

FINAL

ABBREVIATED RESETTLEMENT PLAN

For the Power Sector Sites in the :

- a. North West Sector (Banda Aceh, Aceh Besar, Pidie and Aceh Jaya)**
- b. South East Sector (Bireuen and Simuelue)**

Earthquake and Tsunami Emergency Support Project (ETESP – INO 002)

in

INDONESIA

Badan Rehabilitasi dan Rekonstruksi (BRR) NAD-Nias

January 2007

Abbreviations and Local Terminologies

| | | |
|-----------|---|---|
| ADB | - | Asian Development Bank |
| AP | - | affected person |
| BAPPENAS | - | National Planning Department |
| BRR | - | Baden Rehabilitasi dan Rekonstruksi (BRR) or the Aceh-Nias Rehabilitation and Reconstruction Agency |
| Camat | - | sub-district head |
| EA | - | Executing Agency |
| EMS/PMO | - | Extended Mission of Sumatera/Project Management Office |
| ETESP | - | Earthquake and Tsunami Emergency Support Project |
| Geuchik | - | village head |
| GOI | - | Government of Indonesia |
| IA | - | implementation agency |
| IDR | - | Indonesian rupiah |
| Kabupaten | - | District |
| Kecamatan | - | sub-district |
| LAR | - | land acquisition and resettlement |
| LARAP | - | Land Acquisition and Resettlement Action Plan |
| LARPFPG | - | Land Acquisition and Resettlement Policy Framework and Procedural Guidelines |
| NAD | - | Nanggroe Aceh Darussalam |
| NGO | - | Non governmental organization |
| PLN | - | Perusahaan Listrik Negara (Government-owned Electric Firm) |
| PMO | - | project management office |
| RoW | - | Right of Way |
| Satker | - | Satuan Kerja (Project Implementation Unit) |
| Sekdes | - | Village Secretary |
| SPAR | - | Subproject Appraisal Report |
| SPPR | - | Subproject Preparation Report |

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1.0 Background

1.1 ETESP assists the post-tsunami reconstruction of Aceh Province and Nias through a grant covering multiple sectors including power, education, health, housing, water and sanitation, agriculture, fisheries, irrigation, and roads and bridges. Since land acquisition and resettlement impacts of possible interventions were not known at the time of Project preparation, a Land Acquisition and Resettlement Policy Framework and Procedural Guidelines (LARPFPG) was prepared by the Aceh Coordination Agency at BAPPENAS to guide implementing agencies in identifying and addressing land acquisition and resettlement impacts of subprojects in accordance with the requirements of local law and the ADB policies in involuntary resettlement and disaster and emergency assistance. The LARPFPG has been accepted by both the Government of Indonesia (GOI) and ADB and became part of the ETESP Grant Agreement.

1.2 The LARPFPG covers guidelines for provision of compensation and rehabilitation assistance for losses/impacts directly caused by subproject implementation. Such losses should not be confused with the reparation of land, housing and income losses caused by the tsunami or the earthquake. The rehabilitation for tsunami/earthquake-related losses will be proactively carried out under the ETESP and are not treated as social safeguards under the LARPFPG.

1.3 The LARPFPG provides that Land Acquisition and Resettlement Action Plans (LARAP) shall be prepared for subprojects that involve land acquisition and/or resettlement, which will summarize the LAR impacts and number of affected persons (APs), policy framework and entitlements, AP consultation activities, grievance redress participation, LAR organization and agreed arrangements for compensation, relocation, land redistribution and income restoration, institutional framework, resettlement budget and financing, procedures for monitoring, evaluation and disclosure, and implementation schedule.

1.4 This abbreviated Resettlement Action Plan summarizes the Land Acquisition and Resettlement Action Plans (LARAPs) prepared for seven Districts where rehabilitation of the power distribution lines shall be undertaken in tsunami affected villages. These LARAP documents, including supporting documentation, have been reviewed and approved by ADB prior to subproject implementation. These are on file at the EMS/PMO office. A list of these documents is in Annex A.

