

Bi-annual Environmental Monitoring Report

Bi-annual Report (CJSC High Voltage Electric Networks)
Covering the period of January – June 2017

ARM: Power Transmission and Rehabilitation Project

Project Number: 46416-002
ADB Loan/Grant Number: L3150-ARM
Prepared: July 2017

Prepared by the Closed Joint Stock Company High Voltage Electric Networks (HVEN) for the Republic of Armenia and the Asian Development Bank (ADB).

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LIST OF ABBREVIATIONS

| | |
|-----------|--|
| ADB | Asian Development Bank |
| RA | Republic of Armenia |
| MNP | Ministry of Nature Protection |
| HVEN CJSC | Voltage Electric Networks Closed Joint Stock Company |
| PIU | Project Implementation Unit |
| PSMC | Project Supervision and Management Consultant organization |
| LEECC | Liaoning- EFACEC Electrical Equipment Co., LTD |
| IES | International Environmental Specialist |
| IEE | Initial Environmental Examination |
| EMP | Environmental Management Plan |
| CEMP | Contractor's Environmental Management Plan |
| NGO | Non Governmental Organization |
| GRM | Grievance Redress Mechanism |

PART I

INTRODUCTION

This Bi-annual Environmental Monitoring Report covers the time period between January and June of 2017.

Power Transmission Rehabilitation project will increase the efficiency of power system operation and reduce transmission losses, which are essential for improving operational energy security and reducing emissions of greenhouse gases. Rehabilitation of existing substations will improve the reliability and quality of power supply to urban and rural consumers, alleviating regional disparities within Armenia and supporting inclusive and sustainable economic development. In addition, an efficient and reliable power system will facilitate expanding cross-border power trade in the region.

The Project covers the following components: **Rehabilitation and Extension of four High-Voltage (HV) Grid Substations.** This component covers the substations Agarak 2, Shinuhayr, Yeghegnadzor and Ararat 2. Agarak 2 (annex A) and Shinuhayr (annex B) substations (Lot 1) will be financed by ADB.

The rehabilitation of substations includes the installation of new autotransformers (only in Agarak 2), replacement of obsolete voltage transformers, surge arrestors, circuit breakers, disconnectors, post insulators, steel gantries, towers (supports) and foundations, control & monitoring equipment, protection equipment, batteries and other secondary systems. The rehabilitation of “Agarak 2” and “Shinuhayr” substations (annex C) will be implemented from 2016 up to end-2018.

On September 5, 2014 Loan Agreement was signed between the Republic of Armenia (Borrower) and Asian Development Bank in the amount of 23.400.000 USD. Co-financing part (taxes and duties) is under the responsibility of HVEN.

From the environmental point of view this project is classified as category "B".

According to the Loan Agreement the Project will be implemented by Project Executing Agency “High Voltage Electric Networks CJSC”.

The Construction Contractor is Liaoning-EFACEC Electrical Equipment Co., LTD (LEECC) & Northeast China International Electric Power Corporation (NEIE) JV.

The supervision consultant company is the CESI S.p.A.

1. CONSTRUCTION ACTIVITIES AND PROJECT PROGRESS DURING REPORTING PERIOD

For performing the construction works at the Agarak-2 substation Liaoning- EFACEC Electrical Equipment Co., LTD (LEECC) & Northeast China International Electric Power Corporation (NEIE) JV as a General Contractor (Contract No. ADB-L3150-ARM/HVEN/ICB dated May of, 2016) hired "Energanorogum" CJSC as a subcontractor. (Contract No.AGARAK/CW-2016/001 dated 19.12.2016).

Reconstruction works of Agarak-2 substation is started up February 15 and Contractor's Environmental Management Plan of reconstructed site is approved on February 09, 2017. During the reporting period, the following construction activities are implemented.

