

Bi-annual Environmental Monitoring Report

Bi-annual Report (High Voltage Electric Networks CJSC)
Covering the period of January – June 2018

ARM: Power Transmission and Rehabilitation Project

Project Number: 46416-002
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Prepared by the High Voltage Electric Networks (HVEN) Closed Joint Stock Company(CJSC) for the Republic of Armenia and the Asian Development Bank (ADB).

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LIST OF ABBREVIATIONS

ADB	Asian Development Bank
CEMP	Contractor's Environmental Management Plan
CJSC	Closed Joint Stock Company
EMP	Environmental Management Plan
GoA	Government of Armenia
GRM	Grievance Redress Mechanism
HVEN	High Voltage Electric Networks
IEE	Initial Environmental Examination
IES	International Environmental Specialist
LEECC	Liaoning- EFACEC Electrical Equipment Co., LTD
MNP	Ministry of Nature Protection
NEC	National Environmental Consultant
NEIE	Northeast China International Electric Power Corporation
NGO	Non-Governmental Organization
PIU	Project Implementation Unit
PSMC	Project Supervision and Management Consultant
RA	Republic of Armenia
SED	Social and Environmental department
SSEMP	Site-Specific Environmental Management Plan

PART I - INTRODUCTION

The transmission infrastructure of Armenia was primarily built in the Soviet era. Roughly 70% of the installed equipment at power generation plants has been in operation for more than 30 years, and 50% for more than 40 years. The average age of power transmission assets including substations is 45 years and, distribution assets 32 years. Much of the existing transmission infrastructure has reached the end of its useful life and requires major rehabilitation or replacement to continue reliable operation. Also, nearly 90% of 220-kV overhead lines require rehabilitation, and about 42% of low-voltage substations are in deficient technical condition.

The Asian Development Bank (ADB), assists Armenia in improving the utilization of its energy resources. Subsequently, on September 5, 2014, the Loan Agreement of the Power Transmission Rehabilitation project (PTR) was signed between the Republic of Armenia (Borrower) and Asian Development Bank and the High Voltage Electric Networks CJSC was appointed as the Implementing Agency.

PTR will increase the efficiency of power system operation and reduce transmission losses, which are essential for improving operational energy security and reducing emissions of greenhouse gases. Rehabilitation of existing substations will improve the reliability and quality of power supply to urban and rural consumers, alleviating regional disparities within Armenia and supporting inclusive and sustainable economic development. The project will help to upgrade the national power system operation reliability and efficiency and enhance the transmission capacity.

The project includes three main components: i) expansion of supervision control and data acquisition (SCADA) system, ii) rehabilitation of four existing 220/110kV substations and iii) capacity building and project management. HVENs portion of the projects covers Rehabilitation and Extension of four High-Voltage (HV) Grid Substations. This includes substations Agarak 2, Shinuhayr, Yeghegnadzor and Ararat 2. Agarak 2 (ANNEX B) and Shinuhayr (ANNEX C) substations.

Rehabilitation of the selected substations includes installation of new autotransformers (only in Agarak 2), replacement of obsolete voltage transformers, surge arrestors, circuit breakers, disconnectors, post insulators, steel gantries, towers (supports) and foundations, control & monitoring equipment, protection equipment, batteries and other secondary systems. The rehabilitation of “Agarak 2” and “Shinuhayr” substations will be implemented from 2016 up to end-2018.

The Construction Contractor of the project are Liaoning-EFACEC Electrical Equipment Co., LTD (LEECC) & Northeast China International Electric Power Corporation (NEIE) JV and the supervision consultant company is the CESI S.p.A.

According to ADB's Environmental Safeguard Categories¹ the project is classified as category "B". This indicates that any potential adverse environmental impacts of the project are site-specific, few if any of them are irreversible, and mitigation measures can be designed more readily than for category A projects which are more likely to have adverse environmental impacts.

1.1 CONSTRUCTION ACTIVITIES AND PROJECT PROGRESS DURING REPORTING PERIOD

In the framework of the project, reconstruction works of the Agarak-2 substation started in February 2017 and Contractor's Environmental Management Plan (CEMP) of reconstructed site was approved on February 09, 2017. The CEMP of reconstruction site of "Shinuhayr" substation is approved by HVEN CJSC in January 2017 and the start of reconstruction works was in June 2017.

Civil works at "Agarak-2" and "Shinuhayr" substations are behind schedule. The delays are due to poor site works organization. The works of subcontractors have been suspended from 21.05.2018 up to 24.05.2018 at "Agarak-2" substation and from 24.05.2018 up to 04.06.2018 at "Shinuhayr" substation due to financial problems between the Contractor and Sub-contractor.

