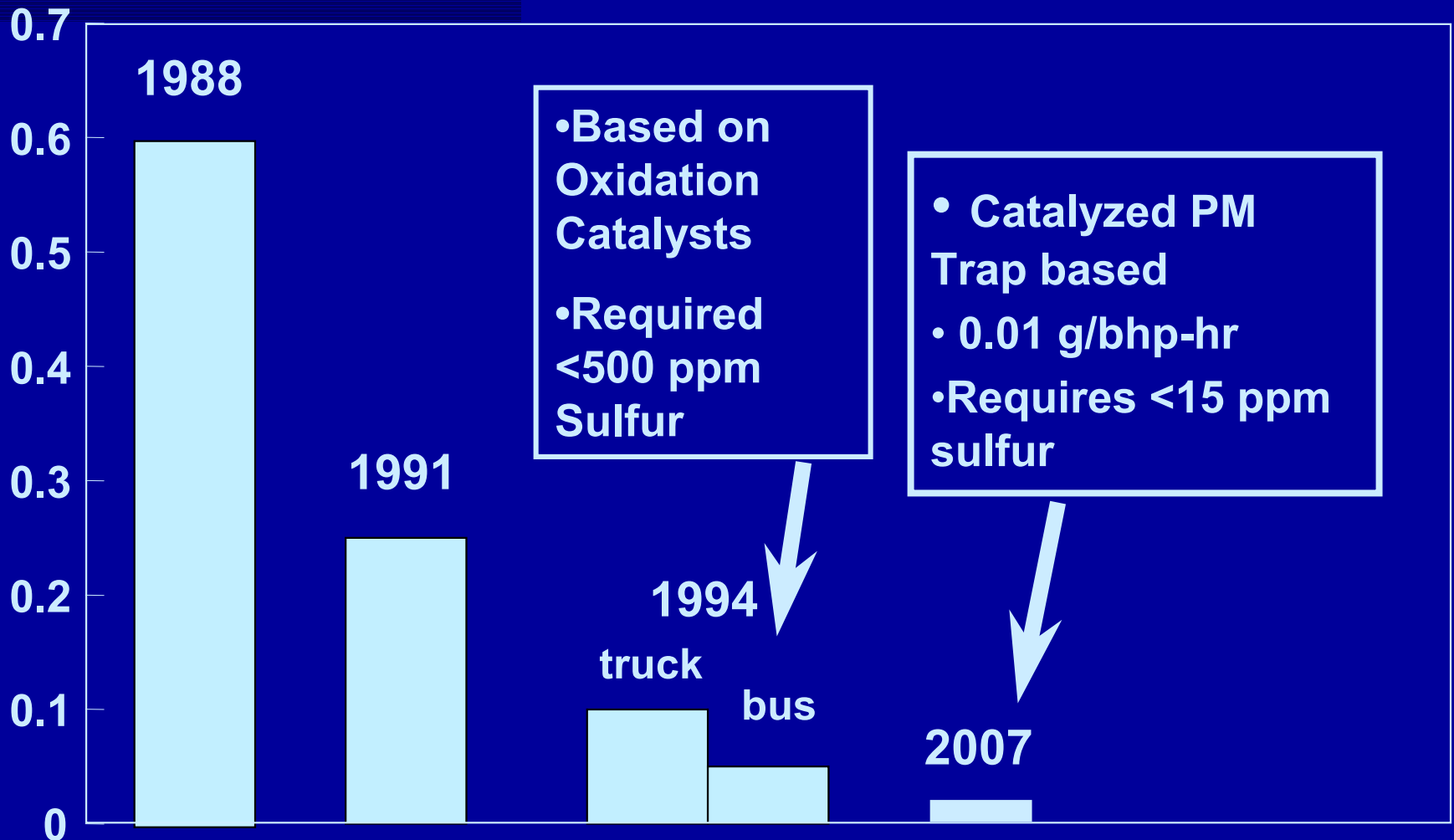
- Phase-down of Lead was necessary to allow the use of catalysts, also it improved spark plug life.
- Lead cannot be added to gasoline and it must be <0.05 g/gal.
- Potential damage to soft valve seats in older cars did not materialize, so phase-in is not necessary.

Enabling Emissions Control Gasoline Cars and Trucks

- Sulfur reduction allows catalysts and O₂ sensors to operate efficiently.
- Lower sulfur is helpful with lower tech engines and is necessary with higher tech engines.
- Lower sulfur reduces NO_x, HC and CO emissions.