On February

- Cleaning of substation area
- Demolition of warehouse-workshop support
- Excavation for pumping station foundation

On March

- Installation and building of construction camp
- Construction of a reservoir (excavation, concreting and waterproofing works)
- Reconstruction of warehouse (wall construction and backfill works)
- Installation of reinforcement cages and concreting of tower
- Insulation of pumping station foundation, reinforcement and concreteing
- Preparation of guardhouse foundation, reinforcement of columns and roofs

On April

- Cleaning, reinforcement and concreting of portals' supports
- Concreting of formworks, building of walls, waterproofing and leveling of floor, reinforcement of columns of I and II floors of guardhouse
- Demolition of water pool formwork, plastering of walls from inside and outside, reinforcement of roof and insulation of walls.
- Building of walls of Internal and external warehouses, concreting, smoothing, construction of roof rafting.
- Demolition of formworks, reinforcement, concreting and cleaning of Pump Station.
- Reinforcement of workshop, concreting and waterproofing of floor, construction of roof rafting.
- Concreting and construction of external fence foundations
- Concreting of open oil storage supporting wall, reinforcement and concreting of back-up foundation
- Excavation of oil collector pit, gravel paving and concreting

For May and June HVEN has not received contractor's report yet, but construction works have been implemented.

On March 07, 2017 Contractor's Environmental specialist presented to the team of contractor the environmental management plan, environmental requirements, possible negative impacts during construction works, mitigation measures and Grievance redress mechanism in the construction site (annex D, photos).

She presented the complaints procedure and whom to refer in case of problems. She also underlined the importance of taking into consideration the opinion and the complaints of residents about the affected areas of project and sharing opinions and discussing problems arisen from the implementation of the program and to find optimal solutions.

Workers are instructed to ensure the compliance of the above mentioned conditions; maintenance of occupational health and safety, environmental protection and emergency response.

During the meeting following topics were discussed:

- Health and Safety plan
- Emergency plan
- Environmental Protection plan.

Contractor's Environmental specialist has conducted monitoring visits to Agarak-2 substation and provided Environmental Monthly Reports to PIU environmental specialist and PSMC.

For performing the construction works at the Shinuhayr substation Liaoning-EFACEC Electrical Equipment Co., LTD (LEECC) & Northeast China International Electric Power Corporation (NEIE) JV as a General Contractor (Contract No. ADB-L3150-ARM/HVEN/ICB dated May of, 2016) hired «Artashat Jrshin» LTD & «Big Energo» LTD JV by the General Contractor (Contract CW-2017/002 dated 02.06.2017).

During the reporting period no construction activities were implemented in Shinuhayr substation and Environmental Management Plan of reconstructed site is approved on February 20, 2017.

2. Environmental Safeguards Staffing

The Project Implementation Unit is carrying out day-to-day management of project execution. The PIU includes an Environmental specialist who undertakes the management of all environmental aspects of the project.

The Project Supervision and Management Consultant (PSMC) is providing Technical Assistance to the PIU in the management and reporting of the project. International Environmental Specialist of the PSMC is responsible for supervising the construction works in relation to environmental and, in particularly supervising and reporting on the Contractor's performance during the implementation of the EMP.

Contractor is responsible for implementation of construction works. Contractor's Environmental Team is responsible for implementation of the EMP, as well as for preparation and implementation of CEMP and SEMP, monitoring of construction activities and reporting.

2.1. PIU Environmental team

PIU Environmental activities are undertaken by Chief Environmental Specialist of HVEN and Environmental Specialist:

Mr. Tigran Oganezov – HVEN Chief Environmental Specialist was responsible for the compliance of the projects to ADB's Environmental Policy and RA Legalization. He was employed as part time employee since August 1, 2016 until May 1, 2017.

Mrs. Hasmik Khachoyan– HVEN Environmental Specialist is responsible for the compliance of the projects to

ADB's Environmental Policy and RA Legislation. She is a full-time employee since 1 of August 2016.

2.2 The PSMC Environmental team

Presently the PSMC Environmental Safeguard Unit consists of:

Mrs. Nicoletta Cremonesi the International Environmental Specialist (IES). She has worked with us until May 19, 2017. She was responsible for the provision of consultation on international best practices on environmental safeguards.

Currently, candidacy of environmental specialist is the replacement.

2.3 The Contractor's Environmental team

The Contractor's Environmental team consists of:

Mrs. Irina Esayan – Contractor's Local Environmental Specialist is responsible for the site monitoring visits, monthly environmental reports and if necessary for updating CEMP.