The following are the main construction works that are performed at the substations so far:

Agarak substation:

- Vapour barrier insulation, timbering and felting of the roof of Control Building
- Concreting works and installation of reinforced concrete monolithic stairs near the Guardhouse
- The works for opening the boxes with equipment are still in process

Shinuhayr substation:

- Completion of partitions and plastering works in Control Building
- Installation of ceramic porcelain tiles at Control Building
- Hydro insulation of Control Building foundation
- Completion of metal-plastic window blocks and window-panels
- Installation works of waterproofing foundation for Control building
- Plastering of walls and ceilings as well as priming and painting in switchgear building
- Reconstruction and strengthening of former switchgear building
- Installation of oil storage tanks and the preparatory works for hydrostatic shell test of tanks and etc.
- Mesh reinforcement of oil cleaning reservoir

¹ See ADB's website for more elaboration on ADB's safeguard categories, available at: <https://www.adb.org/site/safeguards/safeguard-categories>

Cumulative progress of the works at both targeted substations are presented in Table 1.

Table 1: Cumulative Progress of Works in “Agarak-2” and “Shinuhayr” Substations

Task name	Cumulative	
	Plan	Actual
Design & Engineering (“Agarak-2”)	100%	95%
Design & Engineering (“Shinuhayr”)	100%	95%
Procurement (“Agarak-2”)	56.4%	56.4%
Procurement (“Shinuhayr”)	61%	61%
Civil works (“Agarak-2”)	83%	83%
Civil works (“Shinuhayr”)	20.8%	20.8%

The more detailed list of construction activities that were implemented during the reporting period are presented in ANNEX 1.

1.2 ENVIRONMENTAL SAFEGUARDS STAFFING

The Ministry of Energy and Natural Resources (MENR) as the executing agency and High Voltage Electric Networks (HVEN) Closed Joint-Stock Company (CJSC) as the project implementing agency are responsible for the implementation of the project. As agreed jointly between the borrower and ADB, and in accordance with Government and ADB’s policies and procedures, HVEN is responsible for the implementation of substation rehabilitation components of the project.

HVEN CJSC carries out day-to-day management of project execution and monitoring of relevant project activities. This includes periodic review, preparation of review reports identifying issues and action plans and their timely submission to ADB. HVENS team includes a Social and Environmental Specialist who oversees all environmental aspects of the project and is responsible for preparation of project monitoring reports.

HVEN employs one turnkey contractor to perform final design, procurement, installation, and testing and commissioning of concerned equipment at existing substations of Agarak 2, and Shinuhayr. The Contractor’s Environmental Team is responsible for implementation of the EMP, as well as for preparation and implementation of CEMP and SEMP, monitoring of construction activities and reporting.

HVEN recruited a Project Supervision and Management Consultant (PSMC) who is providing Technical Assistance to the PIU in the management and reporting of the project. International Environmental Specialist of the PSMC is responsible for supervising the construction works in

