

Bi-annual Environmental Monitoring Report

Bi-annual Report (CJSC High Voltage Electric Networks)
Covering the period of July –December 2017

ARM: Power Transmission and Rehabilitation Project

Project Number: 46416-002
ADB Loan/Grant Number: L3150-ARM
Prepared: January 2018

Prepared by the Closed Joint Stock Company High Voltage Electric Networks (HVEN) for the Republic of Armenia and the Asian Development Bank (ADB).

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LIST OF ABBREVIATIONS

ADB	Asian Development Bank
RA	Republic of Armenia
MNP	Ministry of Nature Protection
HVEN CJSC	Voltage Electric Networks Closed Joint Stock Company
PIU	Project Implementation Unit
PSMC	Project Supervision and Management Consultant organization
LEECC	Liaoning- EFACEC Electrical Equipment Co., LTD
IES	International Environmental Specialist
IEE	Initial Environmental Examination
EMP	Environmental Management Plan
CEMP	Contractor's Environmental Management Plan
NGO	Non Governmental Organization
GRM	Grievance Redress Mechanism

PART I

INTRODUCTION

This Bi-annual Environmental Monitoring Report covers the time period between July and December of 2017.

Power Transmission Rehabilitation project will increase the efficiency of power system operation and reduce transmission losses, which are essential for improving operational energy security and reducing emissions of greenhouse gases. Rehabilitation of existing substations will improve the reliability and quality of power supply to urban and rural consumers, alleviating regional disparities within Armenia and supporting inclusive and sustainable economic development. In addition, an efficient and reliable power system will facilitate expanding cross-border power trade in the region.

The Project covers the following components: **Rehabilitation and Extension of four High-Voltage (HV) Grid Substations.** This component covers the substations Agarak 2, Shinuhayr, Yeghegnadzor and Ararat 2. Agarak 2 (Annex A) and Shinuhayr (Annex B) substations (Lot 1) will be financed by ADB.

The rehabilitation of substations includes the installation of new autotransformers (only in Agarak 2), replacement of obsolete voltage transformers, surge arrestors, circuit breakers, disconnectors, post insulators, steel gantries, towers (supports) and foundations, control & monitoring equipment, protection equipment, batteries and other secondary systems. The rehabilitation of “Agarak 2” and “Shinuhayr” substations (Annex C) will be implemented from 2016 up to end-2018.

On September 5, 2014 Loan Agreement was signed between the Republic of Armenia (Borrower) and Asian Development Bank in the amount of 23.400.000 USD. Co-financing part (taxes and duties) is under the responsibility of HVEN.

From the environmental point of view this project is classified as category "B".

According to the Loan Agreement the Project will be implemented by Project Executing Agency “High Voltage Electric Networks CJSC”.

The Construction Contractor is Liaoning-EFACEC Electrical Equipment Co., LTD (LEECC) & Northeast China International Electric Power Corporation (NEIE) JV.

The supervision implementation consultant is Italian company CESI&INCICO S.p.A.

1.1. Construction activities and project progress during reporting period

For performing the construction works at the Agarak-2 substation Liaoning- EFACEC Electrical Equipment Co., LTD (LEECC) & Northeast China International Electric Power Corporation (NEIE) JV as a General Contractor (Contract No. ADB-L3150-ARM/HVEN/ICB dated May of, 2016) hired "Energanorogum" CJSC as a subcontractor. (Contract No AGARAK/CW-2016/001 dated 19.12.2016). Reconstruction works of Agarak-2 substation is started up February 15. Contractor's Environmental Management Plan of the project site has been approved on February 09, 2017.

For performing the construction works at the Shinuhayr substation Liaoning-EFACEC Electrical Equipment Co., LTD (LEECC) & Northeast China International Electric Power Corporation (NEIE) JV as a General Contractor (Contract No. ADB-L3150-ARM/HVEN/ICB dated May of, 2016) hired «Artashat Jrshin» LTD & «Big Energo» LTD JV (Contract CW-2017/002 dated 02.06.2017). Reconstruction works of Shinuhayr substation is started up June 23. Contractor's Site Specific Environmental Management Plan of the project site has been approved on January 23, 2017.