PART II

ENVIRONMENTAL MANAGEMENT

3 Environmental Safeguards Program

3.1 Compliance with National Safeguards

- 3.1.1 In order to comply with national safeguard system and national legislation, Contractor has obtained necessary permits and licenses for construction activities accordingly for construction and for dumping site. The list of permits is presented in Annexes F and G.
- 3.1.2 In the reporting period all project activities comply with the relevant national environmental laws and regulations. Contractor ensures that preparation of CEMP's complies with all national pertinent Environmental laws and regulations.
- 3.1.3 Contractor ensures that all necessary communications with local (communities) and territorial administrative authorities (if needed) comply with Armenian legislation during construction works and obtained permits.

3.2 Compliance with ADB Safeguards

- 3.2.1 In order to ensure the environmental performance, it was supervised that the implementation of construction activities meets EMP requirements which is prepared in accordance with ADB Environmental Policy and RA legislation.
- 3.2.2 As category "B" project, ADB conducted review missions at Once a year to check compliance of "**Power Transmission Rehabilitation Project**" activities to ADB SPS (2009) requirements. ADB National environmental specialist conducted loan reviews in Agarak-2 substation on May 15, 2017. Environmental compliance was reviewed during the visits. After mission provided main shortcomings and required actions to solve those issues (Annex E).

3.3 Contractor's Compliance with the CEMP

- 3.3.1 Contractor is guided by the IEE and EMP for the project as a part of the Bid and Contract documents.
- 3.3.2 Contractor's Environmental Management Plan prepared by the contractor that detail on site environmental management requirements implementation and management, particularly construction impacts mitigation, monitoring and reporting requirements in order to ensure the environmental performance. Compliance with CEMP is being regularly monitored and reported.
- 3.3.3 The final version of Contractor's Environmental Management Plans for Agarak-2 and Shinuhayr substations were prepared by the Contractor and approved by the PIU and PSMC, accordingly February 15, 2017 and February 20, 2017.
- 3.3.4 The National Environmental Consultant of ADB has conducted a site visit to Agarak sub-station construction site on 15 May 2017 to review compliance of implementation of construction works to project safeguard requirements. Based on National Environmental Consultant comments, CEMP should be updated.

3.3.5 Contractor in the frame of his responsibilities organized the meetings with the Head of Agarak community on 12 August, 2016 and with the Head of Tatev community (Shinuhayr village). During the meeting Head of communities were informed about the works to be done in Agarak-2 and Shinuhayr substations, about possible environmental impact and mitigation measures.

3.4 ADB Mission

3.4.1 To check compliance of the Project activities to the ADB SPS (2009) requirements an ADB mission conducted monitoring site visit to Agarak-2 substation on May 15, 2017. The National Environmental Consultant of ADB was involved in first mission visit. The PIU's, as well as the Contractor's representatives participated on mission visits. During the visits Agarak-2 substation civil works were in compliance with SPS 2009 in general. The National Environmental Consultant of ADB noticed the followings:

- Based on National Environmental Consultant comments, CEMP should be updated by Contactor. Before removal of substation asbestos roof, PIU and Engineer should provide relevant training to Contractor's staff and strictly follow asbestos management plan implementation and agree with the government on an appropriate disposal location.
- The irrigation system should be envisaged in the substation area to take care for landscaped area. Required changes should be implemented in project design.
- Contractor should obtain required permission from the community authorities to use community land.
- A recommendation was also made to improve the concrete plant drainage system which was implemented.

3.5 Trainings and awareness raising orientation

3.5.1 On March 07, 2017 Contractor's Environmental specialist presented to the team of contractor the environmental management plan, environmental requirements, possible negative impacts during construction works, mitigation measures and Grievance redress mechanism in the construction site (annex D, photos).

3.5.2 During the reporting period there were regularly held the personnel training and awareness regarding health, safety, emergencies and environmental topics, which have been implemented by environmental specialist and chief foreman.

3.5.3 For the next reporting period it is planned to provide relevant instruction for removal of asbestos roof in Agarak-2 substation.

3.6 Grievance redress mechanism

3.6.1 For receiving feedbacks, concerns and complaints from the APs, a Grievance Redress Mechanism (GRM), has based on the ADB's guidelines and policies maintained for the duration of the Project. The Grievance Redress Mechanism is intended to assist aggrieved persons in lodging their complaints and to describe the mechanism designed to redress their grievances in a timely and effective manner. The parties potentially involved are: the complainants, Contractor, Consultant, PIU, NGOs.