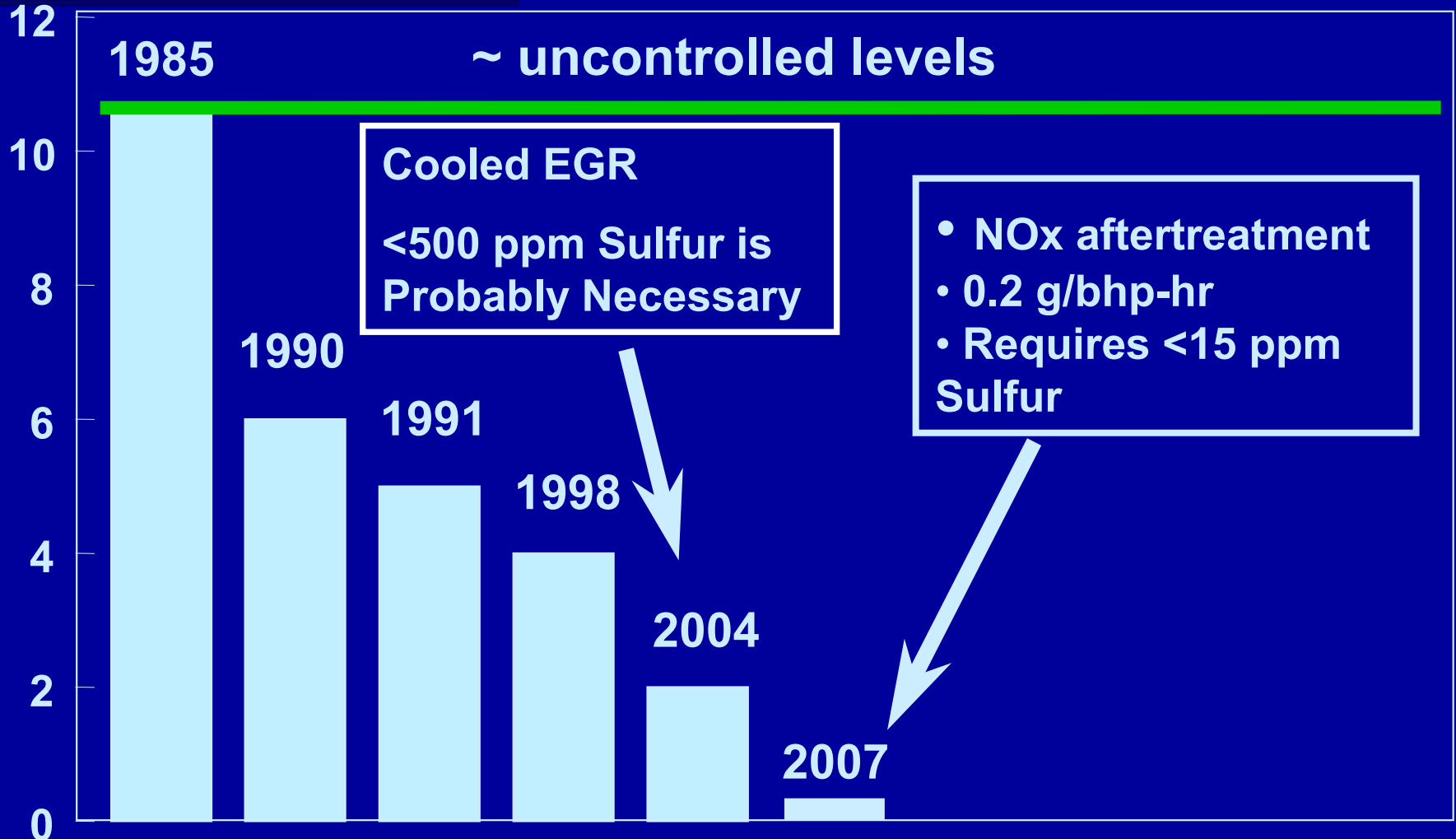
Enabling Emissions Control

g/hp-hr **PM Standards for Diesel Engines**



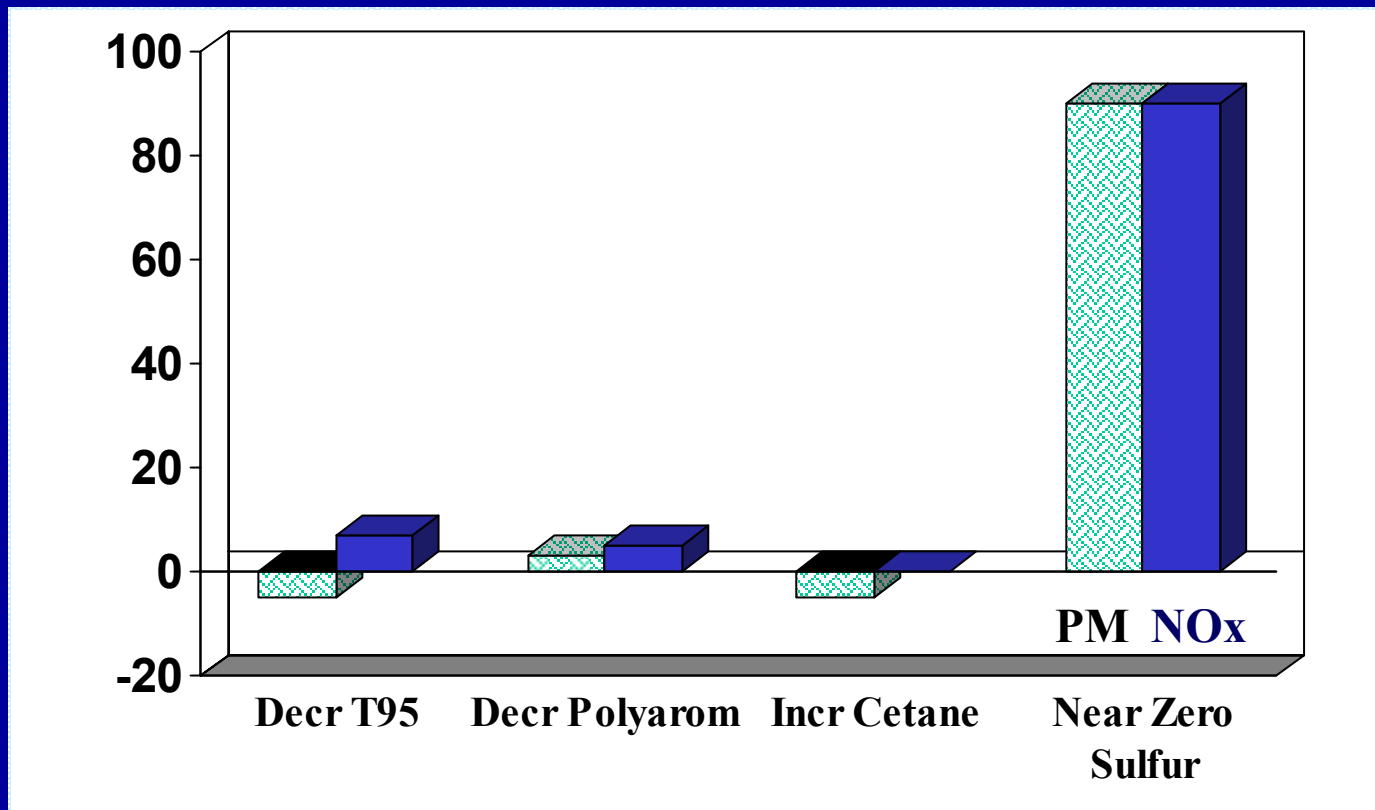
Enabling Emissions Control

g/hp-hr **NOx Standards for Diesel Engines**



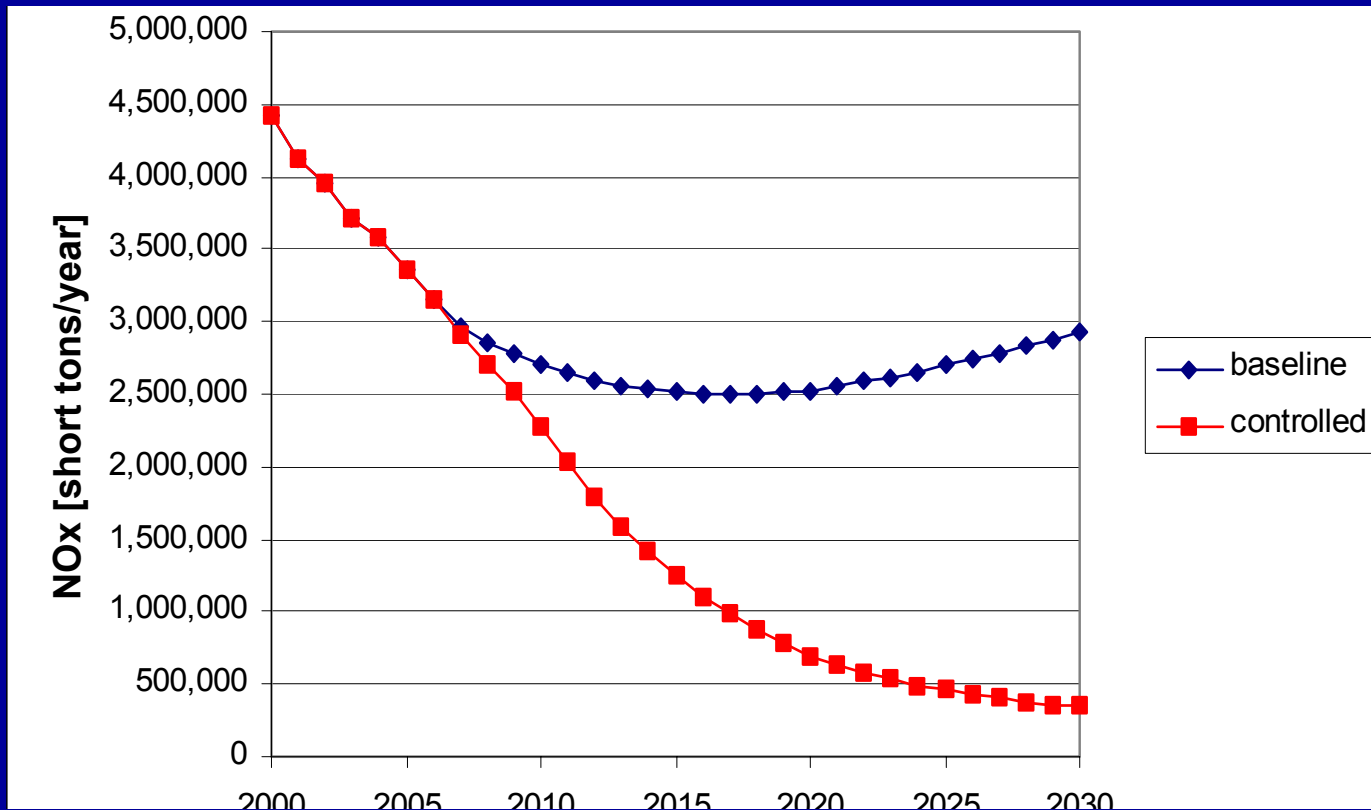
Enabling Emissions Control

Diesel Quality Impacts on Emissions from 2007 Engines



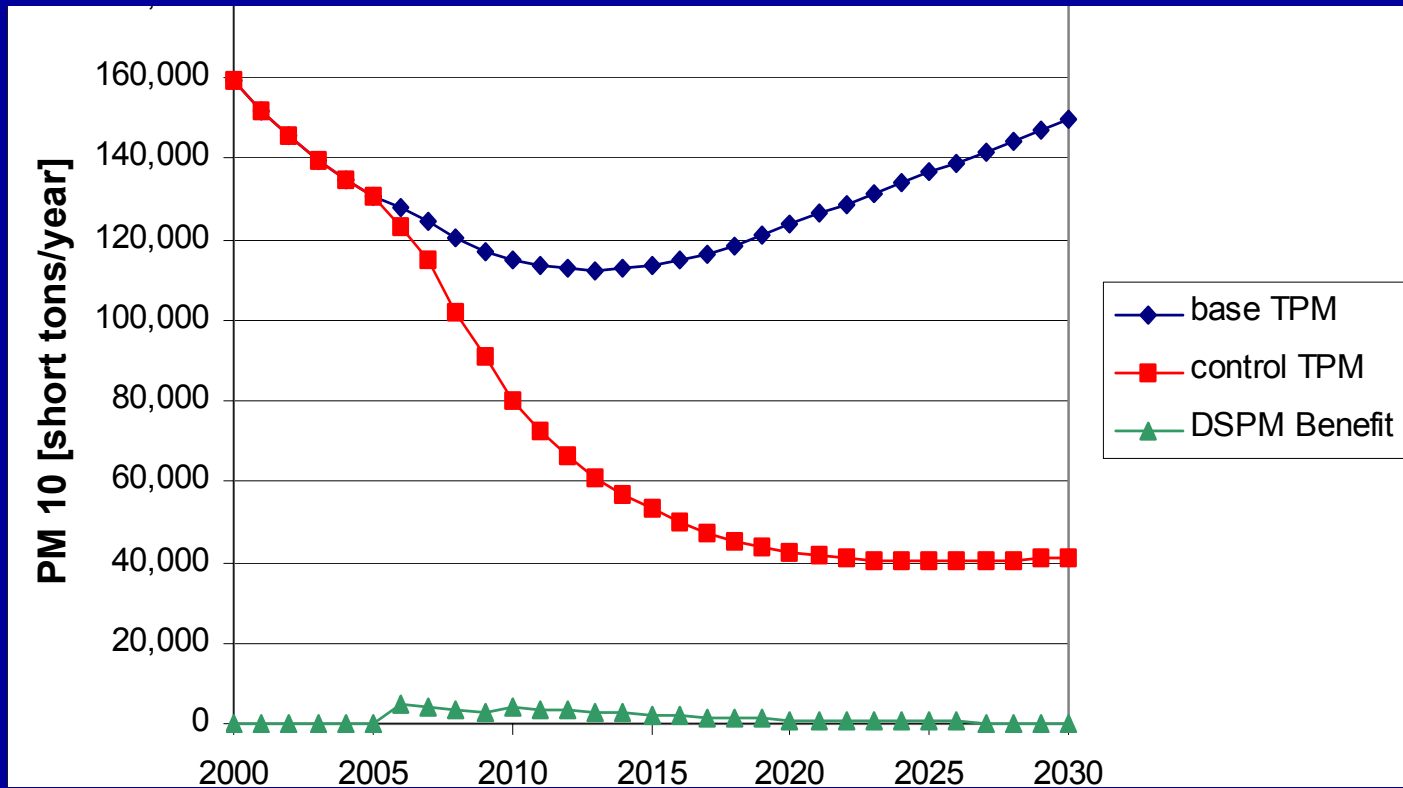
Enabling Emissions Control

NOx Emissions



Enabling Emissions Control

PM Emissions



Enabling Emissions Control

Lower Sulfur and Lower Emissions

- Sulfur reduction helps to enable cooled EGR for NO_x control.
- Deep sulfur reduction is necessary for advanced aftertreatment to reduce PM and NO_x.
 - To function as designed.
 - To avoid significant sulfate production.

Enabling Emissions Control