During the reporting period the construction works on the Agarak substation were held on according to the project's agreed schedule, but on the Shinuhayr substation they fell back from the schedule.

Contractor's Environmental specialist has conducted Environmental monitoring visits to Agarak-2 and Shinuhayr substations on regularly monthly basis and provided Environmental Monthly Reports to PIU environmental specialist.

During sites visits the Contractor's Environmental specialist presented the environmental and social requirements as well as the possible risks and negative impacts and the mitigating activities defined by EMP to the Contractor's staff

During the aforementioned site visits the responsible persons were instructed by the Contractor's environmental specialist to follow the defined requirements and were given the following instructions:

1. Strictly observe the safety rules;
2. Follow the fuel and lubricants transporting, charging and storage rules in order to exclude the leakage into the environment. In particular, the foreman was instructed to provide the respective area and ensure lay of sand with the precondition to change and refresh it regularly.
3. Carry out regular dust removal works.
4. Register any possible social issue or complaint arised by the staff members and inhabitants of adjacent areas and inform about it the Contractor's environmental specialist immediately.
5. Register any accident and amount of waste generated during the construction works.

No complaints are registered during the reporting period.

No accident was registered on the construction site during the reporting period.

On November 15 and 16, 2017 the environmental specialist of HVEN CJSC (PIU) conducted monitoring visits to Agarak-2 and Shinuhayr substations. The Construction site manager and project manager were verbally warned for shortcomings identified during monitoring visit.

The following shortcomings were identified

- Workers not equipped with personal protective equipment (PPE) during working on the construction
- Oil leakages were noticed in the construction site
- During the monitoring visit were found construction scraps (residues of concrete and metal),

1.2. Environmental Safeguards Staffing

The Project Implementation Unit is carrying out day-to-day management of project execution. The PIU includes an Environmental specialist who undertakes the management of all environmental aspects of the project.

The Project Supervision and Management Consultant (PSMC) is providing Technical Assistance to the PIU in the management and reporting of the project. International Environmental Specialist of the PSMC is responsible for supervising the construction works in relation to environmental and, in particularly supervising and reporting on the Contractor's performance during the implementation of the EMP.

Contractor is responsible for implementation of construction works. Contractor's Environmental Team is responsible for implementation of the EMP, as well as for preparation and implementation of CEMP and SEMP, monitoring of construction activities and reporting.

1.3. PIU Environmental team

PIU Environmental activities are undertaken by Environmental Specialist of HVEN:

Mrs. Hasmik Khachoyan– HVEN Environmental Specialist is responsible for the compliance of the projects to ADB's Environmental Policy and RA Legislation. She is a full-time employee since 1 of August 2016.

1.4. The PSMC Environmental team

Presently the PSMC Environmental Safeguard Unit consists of:

Mr. Pietro Rescia is the International Environmental Specialist (IES). He is responsible for the provision of consultation on international best practices on environmental safeguards.

1.5. The Contractor's Environmental team

The Contractor's Environmental team consists of:

Mrs. Irina Esayan – Contractor's Local Environmental Specialist is responsible for the site monitoring visits, monthly environmental reports and if necessary for updating CEMP.

PART II

ENVIRONMENTAL MANAGEMENT

2. Environmental safeguards program

2.1. Compliance with national safeguards

- 2.1.1.** In order to comply with national safeguard system and national legislation, Contractor has obtained necessary permits and licenses for construction activities accordingly for construction (Annex E) and for dumping site (Annex F). Disposal of garbage at location suggested by the Tatev community (the permit for dumping site was obtained from Head of Tatev community (Shinuhayr village) and the non-official translation are presented at the Annex G. Permits for Agarak substation were presented during the last reporting period.
- 2.1.2.** In the reporting period all project activities comply with the relevant national environmental laws and regulations. Contractor ensures that preparation of CEMP's complies with all national pertinent Environmental laws and regulations.
- 2.1.3.** Contractor ensured that all necessary communications with local (communities) and territorial administrative authorities were conducted with meetings on 12 August, 2016 with the Head of Agarak community and on 04 October, 2016 with the Head of Tatev community (Shinuhayr village). The project also complied with Armenian legislation during construction works and obtained permits.