The following are the procedural steps to file a complaint, pose an inquiry on matters relating to project implementation, environmental concerns and other issues regarding the Project.

Step 1: The person affected by the Project could raise their suggestions/concerns/complaints first of all to the Contractor's dedicated grievance staff that is an attempt will be made to resolve complaints at the local level. In order to maintain transparency and accountability to affected communities and to make information, assistance and grievance resolution services accessible to the Affected Persons, the Contractor will establish the following GRM as a part of the Project's integral GRM:

- ✓ AP's could approach Contractor's representative (construction foreman, engineer, social or environmental specialist) on-site and/or register their suggestion /complain into the grievance register book kept by Contractor at the field office nearby the RoW.
- ✓ Contractor ensures the provision of contact information (field office location, operating hours, names of responsible contact persons, phone numbers, regular mail and email addresses, etc.) via posters and Project informational boards

Step 2: Should the Consultant fail to satisfy the complain, AP could apply to PIU. All the contact information shall be provided by Contractor on posters and on the Project informational board. Contractor shall provide the necessary explanations and assistance in application to the mentioned entities, if needed through the personal contact with AP.

Finally the AP can always seek attention and interference of NGOs and the court. However, all the efforts will be made to settle the issues at the Contractor's, the Consultant and PIU level. If not possible, attempts will be made to resolve the issues at the EA level to avoid/minimize litigation as much as possible.

All complaints regardless of the outcome and solutions will be properly documented and made available for review, monitoring and evaluation purposes.

3.6.2 Contractor provided the Complaints Register book to impacted community which is kept at the construction site.

3.6.3 Complaints were not registered during the reporting period.

3.7 The project Environmental activities and communication between Project entities

3.7.1 The CEMPs of Agarak-2 and Shinhayr substations are approved during the reporting period. Reconstruction works of Agarak-2 substation started on February 15.

3.7.2 During the reporting period Contractor's Environmental specialist conducted site monitoring visits

to Agarak-2 substation and submitted monthly Environmental reports to PIU and PSMC.

- 3.7.3 On May 15, 2017 PIU environmental specialist conducted monitoring visit to Agarak-2 substation with National Environmental safeguards consultant of Asian Development Bank. The Construction site manager and project manager were warned for identified drawbacks during monitoring visit.

Part III

ENVIRONMENTAL MONITORING

4. Monitoring

During the reporting period the monitoring activities were carried out according to the Monitoring program developed based on the ADB safeguards and EMP requirements. For the Power transmission Rehabilitation Project «Rehabilitation of «Agarak-2» and «Shinuhayr» 220/110kV substations» the PIU/ PSMC and contractor Monitoring program includes:

- ✓ Regular monitoring site visits on monthly basis to check compliance of construction activities in the Agarak-2 and Shinuhayr substations to the EMP requirements
- ✓ Unscheduled inspection visits when needed
- ✓ Visual measurements and monitoring of environmental parameters of air quality, noise and vibration, in the both of substations
- ✓ Completion of the monitoring checklist and summary of compliances and non-compliances
- ✓ Issue the non-compliance notices to the Contractor
- ✓ Review of the Contractor's monthly monitoring reports.

4.1. Monitoring of the Compliance with EMPs in Agarak-2 substation

4.1.1 On May 15, 2017 PIU environmental specialist Hasmik Khachoyan conducted monitoring visit to the Agarak-2 substation

The detected non-conformances are:

- Workers not equipped with protective uniform during working on the construction of the wall
- Medicine bag was missing.
- Design is envisaged landscaping and tree planting actions. However the design does not provide irrigation system
- Leakages of oil noticed in the construction site
- Several mobile wagons of the Contractor are located outside of the project right of way on the community land. Contractor has not obtained relevant permission from the community.