2.0 Description of the ETESP Power Sector Subprojects

2.1 Many electric distribution lines/networks and customer distribution lines in NAD were damaged due to the earthquake and tsunami of December 2004 leaving several communities without power supply.

2.2 As part of the reconstruction master plan for Aceh and Nias, electrical distribution system development is integrated with other strategic sector such as housing, village development, and industrial estates. In support of the rehabilitation effort, the PLN Board of Directors and the PLN-NAD region issued a policy that electricity installation for new housing built by BRR or its partners shall be free of connection charge and deposit.

2.3 The ETESP Power Sector aims to rehabilitate the power distribution system damaged by the earthquake and tsunami in order to assist the victims, especially poor families in rural and remote areas, in coping with the disaster.

2.3 The following sector objectives are to be attained:

- To supply electricity for the housing units provided to tsunami displaced families
- To improve reliability of the electrical system in the tsunami affected villages
- To improve safety in the maintenance and repair works of electrical distribution networks
- To ensure the availability of consumer line and kwh meter apparatus
- To restore the damaged consumer service building and improve service level.

2.4 The total amount of ETESP grant for the power sector is USD 9.5 million or almost IDR 84.34 billion. Proposed works are clustered into two sectors – North West and South East. North West covers Kota Banda Aceh and the Districts of Aceh Besar, Pidie, Aceh Jaya and Aceh Barat, while the South East covers Bireuen and the Island of Simeulue. Works to be conducted in these Sectors include the following:

North West Sector

- Installation of low voltage distribution line along 186.50 Kmc,
- Installation of medium voltage distribution line along 97.583 Kmc,
- Installation of underground medium voltage cable along 19.38 Kmc,
- Installation of 110 units transformer,
- Procurement of 11,900 units kWh meter apparatus.

South East Sector

- Installation of low voltage distribution line along 18.50 Kmc,
- Installation of Medium voltage distribution line along 39 Kmc,
- Rehabilitation of existing medium distribution lines along 8 Kmc,
- Procurement of 2500 units kWh meter apparatus.

2.6 On a per district basis, works to be done are as follows:

- a. Bireuen - installation of i) medium voltage line along 3.5 Kmc and ii) low voltage distribution line along 20 Kmc.
- b. Simeulue - installation of i) medium voltage line along 15 Kmc, and ii) low voltage distribution line, along 20 Kmc and, iii) rehabilitation of existing medium distribution line along 8 Kmc.
- c. Kota Banda Aceh - installation of i) medium voltage line along 14.43 Kmc and underground cable along 11,20 Kmc. and ii) low voltage distribution line along 45.89 Kmc.
- d. Aceh Besar - installation of i) medium voltage line along 30.72 Kmc and for underground cable along 3.39 Kmc. ii) low voltage distribution line along 69.33 Kmc.
- e. Pidie - installation of i) medium voltage line along 5.92 Kmc, and ii) low voltage distribution line along 29.66 Kmc.
- f. Aceh Jaya - installation of i) medium voltage line along 46.60 Kmc. and ii) low voltage distribution line along 30.62 Kmc.
- g. Aceh Barat - installation of 4.79 Kmc-long underground cable

2.7 These works were identified through community representatives (Geuchik and Sekdes) during the regular shelter meetings organized by the BRR. Other power needs were communicated by NGOs and donors working in Aceh through formal letters or during coordination meetings.

3.0 Scope of Land Acquisition and Resettlement

3.1 The rehabilitation and reconstruction program funded by ADB will cover the installation of medium and low voltage to supply power in new houses for earthquake and tsunami affected families. Most of the new electric poles will be installed within the existing road right of way (RoW). However, in some sections the new pole installation can not be undertaken within the RoW since the streets are not wide enough. Placing the poles within these narrow streets would pose a safety risk to both travelers and the communities. Hence, it is necessary to install some of the poles within private property. An assessment of areas where some poles may need to be sited within private property boundaries was conducted by the Social Development Specialist hired for the sector. A total of 65 villages were identified as having very narrow roads that would require some poles to be placed in private properties. These are shown in Table 1 below:

Table 1
Areas Where Some Power Distribution Poles May Need to be Sited within Private Properties

| Sector | District | Villages |
|------------|------------|---|
| South East | Bireuen | Blang Dalam, Blang Bladeh, Mon Jambe, Mns Asan, Rheum Baroh Gapang, Keudeu Tambo and Calok |
| South East | Simeulue | Jaya Baru, Tamon Jaya, Padang Unoi, Mutirara, Panton Laweh, Ujung Salang and Lafakha |
| North West | Banda Aceh | Puerada, Emperon, Beurawe, Lam lagang, Peunyeurat, Lam Ara, Lhong Cut, Gampong Leung Bata, Peulanggahan, Kampong Doy, Lambung, Lamjabat, Blang Oi, Deah Glumpang, Gampong Baru, Gampong Blank, Punge Jurong, Merduati, Gampong Jawa |
| North West | Aceh Besar | Lamphuuk, Rima Peudareum, Rima Jeuneu, Lam Geu ue, Lam Gapang and Siron |
| North West | Pidie | Pusong, Genteng, Pulo Bungon, Meue, Cot Lheue Reng, Keudeu Trienggadeng, Meuraxa, Pasi Aron, Gampong Mesjid, Peurada, Reudeup, Kampong Keudeu, Grong-grong, Cot Jaya, Gajah Matee, Kapula, Peukan Baro and Kuala Pidie |
| North West | Aceh Jaya | Babah ie, Panton Makmur, Kampong Baro, Ujoeng Sudheun, Teumareum, Bahagia, Mukhan, Nusa and Rumpet |

3.2 Electric distribution poles occupy less than 0.5 sqm of land and therefore are not expected to significantly affect the plot owners. They will also be installed at the corner or near the property boundaries and would therefore not impinge on the use of the land. It is estimated that around 817 private property owners along narrow streets and street corners may be affected. It is not known at the moment if the pole installation will affect some privately owned trees/plants. This will be determined during the actual installation.

3.3 There is no displacement/relocation of households anticipated from the proposed works. However, the installation works may cause temporary inconvenience to the local communities and individuals, especially those living close to roadside/work sites.

3.4 The areas where these distribution lines will be installed have been impacted by the tsunami/earthquake on December 2004. The former electric distribution networks have been damaged. The affected landowners are expected to be among those who will benefit directly from restored and more stable power supply.

4.0 Objectives, Policy Framework and Entitlements

4.1 The Land Acquisition and Resettlement Policy Framework and Procedural Guidelines (LARPFPG) agreed between ADB and GOI provides that people whose assets i.e. land will be affected by subprojects funded under ETESP are entitled to cash compensation. Hence, owners of plots where around 0.5 sqm of land will be needed for pole installation are entitled to compensation for such impact. Impacts on structures/improvements likewise need to be compensated at replacement rates.

4.2 The Objective of the RAP is to ensure that the subprojects are done with full consultation of the tsunami affected families and avoid/minimize negative impacts related to land acquisition and resettlement. Should land acquisition be necessary, compensation should be based on replacement rate and agreed with the affected persons.

Resettlement Principles

4.3 The following principles adopted in the LARPFPG for ETESP were observed in the preparation of these subprojects:

- Involuntary resettlement is to be avoided or at least minimized
- Compensation will have to ensure the maintenance of the APs pre-project standards of living
- The APs should be fully informed and consulted on LAR compensation options
- The APs social and cultural institutions should be supported and used as much as possible
- The APs should be integrated economically and socially into host communities
- Compensation activities will be carried out with equal consideration of women and men. Particular attention will be put to the right of women, widows, orphans and elders without family to inherit the land rights of their deceased husband or father
- Lack of formal legal land title should not be a bar to rehabilitation
- Particular attention should be paid to households headed by women and other vulnerable groups, such as indigenous peoples and ethnic minorities, and appropriate assistance provided to help them improve their status
- LAR should be conceived and executed as a part of the subproject and the full costs of compensation should be included in subproject costs and benefits
- Compensation and resettlement subsidies will be fully provided prior to ground leveling and demolition
- Land valuation shall be based on replacement cost which shall be offered to the APs at the first instance with negotiation as a secondary instrument for minor adjustments
- Informal settlers shall be entitled to rehabilitation assistance
- Compensation for affected structures shall be at replacement cost, without depreciation
- Compensation shall be provided for business losses and special allowances will be provided to severely affected APs
- APs shall be provided relocation subsidies