2.2. Compliance with ADB Safeguards

- 2.2.1.** In order to ensure the environmental performance, it was supervised that the implementation of construction activities meets EMP requirements which is prepared in accordance with ADB Environmental Policy and RA legislation.
- 2.2.2.** As category "B" project, ADB conducted review missions at least once a year to check compliance of "Power Transmission Rehabilitation Project" activities to ADB SPS (2009) requirements

2.3. Contractor's Compliance with the CEMP

- 2.3.1.** Contractor is guided by the IEE and EMP for the project as a part of the Bid and Contract documents.
- 2.3.2.** Contractor's Environmental Management Plan prepared by the contractor that detail on site environmental management requirements implementation and management, particularly construction impacts mitigation, monitoring and reporting requirements in order to ensure the environmental performance. Compliance with CEMP is being regularly monitored and reported.

2.3.3. The final version of Contractor's Environmental Management Plans for Agarak-2 and Shinuhayr substations were prepared by the Contractor and approved by the PIU and PSMC, accordingly February 15, 2017 and February 20, 2017.

2.3.4. Contractor in the frame of his responsibilities organized the meetings on 12 August, 2016 with the Head of Agarak community and on 04 October, 2016 with the Head of Tatev community (Shinuhayr village). During the meeting Head of communities were informed about the works to be done in Agarak-2 and Shinuhayr substations, about possible environmental impact and mitigation measures.

2.4. Trainings and awareness raising orientation

2.4.1. During sites visits the Contractor's Environmental specialist presented the environmental and social requirements as well as the possible risks and negative impacts and the mitigating activities defined by EMP to the Contractor's staff

2.4.2. Training plan was elaborated for Contractor's staff on environmental, social and health issues, and will be conducted during the next reporting period for both substations with the topics presented below:

- Environmental Management Plan(EMP)
- Emergency situations: Personnel Readiness and knowledge
- Health and safety.

2.4.3. On December 27, 2017 the National Environmental Consultant of ADB conducted training with HVEN's Environmental specialist on "ADB Environmental Policy and Requirements".

2.5. Grievance redress mechanism

2.5.1. For receiving feedbacks, concerns and complaints from the APs, a Grievance Redress Mechanism (GRM), has based on the ADB's guidelines and policies maintained for the duration of the Project. The Grievance Redress Mechanism is intended to assist aggrieved persons in lodging their complaints and to describe the mechanism designed to redress their grievances in a timely and effective manner. The parties potentially involved are: the complainants, Contractor, Consultant, PIU, NGOs.

The following are the procedural steps to file a complaint, pose an inquiry on matters relating to project implementation, environmental concerns and other issues regarding the Project.

Step 1: The person affected by the Project could raise their suggestions/concerns/complaints first of all to the Contractor's dedicated grievance staff that is an attempt will be made to resolve complaints at the local level. In order to maintain transparency and accountability to affected communities and to make information, assistance and grievance resolution services accessible to the Affected Persons, the Contractor will establish the following GRM as a part of the Project's integral GRM:

- ✓ AP's could approach Contractor's representative (construction foreman, engineer, social or environmental specialist) on-site and/or register their suggestion /complain into the grievance register book kept by Contractor at the field office nearby the RoW.
- ✓ Contractor ensures the provision of contact information (field office location, operating hours, names of responsible contact persons, phone numbers, regular mail and email addresses, etc.) via posters and Project informational boards

Step 2: Should the Consultant fail to satisfy the complain, AP could apply to PIU. All the contact information shall be provided by Contractor on posters and on the Project informational board. Contractor shall provide the necessary explanations and assistance in application to the mentioned entities, if needed through the personal contact with AP.

Finally the AP can always seek attention and interference of NGOs and the court. However, all the efforts will be made to settle the issues at the Contractor's, the Consultant and PIU level. If not possible, attempts will be made to resolve the issues at the EA level to avoid/minimize litigation as much as possible.

All complaints regardless of the outcome and solutions will be properly documented and made available for review, monitoring and evaluation purposes.

2.5.2. Contractor provided the Complaints Register book to impacted community which is kept at the construction site.

2.5.3. Complaints were not registered during the reporting period.

2.6. The project Environmental activities and communication between Project entities

2.6.1. During the reporting period Contractor's Environmental specialist conducted site monitoring visits to Agarak-2 and Shinuhayr substations and submitted monthly Environmental reports to PIU.