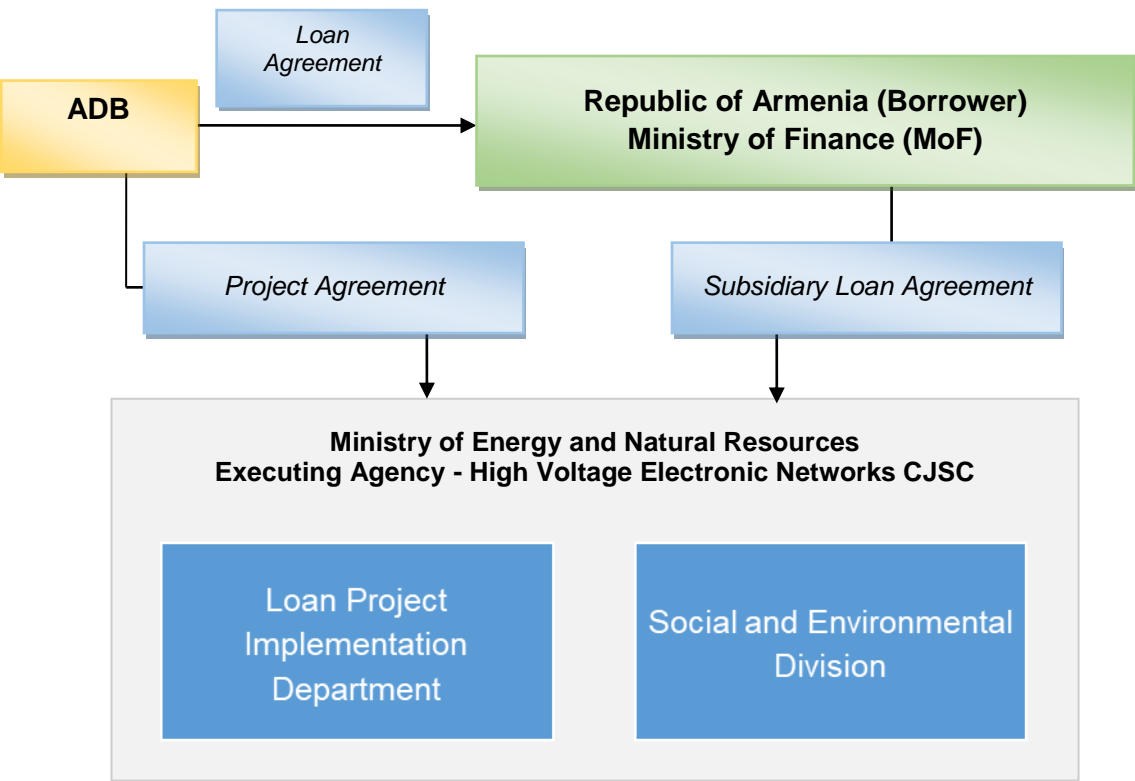
relation to environmental and, in particularly supervising and reporting on the Contractor’s performance during the implementation of the EMP.

1.3 PROJECT ORGANIZATION AND HVEN TEAM

HVENs Social and Environmental activities are implemented by HVENs Social and Environmental department (SED). The department is responsible for overseeing the work of the contractor and PSMC in safeguards compliance. The SED reviews MPR reports and oversees the implementation of EMPs and training and capacity-building activities. The SED prepares bi-annual and annual environmental monitoring reports and submits to ADB.

Mr Armen Grigorian leads the SED and oversees the compliance of the project with ADB’s Environmental Policy and RA Legalization. He is a full-time employee since May 2017. Mr Grigorian is assisted by Rayisa Babayan (Environmental Specialist).

Figure 1: Structure Diagram of the Agencies Involved in Investment Program



1.4 THE PSMC ENVIRONMENTAL TEAM

All mitigation measures during construction have to be implemented by the contractor and these are monitored by the PSMC. To ensure the smooth implementation of CEMPs International Environmental Specialist (IES) is employed by the PSMC. Mrs. Nicoletta Cremonesi is the IES. She has worked with us until May 19, 2017. She was responsible for

the provision of consultation on international best practices on environmental safeguards. Currently, the position of the IES is vacant.

1.5 THE CONTRACTOR'S ENVIRONMENTAL TEAM

Mrs. Irina Esayan – is the Contractor's Local Environmental Specialist. She is responsible for the site monitoring visits, preparation of monthly environmental reports and if necessary for updating the CEMP.

PART II - ENVIRONMENTAL MANAGEMENT

2.1 COMPLIANCE WITH NATIONAL SAFEGUARDS

To comply with Armenia's national safeguard system and legislation, the Contractor obtained necessary permits and licenses for construction activities accordingly for both construction and for dumping site. These permits are presented in ANNEXES F and G.

In the reporting period all project activities complied with the relevant national environmental laws and regulations. The CEMPs were prepared by the Contractor and approved. The Contractor ensures that preparation of all CEMP's complies with national pertinent environmental laws and regulations. The Contractor ensures that all necessary communications with local and territorial administrative authorities comply with RA legislation and obtained permits.

2.2 COMPLIANCE WITH ADB SAFEGUARDS

In order to safeguard the environmental performance of the project, the implementation of construction activities was supervised to ensure their compliance with EMP requirements. The EMP is prepared in accordance with ADB Environmental Policy and RA legislation.

As PTR is a category "B" project, ADB conducts review missions once a year to check compliance of project activities with ADB SPS requirements. The project is also monitored by ADB's National Environmental Consultant (NEC). The next review visit of the NEC to Agarak-2 and Shinuhayr substations is planned for July 30-31, 2018. During the visit, PTR's environmental compliance will be reviewed and main shortcomings and required actions to address the identified issues will be shared with HVEN afterwards.

During the site visit meetings with the Heads of Agarak Tatev communities (Shinuhayr village) are also envisaged on a need based basis. These meetings will have an informative nature and be aimed to inform the heads of the communities about the works conducted and expected to be carried out in Agarak-2 and Shinuhayr substations, elaborating on possible environmental impact and mitigation measures.