4.1.2 Construction and civil works in Shinuhayr substation not started yet.

4.2 Contractor implemented the following tasks for improving the situation related to non-compliance notice:

- Health and safety mitigation measures implemented according to the EMP especially provide workers with appropriate protective equipment (PPE) (dust, noise, etc.) and provide first aid kits and fire extinguishers at all Project sites and in all vehicles, etc.
- Oil leakage issues should be eliminated according to the EMP particularly remove the contaminated layer of the soil and storage in the substation as a hazardous waste.
- Design irrigation system
- Provide relevant instruction for removal of asbestos roof
- Obtain required permission from the community authorities to use community land.

PART IV

ACTION PLAN FOR THE NEXT PERIOD

Based on the developed Contractor's Environmental Management Plan the selected general contractor must establish an action plan for every 6 months which will be approved by PIU and supervision consultant.

Action plan for the reporting period from July to December 2017

| N | Action | Time frame | Responsible |
|-----|--|---|----------------------|
| 1. | Update CEMP of Agarak-2 and send the updated CEMP for ADB's approval | July- August 2017 | Contractor/PIU/ PSMC |
| 2. | Design irrigation system In Agarak-2 substation | During 6 months | Contractor /PIU |
| 3. | Provide relevant instruction for removal of asbestos roof in Agarak-2 substation | July- August 2017 | PIU/Contractor |
| 4. | Initiation of construction works in the Shinuhayr substation | July- August 2017 | PIU/PSMC/Contractor |
| 5. | Evaluation site visits and assistance to the Contractor in the development of Waste Management Plans and management plans for dump sites in Agarak-2 and Shinuhayr substation, as well as other routine working documents. | Upon Contractor's request | PIU/PSMC |
| 6. | Preparation, review and approval of Site-specific Environmental Management Plans for waste and dump sites | Upon the need | PIU/PSMC/Contractor |
| 7. | Consultancy provided to Contractor's environmental team on ADB Safeguard Policy Statement and Armenian Environmental legislation | Upon the need | PIU/PSMC |
| 8. | Monitor the Contractor's construction works in Agarak-2 and Shinuhayr substations to ensure the compliance with IEE, EMP and CEMP requirements | By the end of every month started from July - December 2017 | PIU/PSMC |
| 9. | Review and approve the Contractor's Monthly progress reports | Monthly during July - December 2017 | PIU/PSMC |
| 10. | Other routine issues like unscheduled site visits, follow up of the detected defects, environmental assessment of re-designs, | Upon the need | PIU/PSMC |

| | | | |
|-----|--|-----------|-----|
| | review and approval of Contractor's documents, etc | | |
| 11. | Reporting on environmental safeguards | Bi-annual | PIU |