2.6.2. On November 15 and 16, 2017 PIU environmental specialist conducted monitoring visits to Agarak-2 and Shinuhayr substations. The Construction site manager and project manager were warned for shortcomings identified during monitoring visit.

PART III

ENVIRONMENTAL MONITORING

3. Monitoring

During the reporting period the monitoring activities were carried out according to the Monitoring program developed based on the ADB safeguards and EMP requirements. For the Power transmission Rehabilitation Project «Rehabilitation of «Agarak-2» and «Shinuhayr» 220/110kV substations» the PIU contractor Monitoring program includes:

- ✓ Regular monitoring site visits on monthly basis to check compliance of construction activities in the Agarak-2 and Shinuhayr substations to the EMP requirements
- ✓ Unscheduled inspection visits when needed
- ✓ Completion of the monitoring checklist and summary of compliances and non-compliances
- ✓ Issue the non-compliance notices to the Contractor
- ✓ Review of the Contractor's monthly monitoring reports.

3.1. Monitoring of the Compliance with EMPs in Agarak-2 and Shniuhayr substations

3.1.1. On November 15 and 16, 2017 PIU environmental specialist Hasmik Khachoyan conducted monitoring visit to the Agarak-2 and Shinuhayr substations.

The detected non-conformances are:

- Workers not equipped with personal protective equipment (PPE) during working on the construction
- Oil leakage was noticed in the construction site. It is not connected with the construction equipment but with entering and exiting out vehicles (f.i. waste and load transporting machines)
- During the monitoring visit were found construction scraps (residues of concrete and metal), which according to chief Foreman were accumulated with the purpose of future use or removal

The above mentioned issues concern to both substations.

3.2. Contractor implemented the following tasks for improving the situation related to non-compliance notice:

- Health and safety mitigation measures implemented according to the EMP especially provide workers with appropriate personal protective equipment (PPE).
- Oil leakage issues should be eliminated according to the EMP particularly by removing the contaminated layer of the soil and storage it in the substation as a hazardous waste. Further, the waste generated from used oil has been provided to a waste handling licensed company. Currently HVEN CJSC is acquiring iron containers for putting the mentioned waste into them for future removal.
- Daily cleaning of the sites after work.

PART IV

ACTION PLAN FOR THE NEXT PERIOD

Based on the developed Contractor's Environmental Management Plan the selected general contractor must establish an action plan for every 6 months which will be approved by PIU and supervision consultant.

Action plan for the reporting period from January to June 2017

N	Action	Time frame	Responsible
1.	Provide relevant instruction for removal of asbestos roof in Agarak-2 substation	April- June 2018	PIU/Contractor
2.	Organize and conduct trainings in the substations for workers	January- June 2018	PIU/Contractor
3.	Evaluation site visits and assistance to the Contractor in the development of Waste Management Plans and management plans for dump sites in Agarak-2 and Shinuhayr substation, as well as other routine working documents.	Upon Contractor's request	PIU/PSMC
4.	Preparation, review and approval of Site-specific Environmental Management Plans for waste and dump sites	Upon the need	PIU/PSMC/Contractor
5.	Consultancy provided to Contractor's environmental team on ADB Safeguard Policy Statement and Armenian Environmental legislation	Upon the need	PIU/PSMC
6.	Monitor the Contractor's construction works in Agarak-2 and Shinuhayr substations to ensure the compliance with IEE, EMP and CEMP requirements	January- June 2018	PIU/PSMC
7.	Review and approve the Contractor's Monthly progress reports	January- June 2018	PIU/PSMC
8.	Other routine issues like unscheduled site visits, follow up of the detected defects, environmental assessment of re-designs, review and approval of Contractor's documents, etc	Upon the need	PIU/PSMC
9.	Reporting on environmental safeguards	Bi-annual	PIU