2.3 CONTRACTOR'S COMPLIANCE WITH THE CEMP

The Contractor is guided by the IEE and EMP for the project as a part of the Bid and Contract documents. The Contractor's Environmental Management Plan is prepared by the contractor and elaborates on site environmental management requirements implementation and management, particularly construction impacts mitigation, monitoring and reporting requirements in order to ensure environmental performance. Compliance with CEMP is being regularly monitored and reported.

The final version of Contractor's Environmental Management Plans for Agarak-2 and Shinuhayr substations were prepared by the Contractor and approved by the PIU and PSMC, accordingly February 15, 2017 and February 20, 2017.

2.4 ADB MISSION

No ADB missions were carried out in the reporting period. The previous ADB mission to the project site, which also included the ADB NEC was on May 15, 2017. Representatives of the PIU's, as well as the Contractor's participated in in the mission visits. Civil works were generally in compliance with ADB SPS 2009.

2.5 TRAININGS AND AWARENESS RAISING ORIENTATION

The Contractor's Environmental specialist presented to the contractor's team the environmental management plan, environmental requirements, possible negative impacts during construction works, mitigation measures and Grievance redress mechanism in the construction site.

Personnel awareness raising sessions were regularly held regarding health, safety, emergencies and environmental topics, which have been implemented by environmental specialist and chief foreman.

During the reporting period, also relevant instructions for removal of asbestos roof in Agarak-2 substation were given to the contractor after which the hazardous waste was removed and accumulated in compliance with the CEMP.

On 19-21 April 2018, ADB conducted a Training Workshop and Regional Exchange on Monitoring of Environmental Safeguards Implementation in Georgia. The workshop involved participants from Armenia, Georgia, Azerbaijan, Kazakhstan, Kyrgyz Republic, Tajikistan, and Uzbekistan and offered a practical learning experience for PIUs environment staff, especially for the new staff who did not benefit from earlier RETA training activities. The training and experience sharing focused on the use of the Manual for Monitoring of Environmental Safeguard Implementation (the Manual), which has been developed for the PIUs staff to conduct quarterly monitoring of project safeguard compliance with SPS 2009. Prior to this training workshop an incountry training was organized by the ADB NEC on the Manual.

2.6 GRIEVANCE REDRESS MECHANISM

For receiving feedbacks, concerns and complaints from the APs, a Grievance Redress Mechanism (GRM), has been established based on the ADB's guidelines and policies maintained for the duration of the Project. The Grievance Redress Mechanism is intended to assist aggrieved persons in lodging their complaints and to describe the mechanism designed to redress their grievances in a timely and effective manner. The parties potentially involved in the GRM are the Contractor, Consultant, HVEN and NGOs.

The following are the procedural steps to file a complaint or pose an inquiry on matters relating to project implementation, environmental concerns and other issues regarding the Project.

Step 1: The person affected by the Project could raise their suggestions/concerns/complaints first of all to the Contractor's dedicated grievance staff that is an attempt will be made to resolve complaints at the local level. In order to maintain transparency and accountability to affected communities and to make information, assistance and grievance resolution services accessible to the Affected Persons, the Contractor will establish the following GRM as a part of the Project's integral GRM:

- ✓ AP's could approach Contractor's representative (construction foreman, engineer, social or environmental specialist) on-site and/or register their suggestion /complain into the grievance register book kept by Contractor at the field office nearby the RoW.
- ✓ Contractor ensures the provision of contact information (field office location, operating hours, names of responsible contact persons, phone numbers, regular mail and email addresses, etc.) via posters and Project informational boards

Step 2: Should the Consultant fail to satisfy the complaint, AP could apply to PIU. All the contact information shall be provided by Contractor on posters and on the Project informational board. Contractor shall provide the necessary explanations and assistance in application to the mentioned entities, if needed through the personal contact with AP.

Finally, the AP can always seek attention and interference of NGOs and the court. However, all the efforts will be made to settle the issues at the Contractor's, the Consultant and PIU level. If not possible, attempts will be made to resolve the issues at the EA level to avoid/minimize litigation as much as possible.

All complaints regardless of the outcome and solutions will be properly documented and made available for review, monitoring and evaluation purposes. the Contractor provided the Complaints Register book to impacted community which is kept at the construction site.

No complaints were registered during the reporting period.