Entitlements

4.4 Based on the LARFPPG, entitlements for various APs and impacts of ETESP subprojects are as follows:

**Table 2: Summary Entitlement Matrix
(based on the LARPFPG)**

| Asset | Impact Category | Affected People | Compensation/rehabilitation Entitlement |
|---------------------------------|---|--|---|
| Arable land | Less than 10% of land loss with remaining land still viable | Farmers/titleholders | Cash or in kind compensation for land loss at replacement value, free of taxes or transfer costs in addition to compensation for crop losses |
| | | Tenants/leaseholders/ informal settlers | 1 year gross harvest of land in addition to compensation for crop losses. |
| | More than 10% of land loss | Farmers/title holders | Cash or in kind compensation at replacement value, free of taxes or transfer costs plus a severe impact allowance equal to market value of 1 year gross harvest of land beyond 10% (in addition to compensation for crop losses). |
| | | Tenants/leaseholders | Severe impact allowance equal to market value of 1 year gross harvest of land beyond 10% (in addition to the standard tenant compensation and compensation for crop losses). |
| | Temporary losses | Farmers/titleholders | 1 year gross harvest of land in addition to compensation for crop losses |
| | | Tenants/leaseholders | 1 year gross harvest of land in addition to compensation for crop losses, based on sharing arrangement with the landowner |
| Residential/ commercial land | | Titleholders | Cash or in kind compensation at replacement value free of taxes, registration, or transfer costs. |
| | | Tenants/leaseholders | 3 month rental allowance |
| | | Informal settlers | A plot in a government resettlement area or a self-relocation allowance. |
| House/ structure/ facilities | | Owners, including informal settlers | Cash or in kind replacement of affected items. For partial impacts, restoration in cash of the structure's affected portion. |
| | | Renters | Cash equivalent to three months rent at prevailing prices. |
| Crops | Loss | All APs including informal settler | Cash at full market value. |
| Trees | Loss | All APs including informal settler | Cash based on type, age and productive value of trees. |
| Business/ employment | Temporary/permanent loss of business or employment | All APs including informal settler | Cash equal to 1 year income, if the loss is permanent. Cash for the time of business interruption, if the loss is temporary. |
| Relocation | Transport/livelihood costs | All APs affected by relocation | Sufficient cash to cover transport cost and livelihood expenses for 1 month. |

4.5 In cases where the affected persons are also those who stand to directly benefit from the subproject and where the impacts do not adversely affect their livelihood and where they are giving their informed consent to waive their right to compensation, the LARPFPG also allows voluntary land contribution for subproject implementation.

4.6 In the case of the Power Sector Subprojects, the APs stand to directly benefit from the free connection (including meters) to a stable power supply and improved safety in the neighborhood.

5.0 LARAP Preparation, Consultations, Social Assessments and Grievance Participation

Identification of Potentially Affected Persons

5.1 PLN technical standard requires 50-60 meters (80m maximum) distance between poles for medium voltage distribution lines and 40-50 meters (60m maximum) meters distance between poles for low voltage distribution lines. Installation is adjusted based on the existing condition. The design and drawing are prepared by the PLN Planning Division as a sketch drawing, which contains the type of distribution, route, alignment and distance between poles.

5.2 Based on these sketch drawings, site visits were made by the Social Development Specialist in the areas to identify sections with narrow road RoWs and sites for poles with transformers that need to be placed in a safe distance from road traffic. Each of the plot owners were identified with the help of the staff from the PLN sub-branch offices and the *Geuchik* (village leader).

Visit and Consultation

5.3 The next stage was the visit and consultation with the landowners to inform them of the planned restoration of power distribution lines in their area and the possibility of placing some poles within their property boundaries. These consultations were conducted from October to November 2006.