ANNEX A. LAYOUT OF THE PROJECT CONSTRUCTION AREA OF AGARAK-2 SUBSTATION



ANNEX B. Layout of the project construction area of Shinuhayr substation



ANNEX C LOCATIONS OF THE SUBSTATIONS SHINUHAYR AND AGARAK-2





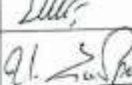

Annex D PUBLIC CONSULTATION AND STAFF TRAININGS PARTICIPANT

Հավելված 3

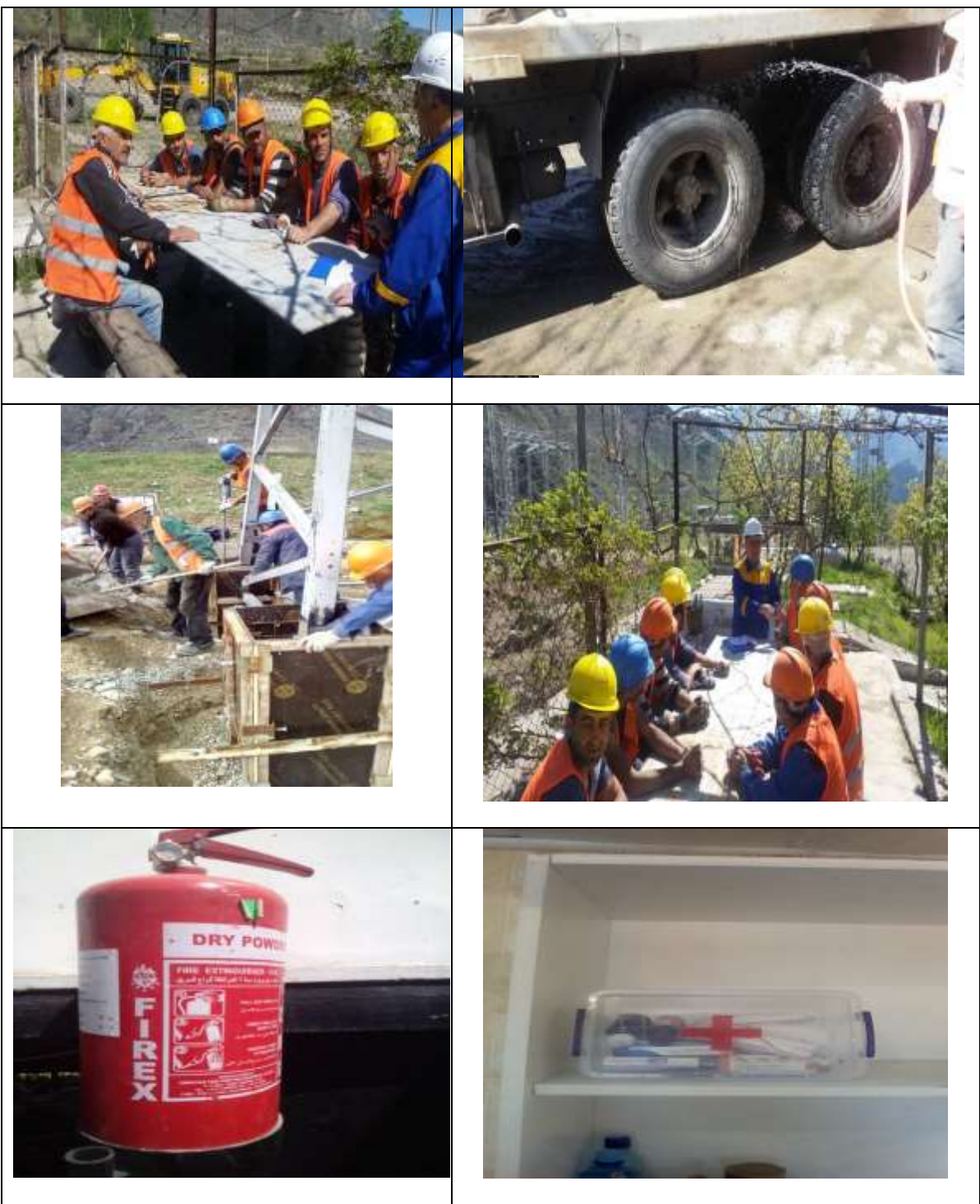
Էլեկտրաէներգիայի հաղորդման ցանցի վերակառուցման ծրագիր «220/110կՎ «Շինուհայր» և «Ագարակ-2» ենթակայանների վերակառուցում»

Հանդիպման և աշխատողների վերապատրաստման մասնակիցների ցուցակ

30 մարտ 2017 թ.

| | Անուն Ազգանուն | Պաշտոն | Հեռ/ էլ փոստ | Ստորագրություն |
|-----|----------------------|-----------------------------|--------------|--|
| 1. | Հովհաննիսյան Արս | Ծրագրի ղեկավար | 099139999 |  |
| 2. | Ֆեկույան Հովհաննիս | Շինարարության ղեկավար | 091755768 |  |
| 3. | Համբարձումյան Սեյրան | «Ագարակ» շին-ի պետ | 093711242 |  |
| 4. | Համբարձումյան Ասմիկ | «Ագարակ» շին-ի պետի տեղակալ | 077987203 |  |
| 5. | | | | |
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| 7. | | | | |
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| 10. | | | | |
| 11. | | | | |

Photos




Annex E. Non-Conformances Detected During Monitoring Visits in Reporting Period

| | Reference | Requirement | Action to date | Action required/comment |
|----------|--|--|----------------|---|
| | AGARAK-2 SUBSTATION | | | |
| 1 | During the inspection, one worker was without helmet | Provided workers with relevant uniform | Improved | All workers are provided with relevant uniform |
| 2 | The contractor has not the First aid kit available on-site | Ensure availability of First aid kit available on-site | Improved | The contractor has a First aid kit on-site |
| 3 | There were traces of oil on the top layer of the soil. | Rectified the traces of oil on the top layer of the soil. | Improved | contaminated top layer of the soil was removed and storage in the substation as a hazardous waste |
| 4 | The landscaping design is available, but there is no irrigation design | Design the irrigation design | on-going | |
| 5 | Several mobile wagons of the Contractor area located outside of the project right of way on the community land. Contractor has not obtained relevant permission from the community | Obtain required permission from the community authorities to use community land. | on-going | |