PART III - ENVIRONMENTAL MONITORING

During the reporting period the monitoring activities were carried out according to the Monitoring program developed based on the ADB safeguards and EMP requirements. For the PTR «Rehabilitation of «Agarak-2» and «Shinuhayr» 220/110kV substations» the monitoring program includes:

- Regular monitoring site visits on to check compliance of construction activities in the Agarak-2 and Shinuhayr substations to the EMP requirements
- Unscheduled inspection visits when needed
- Completion of the monitoring checklist and summary of compliances and non-compliances
- Issue the non-compliance notices to the Contractor
- Review of the Contractor's monthly monitoring reports.

Contractor's Environmental specialist has conducted regular Environmental monitoring visits to Agarak-2 and Shinuhayr substations on a monthly basis and provided Environmental Monthly Reports (EMPs) to PIU environmental specialist. The EMPs elaborate upon:

- The status of the construction works and the recorded progress,
- Staff preparedness, mobilization, training and awareness,
- Regular monitoring visits,
- Received complaints,
- Security/safety and accidents report,
- Waste,
- Other environmental and social issues.

During site visits the CES presented the environmental and social requirements of the project, possible negative impacts during construction works, mitigation measures and Grievance redress mechanism in the construction site. Also the responsible individuals involved in the construction works were instructed by the CES to:

1. Strictly observe the safety rules;
2. Follow the fuel and lubricants transporting, charging and storage rules in order to exclude the leakage into the environment. In particular, the foreman was instructed to provide the respective area and ensure lay of sand with the precondition to change and refresh it regularly.

3. Carry out regular dust removal works.
4. Register any possible social issue or complaint raised by the staff members and inhabitants of adjacent areas and inform about it the Contractor's environmental specialist immediately.
5. Register any accident and amount of waste generated during the construction works.

Moreover, an agreement was reached between HVENs environmental specialist and team of contractor to elaborate on a progress plan, which should include public awareness meeting schedule, as well as a systematic training plan for organization of the training for contractor staff on environmental issues and requirements.

During the reporting period, no complaints were registered, and no accidents were registered on the construction site. No non-compliance notices were issued during the reporting period.

Part IV - Action Plan for the Next Period

Based on the developed Contractor's Environmental Management Plan the selected general contractor must establish an action plan for every 6 months which will be approved by HVEN and supervision consultant.

Action plan for the reporting period from July to December 2018

N	Action	Time frame	Responsible
1.	Evaluation site visits and assistance to the Contractor in the development of Waste Management Plans and management plans for dump sites in Agarak-2 and Shinuhayr substation, as well as other routine working documents.	Upon Contractor's request	HVEN/PSMC
2.	Preparation, review and approval of Site-specific Environmental Management Plans for waste and dump sites	Upon the need	HVEN/PSMC/ Contractor
3.	Consultancy provided to Contractor's environmental team on ADB Safeguard Policy Statement and Armenian Environmental legislation	Upon the need	HVEN/PSMC
4.	Monitor the Contractor's construction works in Agarak-2 and Shinuhayr substations to ensure the compliance with IEE, EMP and CEMP requirements	By the end of every month started from July - December 2018	HVEN/PSMC
5.	Review and approve the Contractor's Monthly progress reports	Monthly during July - December 2018	HVEN/PSMC
6.	Other routine issues like unscheduled site visits, follow up of the detected defects, environmental assessment of re-designs, review and approval of Contractor's documents, etc	Upon the need	HVEN/PSMC
7.	Reporting on environmental safeguards	Bi-annual	HVEN

ANNEX A: CONSTRUCTION WORKS PER MONTH

Month	Agarak-2	Shinuhayr
January	No Specific Construction Activities were presented in the January EMR	No Specific Construction Activities were presented in the January EMR
February	No Specific Construction Activities were presented in the January EMR	No Specific Construction Activities were presented in the January EMR
March	<ul style="list-style-type: none"> - concreting works for cable ducts (220kV Switchyard gantries), - concreting works for foundations (110kV Switchyard gantries, Control Building and 6kV Switchgear building), - strengthening the foundation of the building (110kV Switchyard gantries, Control Building and 6kV Switchgear building), - Installation of foundations under the transformer, - plastering of partitions (Control Building and 6kV Switchgear building), - laying of polyethylene pipes for sewerage system, oil delivery, as well as firefighting and drinking water delivery, - r/c RW behind the guardhouse. 	<ul style="list-style-type: none"> - cement-sand plaster of walls on metal mesh (6kV CDE, garage), - covering roof with steel tile (6kV CDE), - backfill compactor (pump station), - hydro isolation of the walls (fireproof reservoir) - construction of the concrete floor (fireproof reservoir), - painting of the metal tanks with anticorrosion paint, - laying the water-insulating layer on the walls of the foundations and supporting walls, - construction of the monolithic reinforced concrete support, - covering walls with basalt slabs (storehouse, 6kV CDE), - construction walls with tuf, stacking walls with blocks, - demolishing of the reinforced concrete pillars under the walkways (SCP building), - Installation of the reinforced concrete floor, r/c concrete pillars and walls for cable ducts (garage, SCP building), - dismounting works (wooden doors, partitions, walls, floors slabs, ceramic tiles, carpets, r/c floors of the kitchen and bathroom, slabs of cable ducts, foundation of the bathroom), - dismantling of heating system (SCP building).
April	<ul style="list-style-type: none"> - r/c concreting of foundations, - reinforcement of foundations, - laying pipes for oil pipeline, - Rc concrete RW-3, 	<ul style="list-style-type: none"> - construction of reinforced concrete walls for cable walkways (SPC building), - stacking of walls from the block (SPC building), - installation of reinforced concrete beam for