5.4 The Social Development Specialist made prior visit to the *Geuchik*, and explained briefly about the proposed distribution line. Then, the Social Specialist and the *Geuchik* held small meetings with the plot owners in one of owner's residence or at a meunasah (village meeting halls). The *Geuchik* started each consultation with a brief explanation about the restoration of the distribution line in their area and the possibility that some poles may need to be placed within their yards. The landowners welcomed the subproject and confirmed their consent to the installation of poles in their properties. They even urged PLN to do it as soon as possible so that power will be restored in their area.

5.5 Comments/reactions were also sought from the landowners. Among the comments raised are as follows:

- Place the electric pole in the yard corner in order to minimize impact on the property,
- Exercise care in the installation. In case structures or improvements owned by the AP during installation, adequate compensation should be promptly paid and,
- Install streetlights in their neighborhood to improve safety of residents.

5.6 PLN has taken note of these requests and will integrate in the subproject implementation. The contracts will also have a penalty provision for the contractors in case their operations/activities cause damage in the properties of the residents.

Formalization of Agreement

5.7 Consent and formal agreement was sought from the willing land owners. Since it is not known at the moment which specific plots the poles would be erected, efforts was made to secure consent from all property owners along narrow streets.

5.8 Willing landowners were asked to sign a formal letter of consent issued by SATKER BRR – Program Peningkatan Kualitas Jasa Ketenagalistrikan NAD – PLN (Power Sector Task Force- BRR). The confirmation of voluntary contribution contains the following points:

- Waiver of right to compensation for the use of land for the electric distribution pole
- In case of any losses or damage to structures during installation, the owner will be paid prompt and adequate compensation
- Permission to PLN officers or contractor to enter their private property during the installation and for maintenance purposes.

5.9 The landowners signed the consent letter. The *Geuchiks* then signed the consent letter to certify its validity. These signed consent letters are attached in each of the LARAPs as supporting documents.

Local Disclosure and Grievance Mechanism

5.10 Through the *Geuchik*, action to be undertaken under the LARAP will be communicated to the concerned villages. Some PLN officers will be designated as the PLN focal point in the subproject areas to provide information, receive complaints and provide feedback to the communities concerned. With regard to local disclosure, the PLN focal point will also coordinate with the *Geuchik* for the posting of the signed agreements with the affected landowners in the offices of the *Geuchik*.

5.11 Complaints or feedback related to the subproject may be reported to the *Geuchik*, with whom the PLN focal point shall coordinate on a regular basis. Complaints may also be filed at each PLN sub-branch office. In all cases, the PLN focal point shall be responsible for providing feedback to the complainants. The list of PLN focal points is in Annex B.

6.0 Compensation, Relocation and Income Restoration

6.1 Since the APs have waived their right to compensation for the use of less than 0.50 sqm of their land for the installation of electric poles, the only items that may need to be compensated are structures/improvements that may be damaged during the actual installation. Care will be done to avoid affecting the landowners' structures. However, the civil works contracts will have a penalty provision for the contractors in case their operations/activities cause damage in the properties of the residents. This will be monitored by the PLN sub branch office to ensure that those affected are compensated at replacement rate to be determined by the Office of the Sub District Head (camat).

6.2 Since the works are not expected to result in any relocation of households or livelihood losses, no relocation or income restoration plan is included in this RAP.

7.0 Institutional Framework

7.1 On 29 August 2005, the Government established the Aceh-Nias Rehabilitation and Reconstruction Board (BRR) to coordinate the overall implementation of Disaster Management Rehabilitation and Reconstruction (DMRR) support in the tsunami-affected regions in NAD and Nias. BRR is responsible for all DMRR activities supported by all donors. The structure of BRR provides for (i) an Implementation Coordination Board to manage day-to-day operation. (ii) Steering Board, comprise of selected cabinet ministers. The Governors of Banda Aceh and North Sumatera and heads of district administrations, as a steering committee to BRR and (iii) a Supervisory Board to provide oversight of DMRR activities.