[illegible]

Annex G. The permit for dumping site was obtained form head of Agarak community


ՀԱՅԱՍՏԱՆԻ ՀԱՆՐԱՊԵՏՈՒԹՅՈՒՆ ՍՑՈՒՆՈՒԹՅԱՆ
ԱԳԱՐԱԿ ՀԱՄԱՅՆՔԻ ՂԵԿԱՎԱՐ

ՈՐՈՇՈՒՄ

12 օգոստոսի 2016 թվականի N150 -Ա


**«ԼԻԱՈՆԻՆԳ ԷՖԱՍԵԿ ԷԼԵԿՏՐՈԿԱԼ ԷՔՈՒԻՊՄԵՆՏ» ՍՊԸ-ԻՆ ՀԻՆԱՐԱՐԱԿԱՆ ԵՎ
ԽՈՇՈՐ ԵԶՐԱԶԱՓԻ ԱՂԲԻ ՀԱՎԱԲՄԱՆ ԵՎ ՓՈԽԱՂՄԱՆ ԹՈՒՅԼՏՎՈՒԹՅՈՒՆ
ՏՆԼՈՒ ՄԱՍԻՆ**

Ղեկավարվելով «Տեղական ինքնակառավարման մասին» Հայաստանի Հանրապետության օրենքի 17-րդ հոդվածով, 37-րդ հոդվածի 12-րդ կետով, «Աղքատիանության և սանիտարական մաքրման մասին» Հայաստանի Հանրապետության օրենքի 8-րդ հոդվածի 5-րդ կետով, «Տեղական պորքերի և վճարների մասին» Հայաստանի Հանրապետության օրենքի 8-րդ հոդվածի ե) կետով, հիմք ընդունելով Ագարակ համայնքի ավագանու 11 ղեկավարների 2015 թվականի N49-Ն որոշումը և «ԼԻԱՈՆԻՆԳ ԷՖԱՍԵԿ ԷԼԵԿՏՐՈԿԱԼ ԷՔՈՒԻՊՄԵՆՏ» ՍՊԸ-ի ծրագրի ղեկավարի տեղակալ Կարեն Խուդոյանի՝ համայնքի ղեկավարին ուղղած 2016թ. օգոստոսի 11-ի N384/1 գրությունը՝

ՈՐՈՇՈՒՄ ԵՄ

1.Թույլատրել «ԼԻԱՈՆԻՆԳ ԷՖԱՍԵԿ ԷԼԵԿՏՐՈԿԱԼ ԷՔՈՒԻՊՄԵՆՏ» ՍՊԸ-ին «ԲԵՑ» ՓԲԸ-ի «Ագարակ-2» ենթակայանում ընթացող շինարարական աշխատանքներից առաջացած շինարարական և խոշոր եզրաչափի աղբը հավաքել և փոխադրել Ագարակում 90 հասցեում գտնվող կոմունալ ենթակառուցվածքների տարածք:

2.Առաջարկել «ԼԻԱՈՆԻՆԳ ԷՖԱՍԵԿ ԷԼԵԿՏՐՈԿԱԼ ԷՔՈՒԻՊՄԵՆՏ» ՍՊԸ-ին շինարարական և խոշոր եզրաչափի աղբի հավաքման և փոխադրման թույլտվության ռամար կարարել վճարում հիմք ընդունելով Ագարակ համայնքի ավագանու 11 ղեկավարների 2015 թվականի N49-Ն որոշմամբ հաստատված գինը՝ 1մ³ աղբի համար 500 դրամ:

ՀԱՄԱՅՆՔԻ ՂԵԿԱՎԱՐ  **Ք.ԶԱԲԱՐՅԱՆ**

2016թ. օգոստոսի 12
ք.Ագարակ