	<ul style="list-style-type: none"> - laying of pipes for sewerage system, - construction and painting of roof (SPC building), - concrete cable channels in Control building, 220kV and 110kV Switchyard gantries, - concreting of passage of cable channels (SPC building), - construction of partition walls (SPC building), - laying of drinking water pipeline (guardhouse), - digging the ground for earthing, - leveling with plaster ceiling and walls (SPC building), - laying of firefighting water pipes. 	<ul style="list-style-type: none"> block walls (SPC building), - strengthening of reinforced concrete foundations for the entrance of the cable channel (SPC building), - dismantling works (metal stairs, wooden windows, wooden doors, roof), - walls coverings with basalt slabs (storehouse), - ceiling and walls latex painting (storehouse), - installation of reinforced concrete floor, - installation of the reservoirs, - installation of the metal pipes, - cement works- walls (fireproof reservoir), - cement-sand plaster (SPC building, 6kv CDE)
May	<ul style="list-style-type: none"> - installation of the cable channels (110kv and 220kV Switchyard), - implementation of concreting works, - concreting works on the strengthening with reinforced-concrete frames (Control building), - implementation of plastering works (Control building), - implementation of earth works (110kV Switchyard). 	<ul style="list-style-type: none"> - cement-sand plaster (SPC building), - laying the water-insulating layer on the roof, - concrete works (fireproof reservoir, SCP), - digging ground around the existing portals (220 kV Switchyard gantries), - reinforcement of portal bases and cleaning the portals surfaces, - reinforced concrete foundation and hydro isolation of portals, - reconstruction and coloring of the metallic parts of portals (110 kV Switchyard), - installation of window sills, - installation of gates (garage).
June	<ul style="list-style-type: none"> - digging the ground for earthing, for drainage canal and for drinking water supply, - cement-sand screed (110 kV Switchyard transformer place), - construction of concrete wall (110kV Switchyard transformer place), - installation of metal plastic windows 	<ul style="list-style-type: none"> - hydro isolation layer installation on the floor (SPC building), - installation of concrete floor (SPC building), - installation of prechronic tiles on the floor (SPC building), soil backfill (SPC building), - roof construction and painting, installation of pumice block, installation of thermo isolation