7.2 BRR was appointed as Executing Agency (EA) for the ETESP with responsibility for its overall management and coordination. For day to day ETESP management, a dedicated Project Management Office (PMO) has been established within the BRR Implementation Coordination Board (BAPEL) to: (i) coordinate ETESP implementation, (ii) ensure that ADB support is fully aligned with the DMRR strategies, (iii) other donors and development partners, and (iv) provide guidance and monitor the activities of the project management units (PMUs)/Satuan Kerja (Satker). Included among its tasks is to ensure that subprojects funded under ETESP comply with ADB and GOI environmental and social safeguard policies.

7.3 Subprojects are prioritized following the section criteria prepared by BRR and ADB. Subprojects are formulated in the format of Sub Project Appraisal Reports (SPARs) for each city or district. Subproject Preparation Reports (SPPRs) are developed for each site or cluster of sites in various villages or sub districts.

7.4 Project Management Unit (PMU) in each sector covered by the ETESP is undertaken by BRR (and its Satkers), which act as the implementing unit, working in collaboration with local governments and line ministries. The Satker for Power is Peningkatan Kualitas Jasa Energi Ketenagaan Listrik NAD, which coordinates closely with PLN (Perusahaan Listrik Negara)-NAD, a government-owned Electricity Firm.

7.5 The PLN branch offices in these 7 districts will be responsible for ensuring that the requests raised by the affected landowners during the consultations are addressed. They will ensure that the contract for the pole installation will include provisions to ensure that efforts will be made by the contractor to avoid or minimize the use of private plots for the pole installation and include a clause that would make them liable for damages in people's properties.

7.6 However, street lighting is the responsibility of the Local District Governments (Pemerintah). Hence, requests from the communities for the installation of streetlights will be forwarded to the Pemerintah through the *Dinas Pertamanan*.

7.7 During project implementation, the contractor will be required to include in their report the specific location of the poles and the names of the owners of the affected plots to confirm the actual number of affected persons. In case there are changes in the actual plots to be affected by installation that would result in new affected persons or additional persons, the contractor shall ensure written consent is secured from the owner prior to installation. This will be done in coordination with the concerned *Geuchik*.

8.0 Internal and External Resettlement Monitoring

8.1 Internal monitoring of safeguard and other issues related to subproject preparation and implementation will be done by the concerned PLN sub-branch. Issues/problems (including compensation payments made in case of damage to private assets) shall be included in their regular progress report.

8.2 A team of External Resettlement Monitors shall be engaged to undertake resettlement evaluation for these power sector subprojects. The monitors shall validate agreements made and documentation related to the preparation of the LARAPs, identify resettlement impacts during subproject implementation, and assess conditions of people affected by subproject implementation and adequacy of support. Specifically, their work shall include the following:

- interview the affected persons (identified in the LARAP) to confirm the extent of impact of the subproject, their awareness of their entitlements under the LARPFPG and agreements reached with the community
- validate if the assistance provided to the APs comply with the provisions of the Land Acquisition, Resettlement Policy Framework and Procedural Guidelines (LARPFPG) as agreed in the ETESP Grant Agreement,
- assess if there are impacts on the APs that were not foreseen during the LARAP preparation.
- verify from the field if there are APs who were not included in the LARAP and assess the subproject impacts on these APs
- recommend appropriate measures, if needed, to ensure that APs are assisted to restore their living conditions and livelihood, or are at least not worse off as a result of the subproject

8.3 Syiah Kuala University shall provide external resettlement monitoring for ETESP. It is expected that the monitors will be mobilized for these subprojects by October 2008. An External Resettlement Report (ERM) shall be prepared for these subprojects.

9.0 Resettlement Budget and Financing

9.1 Activities related to the agreements made with the affected persons will be integrated in the subproject design and implementation. No expense for compensation or rehabilitation assistance is expected. Hence, no specific budget is prepared for this RAP.

9.2 Disclosure and monitoring activities by the PLN sub offices shall be part of their regular tasks. No separate budget has been prepared for these.

9.3 For impacts that are caused by the contractor's activities, payment to compensate for such impacts shall be at the contractor's expense.