Annex A. Layout of the project construction area of agarak-2 substation



Annex B. Layout of the project construction area of Shinuhayr substation



Annex C. Locations of the substations Shinuhayr and Agarak-2



Annex D. Non-conformances detected during monitoring visits in reporting period

	Reference	Requirement	Action to date	Action required/comment
	Agarak-2 and Shniuhayr substations			
1	During the inspection, workers was without helmet	Provided workers with relevant uniform	Improved	All workers are provided with relevant uniform
2	There were traces of oil on the top layer of the soil.	Rectified the traces of oil on the top layer of the soil.	Improved	Contaminated top layer of the soil was removed and storage in the substation as a hazardous waste
3	Untidy construction sites	Daily cleaning of the site after work	Improved	
Non-Conformances detected monitoring visits on the Agarak-2 substations during last reporting period				
4	The landscaping design is available, but there is no irrigation design	Design the irrigation design	On-going	
5	Several mobile wagons of the Contractor area located outside of the project right of way on the community land. Contractor has not obtained relevant permission from the community	Mobile wagons were moved from community land to the substation area	Improved	Annex H

Annex E. Permission for construction of Shinuhayr substation



ՀԱՅԱՍՏԱՆԻ ՀԱՆՐԱՊԵՏՈՒԹՅՈՒՆ

ՀՀ Սյունիքի մար «Տաթև» համայնք

(ՀՀ մարզ, համայնք)

ՇՆԱՐԱՐԱՐՈՒԹՅԱՆ ԹՈՒՅԼՏՎՈՒԹՅՈՒՆ

N 02 «05» 10 2016 թ.

Տրված է կառուցապատող ՀՀ Էներգետիկայի և բնական պաշարների նախարարության
«Բարձրավորտ Էլեկտրացանցեր» ՓԲԸ-ին, գրանցման վկայական թիվ 03Ա 061443,
06.10.2010թ.

Արամ Անանյան, ՀՀ ք. Երևան, Զորավար Անդրանիկի 1, ՀՀ Սյունիքի մարզ, «Տաթև»
համայնք, «Շինուհայր» 220/110/35/6կվ, 271 ՄՎտ հզոր.

Ֆիզիկական անձի անունը, ազգանունը, հասցեն, հողամասի գտնվելու վայրը)

կառուցում և վերակառուցում շինարարական աշխատանքների կատարման, այդ
թվում՝

(նոր կառուցման, վերակառուցման, վերականգնման, ուժեղացման և այլն)

կառուցապատվող հողամասի գլխավոր հատակագծի վրա նշված ոչ հիմնական կառույցների

տեղադրման համար:

(նշվում են ոչ հիմնական կառույցների անվանումները)

1. Օբյեկտի նախագծային փաստաթղթերը՝

1) մշակվել են «Էներգացանցնախագիծ ինստիտուտ» ՓԲԸ, լիցենզիա թիվ 8781

(նախագծային փաստաթղթերի փուլը, նախագծային աշխատանքների

կողմից.

կապալառուի անվանումը, լիցենզիայի համարը)

2) ստացել են՝

(նշել փորձաքննության տեսակը)

«ՀՀ նախագիծ Պետական Արտագերատեսչական փորձաքննություն» ՓԲԸ-ի, լիցենզիա N
11582, N 6576, N6577, N6578, N 6579 կողմից

(նշել փորձաքննության մարմնի (մարմինների) անվանումը, լիցենզիայի համարը)

կամ՝ նախագիծը թողարկող պատասխանատու կապալառուի

երաշխավորագրերը՝

(նշել նախագիծը թողարկող պատասխանատու

կապալառուի երաշխավորության պարամետրերի
համարը)

3) սահմանված կարգով համաձայնեցվել են իրավասու մարմնի, օրենքով սահմանված այլ
շահագրգիռ մարմինների հետ:

(նշել մարմինների անվանումները և համաձայնեցման ժամկետները)

2. Շինարարական աշխատանքներն իրականացնել 28 ամսվա ընթացքում՝

(նշել շինարարության նոյնատիպի տևողությունը)

ներառյալ ավարտված շինարարական օբյեկտն ընդունող հանձնաժողովի աշխատանքի
համար նախատեսվող ժամկետը:

3. Շինարարության վարման մատյանը բաղկացած է Էջից, կարված և դրոշմակնքված է
կողմից:

(իրավասու մարմնի անվանումը)

կետով սահմանափակ ղեկավարում

կողմից

(նախագծային աշխատանքների կապալառուի անվանումը, լիցենզիայի համարը)