Other Benefits from Sulfur Control

- Sulfur reduction reduces SO₂ emissions.
 - Less sulfate formation in the atmosphere (about 1/3 of SO₂ reacts to sulfate)
 - Reduced acid rain.
- Sulfur reduction reduces engine wear.
 - Reduction from 2500 ppm to 500 ppm reduces engine wear 10 - 20%; about 33% if starting out at 5000 ppm.
 - Greater engine wear with infrequent oil change.

Enabling Emissions Control Oil Additives

- Small amount of engine oil is combusted along with the fuel.
- Phosphorus (ZDDP) is added to engine oil to reduce engine and valve wear.
- Phosphorus coats catalysts causing conversion efficiency to decline.
- Problem is addressed by reducing P in oil and by limiting oil consumption. P in gasoline is capped at 0.005 g/gal.

Enabling Emissions Control Silicone

- Silicone also adversely affects catalyst performance
- Silicone can come from a number of sources:
 - Gasoline blending of contaminated toluene
 - Gasket sealants
 - O2 sensor parts
 - Refinery coker antifouling agent

Enabling Emissions Control Fuel Additives

- Poor fuel quality contributes to compromised carburetor/fuel injector performance and deposit formation on intake valves and in combustion chambers.
- Sulfur, olefins, T-90, aromatics and oxygenates are associated with deposit formation.

Enabling Emissions Control Fuel Additives

- Carbureted cars experienced:
 - 15% reduction in HC emissions,
 - 10% reduction in CO emissions, and
 - 16% reduction in NO_x emissions, with deposit control additives in the fuel.
- FI cars with FID/IVD experienced:
 - 3% - 228% increase in HC emissions,
 - 1% - 668% increase in CO emissions, and
 - 42% to 169% increase in NO_x emissions.

Enabling Emissions Control

Fuel Stability/Quality and Deposits

- For gasoline, EPA adopted vehicle tests to set the amount of fuel additives necessary to minimize fuel injector and intake valve deposits.
 - ASTM D5598-95 and D5500-94
- Industry has established:
 - Existent gum limits (ASTM D381),
 - Oxidation stability minimum (ASTM D525),
 - Corrosion limits (ASTM D130).

Enabling Emissions Control

Fuel Stability/Quality and Deposits

- Diesel fuel must not exceed water and sediment standards (D1796), an ash standard (D482), a carbon residue standard (D524), and a cloudpoint standard (D2500). (See ASTM D975 for a summary)
- These industry fuel standards also help the engine to meet emissions standards.