	<p>(6kV Switchgear building)</p> <ul style="list-style-type: none"> - installation of internal metallic fences, - connection of external water pipeline to the existing network, - construction of a concrete drainage channel in the territory of the substation, - digging the ground for external lighting (220kV switchyard), - laying of pipeline for external lighting (220kV switchyard), - laying of pipes of an external waterpipe. 	<p>layer</p> <ul style="list-style-type: none"> - plastering works (walls, external concrete fences), - installation of liquid floor (6kV CDE new building), - works in the oil accumulation, separation and oil draining systems (cleaning and painting, armature installation, hydro isolation layer installation), - digging ground around the existing basis (220 kV Switchyard gantries) - armouring of the portal bases and cleaning the surfaces, - reinforced concrete foundation and hydroisolation of portals, - colouring the metallic parts of portals (110 kV Switchyard), - demolishing concrete floors and coarse-grained plaster from internal walls (SCP old building), - construction of new stone internal walls (SCP old building), - digging of ground in the basement and for the foundation of the columns, - digging of ground for laying drinking water pipeline and laying the polyethylene pipeline. - armouring of the walls with metal mesh, - demolishing of the walls, reinforced and concrete of the column.
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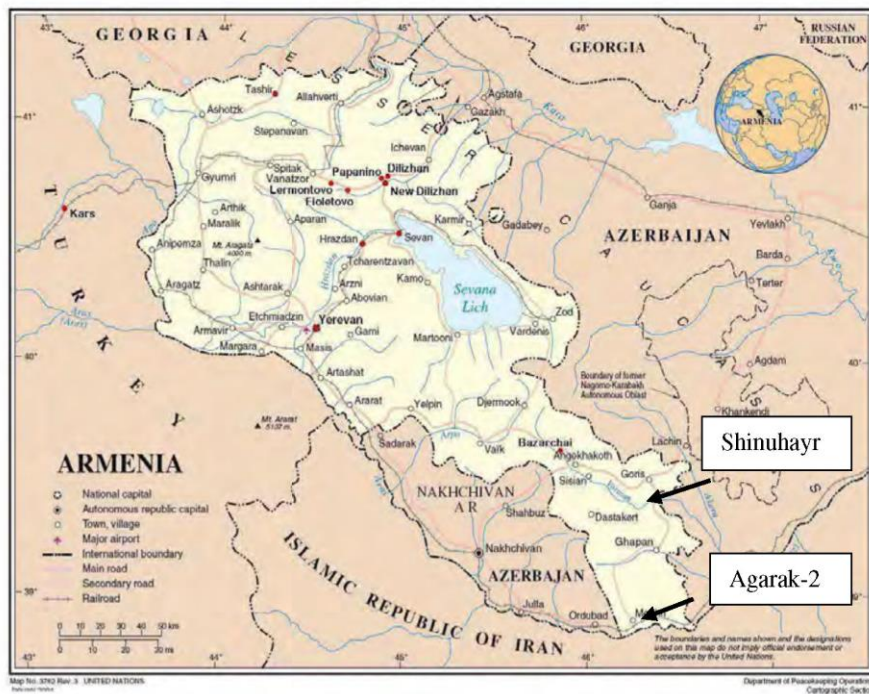
ANNEX B: LAYOUT OF THE PROJECT CONSTRUCTION AREA OF AGARAK-2



ANNEX C: LAYOUT OF SHINUHAYR PROJECT CONSTRUCTION AREA



ANNEX D: LOCATIONS OF THE SUBSTATIONS SHINUHAYR AND AGARAK-2




ANNEX E: MONITORING PHOTOS



ANNEX F: CONSTRUCTION PERMIT

Հ.Ն.Ձ.Յ


ՀԱՅԱՍՏԱՆԻ ՀԱՆՐԱՊԵՏՈՒԹՅՈՒՆ
Արմենիայի մարզային կառավարության համայնք
(ՀՀ մարզի կառավարություն)
ՇԻՆԱՐԱՊՈՒԹՅԱՆ ԹՈՒՅՆՎՈՐԹՅՈՒՆ

N 5 ՀՀԾԾ Ե՝ սեպտեմբերի 2016 թ.

Տրված է կառուցապատող ՀՀ Լեռնաշենի և ընկալման պաշարների նախատարաբերության ՀՀԾԾ ԳԵԸ-ին
(Կառուցապատման առնչությամբ, առաջադրված զանգվածի վերաբերյալ համաձայն)

Կառուցման վկայական N 036122 07.1997թ. /

Ֆինանսական անձի անունը, ազգանունը, հասցեն, որպեսզի գրավելու վիճակը
ՀՀ Կապույտ 220/110 կմ ենթակայան Ծրելուի
(Ծրելուի անվանումը, որպեսզի պահպանվի կառուցողական, հանդիման թուղթապատի, հիմնական ցուցանիշները)

Հողատարածքի սահմանափակ պարսպի վերակառուցում, ստեղծում, անցառանցակի վերակառուցում, շինարարական աշխատանքների կատարման, այդ բոլոր (նոր կառուցման, վերակառուցման, վերանորոգման, ուժեղացման և այլն) կառուցապատվող հողամասի գլխավոր հատակագծի վրա նշված ոչ իրենցական կառույցների տեղադրման համար:

(Այլ կամ են ոչ իրենցական կառույցների անվանումները)

1. Ծրելուի նախագծային վառարարություն
1) մշակվել են ՀՀ Լեռնաշենի և ընկալման պաշարների ՀՀԾԾ ԳԵԸ
(Երկրագործական տարածքների մասին, հանդիման թուղթապատի և այլն)
Իրենցական N 8781 Կողմից
(Կառուցողական անվանումը, լիցենզիայի համարը)

2) ստացել է (են) 20 թ. N _____ փորձագիտական դրական եզրակացությունը
(Եզրակացությունը տեղադրել)