և սահմանված կարգով համաձայնեցվել իրավասու մարմնի (նշել իրավասու մարմնի անվանումը)

և այլ շահագրգիռ մարմինների

հետ:

(նշել օրենքով սահմանված համաձայնեցնող մարմինների անվանումները)

5. Հատուկ պայմաններ՝

1) կառուցապատողը նախքան շինարարությունն սկսելը, ինչպես նաև դրա ընթացքում, պարտավոր է հասցվելիք վնասների փոխհատուցման համար համաձայնության գալ կառուցապատման հետևանքով վնասներ կրող սուբյեկտների հետ:

2) շինարարության թույլտվությամբ սահմանված ժամկետներում կառուցապատումը չավարտելու դեպքում գործում են N 1 հավելվածի 125-128-րդ կետերով սահմանված պահանջները:

3) (ըրազվում է N 1 հավելվածի 86-րդ կետով սահմանված ղեկավարում) սույն թույլտվությունը տրվել է սահմանված կարգով հաստատված «Նախագիծ» փուլի հիման վրա, որին հաջորդող «Աշխատանքային փաստաթղթեր» փուլը պետք է ապահովի հաստատված փուլով ընդունված լուծումները և աշխատանքների իրականացման հաջորդականությունը:

(նախապատրաստական, հողային, շինմոնտաժային աշխատանքները և այլ աշխատանքներ)

6. (ըրազվում է N 1 հավելվածի 13-րդ կետով սահմանված ղեկավարում)

Հաշվի առնելով, որ կառուցվող օբյեկտի շինարարությունը հնարավոր չէ առանց գլխավոր հատակագծի վրա _____ համարների տակ նշված շենքի (շենքերի) և կամ շինության

(շինությունների) _____ քանդման՝

(նշվում են ամբողջությամբ կամ մասամբ քանդման ենթակա օբյեկտները, դրանց հիմնական ցուցանիշները, ընդհանուր մակերեսը, հարկայնությունը, շինանյութերը և այլն)

սեփականատիրոջը (օգտագործողին) տրված սույն թույլտվությունը

(նշվում է պետական գրանցման վկայականի համարը)

նաև քանդման թույլտվություն է:

Օբյեկտի քանդման աշխատանքներն իրականացնել նախագծային փաստաթղթերով ամրագրված հաջորդականությամբ:


7. Այլ պայմաններ _____:

(նշվում են իրավական ակտերով և (կամ) պայմանագրով նախատեսված այլ պայմանները)

8. Կառուցապատողը շինարարական (քանդման, ապամոնտաժման) աշխատանքներն սկսելուց առնվազն 3 օր առաջ համաձայն N 5 հավելվածի N 2-5 ձևի տեղեկացնում է իրավասու մարմնին:

9. Թույլտվության հիման վրա ցանկացած շինարարական և գուգահեռ աշխատանք կարող է իրականացվել բացառապես Հայաստանի Հանրապետության օրենսդրությանը, նախագծային փաստաթղթերին և նորմատիվ-տեխնիկական պահանջներին համապատասխան:

22 Սյունիքի մարզի «Տաթև» համայնքի ղեկավար


(ստորագրություն)



Էդուարդ Սիմոնյան
(անունը, ազգանունը)

Annex F. The permit for dumping site was obtained from head of Tatev community (Shinuhayr village)



**ՀԱՅԱՍՏԱՆԻ ՀԱՆՐԱՊԵՏՈՒԹՅԱՆ ՍՅՈՒՆԻՔԻ ՄԱՐԶԻ
ՏԱԹԵՎ ՀԱՄԱՅՆՔԻ ՂԵԿԱՎԱՐ**

ՈՐՈՇՈՒՄ

04 հոկտեմբերի 2016 թվականի N 57 -Ա

**<<ԼԻԱՈՆԻՆԳ ԷՖԱՍԵԿ ԷԼԵԿՏՐՈԿԱԼ ԷՔՈՒՒՊՄԵՆՏ>> ՍՊԸ-ԻՆ ԽՈՇՈՐ
ԵԶՐԱԶԱՓԻ ԱՂԲԻ ՀԱՎԱՔՄԱՆ ԵՎ ՓՈԽԱԴՐՄԱՆ ԹՈՒՅԼՏՎՈՒԹՅՈՒՆ ՏԱԼՈՒ
ՄԱՍԻՆ**