U.S. Fuels Programs

What have we done?

U.S. Fuels Programs

■ Summaries

- Lead Phase-out
- RVP control
- Diesel sulfur cap of 500 ppm
- RFG
- Tier 2
- Diesel sulfur cap of 15 ppm

U.S. Fuels Programs

Lead Phase-out

- Program phase-in began 1975 with new cars/light trucks using special nozzles.
- Phase-in was declared complete in 1995.
- Tetra-ethyl lead is replaced by reformate (aromatics), alkylate, isomerate, and oxygenates.

U.S. Fuels Programs

RVP Control

- RVP (volatility) control went into effect starting in the summer of 1989 and the phase-in was completed in 1992.
- 1992 requirements were basically 7.8 PSI for certain cities in the South, and 9.0 PSI everywhere else.
- Program is essentially butane removal.
- Cost was estimated to be 0.5 c/gal.

U.S. Fuels Programs

500 ppm Highway Diesel Sulfur Cap

- 500 ppm cap standard went into effect late 1993, also aromatics <35 Vol% or cetane index >40.
- Requirement was met using fixed bed hydrotreating of distillate blendstocks.
- Desulfurization severity does not address sterically hindered compounds.
- Estimated cost is 4 - 5c/gal.

U.S. Fuels Programs

Reformulated Gasoline

- Went into effect in 1995 and 2000
- '95 - '99 reductions from 1990 gasoline were 15% VOC and 15% Toxics
- Year 2000+ reductions from 1990 gasoline were 29% VOC, 21% Toxics and 7% NO_x.
- Link between emissions and fuel is made with the Complex Model.
- Estimated cost was 5 c/gal.

U.S. Fuels Programs

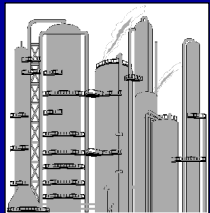
Reformulated Gasoline

- Program is very sophisticated (complicated) to provide flexibility to refiners.
- The program is basically:
 - Summer RVP control down to 7 to 6.5
 - Sulfur control to 130 ppm
 - Benzene control to 0.7 volume percent
 - Oxygen standard not critical to program goals.

U.S. Fuels Programs

Tier 2 Sulfur Control

- Reduces average gasoline sulfur levels nationwide to 30 ppm avg/80 ppm cap.
- Lower sulfur levels would enable lean burn technology to improve fuel economy.
- Includes a phase-in schedule and special provisions for small refiners.



U.S. Fuels Programs

Tier 2 Sulfur Control

Gasoline Sulfur Standards for Refiners, Importers, and Individual Refineries

(Excluding Small Refiners and GPA Gasoline)

Compliance as of:	2004	2005	2006+
Refinery Average, ppm	--	30	30
Corporate Pool Average, ppm	120	90	--
Per-Gallon Cap, ppm	300	300	80

- Effective January 1, 2004 at the refinery gate.
- Cap exceedances up to 50 ppm are allowed in 2004 but must be made up in 2005.

U.S. Fuels Programs

Tier 2 Sulfur Control

- Desulfurizing gasoline is expected to cost about 2 c/gal for a typical refinery.
- Estimated capital cost is \$4.5 billion.
- Technology expected to be used includes: fixed bed reactors with caustic extraction, catalytic distillation and adsorption.

U.S. Fuels Programs

15 ppm Highway Diesel Sulfur Cap

- A 15 ppm cap on highway diesel fuel sulfur to enable a 90% reduction in PM and NOx emissions.
- Standard takes effect June 1, 2006 at refineries and Sept. 1, 2006 at retail.
- A temporary compliance option allows up to 20% production of 500 ppm highway diesel fuel until May 31, 2010.

U.S. Fuels Programs

15 ppm Highway Diesel Sulfur Cap

- Meeting the 15 ppm cap standard is estimated to cost 5 c/gal for desulfurization, additizing and distributing the new diesel fuel.
- Estimated capital cost is \$5.5 billion.
- Technology expected to be used: revamps using aromatic hydrogenation; also adsorption & oxidation/extraction.

Conclusions

- Fuel quality impacts on emissions are minor to moderate.
- The largest impact occurs when fuel quality is modified to enable engine and aftertreatment function:
 - Gasoline lead phase-out enables catalysts,
 - Severe sulfur reduction enables Tier 2 and highway diesel aftertreatment,
 - Deposit additives can have significant impacts.