9.4 Budget for external resettlement monitoring activities through Syiah Kuala University shall be part of its overall contract with ADB amounting to \$87,000 for providing external resettlement monitoring to all ETESP subprojects that involve land acquisition and resettlement.

10.0 Implementation Schedule.

10.0 Following is the proposed schedule of the activities in this RAP:

- a. Designation of PLN focal point for local disclosure, grievance and community feedback –
3rd week of February 2007
- b. Disclosure of the signed agreements with the affected persons
– 3rd week of February 2007
- c. Disclosure of the subproject implementation schedule and actions taken related to requests from the community (including accountability of contractors) – October 2007
- d. Internal monitoring of emerging land acquisition concerns – simultaneous with subproject activities
- e. external monitoring - February 2008

Annex A

List of LARAPS Prepared for the ETESP Power Sector

- a. Land Acquisition and Resettlement Action Plan (LARAP) for the North Western Section (Kota Banda Aceh, Aceh Besar, Pidie and Aceh Jaya), December 2006
- b. Land Acquisition and Resettlement Action Plan (LARAP for the South East Section (Bireuen, and Simeuleu).

Annex B

List of PLN Office and Contact Persons for Queries and Grievance

| PLN Office | Name | Position | Address | Phone |
|-----------------------------------|--------------|-------------------------|--|-------------------------------|
| Sub-Branch of Samalanga, Bireuen | Ismail Akbar | Head Office | Jl. Matang – Desa Matang Jareng, Samalanga | 0644 – 531706 0811678981 |
| Sub-Branch of Bireuen, Bireuen | Ramli Daud | Head Office | Jl. Cut Nyak Dien No. 1, Bireuen | 0644 – 21001 0811685774 |
| Sub-Branch of Bireuen, Bireuen | Ismail | Distribution Supervisor | Jl. Cut Nyak Dien No. 1, Bireuen | 0644 – 21001 085262546740 |
| Sub-Branch of Sinabang, Simeulue | Buchary | Head of Office | Jl. Pahlawan, Desa Skakarya, Simeulue | 0650 - 210282 |
| Sub-Branch of Nasreuheu, Simeulue | Tarmizi | Head of Office | Jl. Pahlawan, Desa Ganang, Simeulue | |
| Banda Aceh Branch | Yunus | Distribution Planning | Jl. Teungku Imeuem, Leung Bata (Jl. Banda Aceh-Medan Km 3), Banda Aceh | 0651-32448 |
| Banda Aceh Branch | Amirrudin | Construction Planning | Jl. Teungku Imeuem, Leung Bata (Jl. Banda Aceh – Medan Km 3), Banda Aceh | 0651-32448 |
| Sub-Branch of Lambaro | Azhar Mula | Head of Office | Jl. Sultan Iskandar Muda, Ds. Siron, Aceh Besar | 0651-7407263 0812-6988559 |
| Sub-Branch of Keudebieng | A Indra | Head of Office | Jl. T. Umar, Jl. Lhoknga Km 10.5, Aceh Besar | 0651-7429029 0813-60474919 |
| Branch of Sigli | Elfian | Distribution Planning | Jl. Teungku Cik Ditiro No. 3, Pidie | 0653-22232 |
| Sub-Branch of Beureuneun | Alibasyah | Head of Office | Jl. Teungku Abdulah Ujung Rimba No. 7, Beureuneun | 0653-821797 |
| Sub-Branch of Meureudu | Syahfaizal | Head of Office | Jl. Listrik No. 1, Meureudu | 0653-51029 |
| Sub-Branch of Lamno | Sabarudin | Head of Office | Jl. Raya Teuku Umar, Lamno | |

Annex C
Sample Consent Form

CONFIRMATION OF VOLUNTARY CONTRIBUTION
SURAT PENEGASAN KONTRIBUSI LAHAN SUKARELA

Number:
Nomor

Subsection : P18 - Rheum Baroh

District : Bireuen Province : Nanggroe Aceh Darussalam
Kabupaten Propinsi

We, the undersigned, certify that we have been previously informed of our right to compensation for any losses or damage (including assets such as house) that might be cause by the rehabilitation or reconstruction of power distribution lines related to the project

Related to this, we confirm that we are giving our consent to PLN for the installation of distribution poles within the perimeter of our properties and that we do no request any compensation for such works. Moreover, we allow PLN personnel and their contractors to enter our properties during the installation for maintenance purposes. We request that our act be considered as our voluntary contribution to the project. However, in the event that the installation would cause damage to our assets/structures, we expect prompt and adequate compensation for the damage.