ՀՀ Լեռնաշենի և ընկալման պաշարների ՀՀԾԾ ԳԵԸ-ին Կողմից
(Կողմից փորձագիտական մասնիկ (մասնիկներ) անվանումը, լիցենզիայի համարը)


Իրենցական N 11582, N 6576, N 6577, N 6578, N 6579

Կամ

Նախագիծը քողարկող պատասխանատու կապալառուի
(Եթե նախագիծը քողարկող պատասխանատու կապալառուի է, ապա նախագիծը պետք է ներառվի համապատասխան համաձայնագրի մեջ)

Յնամանկված կարգով համաձայնեցվել են իրավասու մարմնի, օրենքով սահմանված այլ շահագրգիռ մարմինների հետ
(Եթե մարմինների անվանումները և համաձայնեցման ժամկետները)

ANNEX G: DUMP SITE PERMIT


ՀԱՅԱՍՏԱՆԻ ՀԱՆՐԱՊԵՏՈՒԹՅԱՆ ՍՑՈՒՆՔԻ ՄԱՐԶ
ԱԳԱՐԱԿ ՀԱՄԱՅՆՔԻ ՂԵԿԱՎԱՐ

ՈՐՈՇՈՒՄ

12 օգոստոսի 2016 թվականի N150 -Ա


**«ԼԻԱՈՆԻՆԳ ԷՖԱՍԵԿ ԷԼԵԿՏՐՈԿԱՆ ԷՔՈՒՐՊՄԵՆՏ» ՍՊԸ-ԻՆ ՀԻՆԱՐԱՐԱԿԱՆ ԵՎ
ԽՈՇՈՐ ԵԶՐԱՍԶՈՓԻ ԱՂԲԻ ՀԱՎԱԲԱՐՄԱՆ ԵՎ ՓՈԽԱՂԻՄԱՆ ԹՈՒՑԼՏՎՈՒԹՅՈՒՆ
ՏԱԼՈՒ ՄԱՍԻՆ**

Ղեկավարվելով «Տեղական ինքնակառավարման մասին» Հայաստանի Հանրապետության օրենքի 17-րդ հոդվածով, 37-րդ հոդվածի 12-րդ կետով, «Աղքատիանության և սանիտարական մաքրման մասին» Հայաստանի Հանրապետության օրենքի 8-րդ հոդվածի 5-րդ կետով, «Տեղական փուլերի և վճարների մասին» Հայաստանի Հանրապետության օրենքի 8-րդ հոդվածի ն) կետով, հիմք ընդունելով Ագարակ համայնքի ավագանու 11 ղեկավարների 2015 թվականի N49-Ն որոշումը և «ԼԻԱՈՆԻՆԳ ԷՖԱՍԵԿ ԷԼԵԿՏՐՈԿԱՆ ԷՔՈՒՐՊՄԵՆՏ» ՍՊԸ-ի ծրագրի ղեկավարի տեղակալ Կարեն Խոտոյանի՝ համայնքի ղեկավարին ուղղած 2016թ. օգոստոսի 11-ի N384/1 գրությունը՝

ՈՐՈՇՈՒՄ ԵՄ

1.Թույլատրել «ԼԻԱՈՆԻՆԳ ԷՖԱՍԵԿ ԷԼԵԿՏՐՈԿԱՆ ԷՔՈՒՐՊՄԵՆՏ» ՍՊԸ-ին «ԲԵՑ» ՓԲԸ-ի «Ագարակ-2» ենթակայանում ընթացող շինարարական աշխատանքներից առաջացած շինարարական և խոշոր եզրաչափի աղբը հավաքել և փոխադրել Աայաթ-Նովա 90 հասցեում գտնվող կոմունալ ենթակառուցվածքների տարածք:

2.Առաջարկել «ԼԻԱՈՆԻՆԳ ԷՖԱՍԵԿ ԷԼԵԿՏՐՈԿԱՆ ԷՔՈՒՐՊՄԵՆՏ» ՍՊԸ-ին շինարարական և խոշոր եզրաչափի աղբի հավաքման և փոխադրման թույլտվության համար կատարել վճարում՝ հիմք ընդունելով Ագարակ համայնքի ավագանու 11 ղեկավարների 2015 թվականի N49-Ն որոշմամբ հաստատված գինը՝ 1մ³ աղբի համար 500 դրամ:

ՀԱՄԱՅՆՔԻ ՂԵԿԱՎԱՐ /  ՄԱԲԱՐՅԱՆ

2016թ. օգոստոսի 12
ք. Ագարակ