Ղեկավարվելով «Տեղական ինքնակառավարման մասին» Հայաստանի Հանրապետության օրենքի 17-րդ հոդվածով, 37-րդ հոդվածի 12-րդ կետով, <<Աղբահանության և սանիտարական մաքրման մասին>> Հայաստանի Հանրապետության օրենքի 8-րդ հոդվածի 5-րդ կետով, <<Տեղական տուրքերի և վճարների մասին>> Հայաստանի Հանրապետության օրենքի 8-րդ հոդվածի ե կետով, հիմք ընդունելով Տաթև համայնքի ավագանու 30.05.2016թ-ի N 27 - Ն որոշումը, հաշվի առնելով <<Լիաոնինգ ԷՖասեկ Էլեկտրիկալ Էքոլոգիկալ Էքսպլուատացիոն ՍՊԸ-ԻՆ 28.09.2016 թվականի գրությունը որոշում եմ.

Թույլատրել <<Լիաոնինգ ԷՖասեկ Էլեկտրիկալ Էքսպլուատացիոն ՍՊԸ-ԻՆ Տաթև համայնքի Շինուհայր գյուղի ենթակայանում շինարարական աշխատանքների ընթացքում կուտակված շինարարական խոշոր եզրաչափի աղբը հավաքել և տեղափոխել Տաթև համայնքի Շինուհայր գյուղի <<Կլտերու դրաղ>> թիվ 1 հասցեում գտնվող ծորակ: Հաշվել շինարարական խոշոր եզրաչափի աղբի ծավալը/խմով/ և համապատասխան խմ-ի գումարը վճարել վերը նշված ավագանու որոշմամբ սահմանված դրույքաչափով:

Հայաստանի Հանրապետության Սյունիքի մարզի
Տաթև համայնքի ղեկավար
13 հուլիսի 2016թ. գյուղ Շինուհայր



Մ.Սիմոնյան

Annex G. The head of Tatev community (Shinuhayr village) of Syunik region of Republic of Armenia

Non-official translation

Decree

04 of October 2016 N57-A

On permit “Liaoning-EFACEC Electrical Equipment” LLC to collect and transport the construction and bulky waste generated from the construction

Guided by the 17th article, 12th point of the 37th article of the Law of the Republic of Armenia on “Local Self-Government”; by the 5th point of the 8th article of the Law of the Republic of Armenia on “Refuse Collection and Sanitary Cleaning”; by the e) point of the 8th article of the Law of the Republic of Armenia on “Local Taxes and Fees”,

Based on the Tatev Avagani (Council of Elders) Decision N27-N of 30th May, 2016 and taking into account the letter of the “Liaoning-EFACEC Electrical Equipment” Co., Ltd dated 28th Sept, 2016,

It was decided:

1. to permit “Liaoning-EFACEC Electrical Equipment” Co., Ltd to collect and transport the construction bulky waste generated from the construction works at the substation in Shinuhayr village of Tatev community to the gulch by the address 1 «Klteru Dragh» of the village.
2. to count the volume (in cubic meters) of the construction bulky waste and pay the fee for the corresponding cubic meter in the rate approved by the above mentioned Decision of the Avagani (Council of Elders).

Head of Community

M.Simonyan

2016 October 13
Tatev Community
Village Shinuhayr

Annex H. Letter for moving mobile wagons



遼寧易发式電氣設備有限公司
LIAONING-EFACEC ELECTRICAL EQUIPMENT Co., Ltd

LEEEC-A-362
27 декабря 2017г.

Техническому директору ЗАО
«Высоковольтные электросети»
Г-ну Л.Адамян

Копия: Консультанту проекта

Уважаемый господин Адамян

Сообщаем Вам, что временные сооружения в виде домиков для работников перенесены с территории общины на территорию подстанции "220/110/6кВ Агарак-2".

We inform you that temporary facilities such as houses for workers have been moved from the territory of the community to the substation "220/110 / 6kV Agarak-2"



С уважением,

Менеджер проекта

Ванг Диангун

PICTURES