Kami yang bertandatangan dibawah ini, menyatakan bahwa kami telah mengetahui tentang hak kami untuk mendapatkan kompensasi bila ada kerugian atau kerusakan pada bangunan kami selama pelaksanaan pekerjaan rehabilitasi dan rekonstruksi jaringan distribusi.

Sehubungan dengan ini, kami menyatakan bahwa kami memberi izin kepada PLN untuk memasang tiang listrik di atas lahan kami dan tidak menuntut ganti rugi. Kami juga mengizinkan kepada petugas PLN dan kontraktor memasuki lahan kami selama masa pelaksanaan pekerjaan rehabilitasi dan rekonstruksi ini serta pada saat pemeliharaan nantinya. Kami lakukan atas pertimbangan sebagai kontribusi kami secara sukarela dalam kegiatan rehabilitasi dan rekonstruksi ini.

| No. | Name (Nama) | Age / Sex (Umur / Kelamin) | ID Card(KTP) | Address (Alamat) | Siagnatur (Tanda Tangan) |
|-----|--------------------|---------------------------------|----------------------|--------------------|-------------------------------|
| 1 | AMAJA HUSEAU | 34 TH / PEREMPUAN | | RHEUM BAROH | <i>[Signature]</i> |
| 2 | H.M.AMIU ALI | / LAKI-LAKI | | RHEUM BAROH | <i>[Signature]</i> |
| 3 | AHMAD ALI | 72 TH / LAKI-LAKI | 0006509.47.2003 | RHEUM BAROH | <i>[Signature]</i> |
| 4 | SYATTARIAH MAHMUD | 33 TH / PEREMPUAN | 0015325.47.2003 | RHEUM BAROH | <i>[Signature]</i> |
| 5 | SAUDAH AMIN | 63 TH / PEREMPUAN | 0015132.27.2003 | RHEUM BAROH | <i>[Signature]</i> |
| 6 | ABDULLAH MAJID | 44 TH / LAKI-LAKI | 0015345.27.2003 | RHEUM BAROH | <i>[Signature]</i> |
| 7 | HANAFIAH MAJIL | 30 TH / LAKI-LAKI | 1551111.01.2047/2003 | RHEUM BAROH | <i>[Signature]</i> |
| 8 | M. HASYEM SYAMMUN | 46 TH / LAKI-LAKI | 0000176/2002/2005 | RHEUM BAROH | <i>[Signature]</i> |
| 9 | MUHAMMAD ALI HASAN | 40 TH / LAKI-LAKI | 0015323.47.2003 | RHEUM BAROH | <i>[Signature]</i> |
| 10 | M. HUSEAU TALEB | 66 TH / LAKI-LAKI | 0007071.47.2005 | RHEUM BAROH | <i>[Signature]</i> |
| 11 | BIDUWAN SULAMATI | 3 TH / LAKI-LAKI | | RHEUM BAROH | <i>[Signature]</i> |
| 12 | AMRUDDIN HASBALAH | 60 TH / LAKI-LAKI | 0015170.27.2003 | RHEUM BAROH | <i>[Signature]</i> |
| 13 | ZULWATIRAH USMAN | 50 TH / PEREMPUAN | | RHEUM BAROH | <i>[Signature]</i> |
| 14 | ISMAIL AR | 80 TH / LAKI-LAKI | 0015314.27.2003. | RHEUM BAROH | <i>[Signature]</i> |
| 15 | IRUWIYAH TAHER | 53 TH / PEREMPUAN | 0013044.47.2003 | RHEUM BAROH | <i>[Signature]</i> |
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Witnesses
Saksi-Saksi



Chief of Sub- District
Camat / Geuchik