

Social Monitoring Report

Project No.: 47017-003
July-December 2020
January 2021

Republic of Tajikistan: Wholesale Metering and Transmission Reinforcement Project

Prepared by: Mercados Aries International - Project Implementation Consultant for the Executing Agency Open Stock Holding Company «Barqi Tojik» (BT), Implementing Agency: State Establishment «Project Management Unit for Electro-Energy Sector» (SE «PMUES») and the Asian Development Bank

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Abbreviations

ADB	Asian Development Bank
BT	Barqi Tojik
DDR	Due Diligence Report
EHS	Environmental, Health & Safety
ESMP	Environmental and Social Management Plan
HPP	Hydropower plant
IEE	Initial Environmental Examination
FAT	Factory Acceptance Test
kV	Kilovolt
LARP	Land Acquisition and Resettlement Plan
MVA	Megavolt Ampere (unit used to measure apparent power)
OHTL	Overhead Transmission Line
PIC	Project Implementation Consultant
PMU	Project Management Unit
SS	Substation

1 INTRODUCTION

1.1 Preamble

1. This report represents the Semi-Annual Social Monitoring Review (SASMR) for the Wholesale Metering and Transmission Reinforcement Project on the implementation of the Land Acquisition and Resettlement Plan.
2. The health and safety aspects have been covered in the Semi-Annual Environmental Monitoring Review report.
3. This report is the 12th SMR for the project. The dates of the previous monitoring reports are September 2020, December 2019, July 2019, February 2019, September 2018, March 2018, February 2018 (joint monitoring of environmental and social safeguards, only for Lot 1), October 2017 (only for Lot 2), September 2017, July 2017 and November 2016.

1.2 Headline Information

4. In Lot 1 on Wholesale Metering System, the meters Factory Acceptance Test (FAT) was conducted successfully in July 2018 by the Contractor Huawei/TBEA. The Contractor has selected the subcontractor Cuculus GmbH for the software part. A problem with the firmware of the meters has been detected, so the testing of the firmware supposed to be repeated along with the meters firmware update at the substations. Firmware activities are still on a pending stage because of transportation limitation caused by the Covid-19 virus. 100% of the meters in the substations have been installed as of end of December 2020. The construction of the foundations and erection of the Current and Voltage Transformers inside the substations was completed by September 2019.
5. Regarding the Amendment 2 of Lot 2's work, which is the renovation of 110 kV switchyard at Rudaki Substation, it started in April 2018. Every activity was developed inside the plot of the Substation and on a working installation. TBEA completed construction of OHL in October 2018. Renovation of SS Rudaki and extension of SS Ayni were completed in March 2020.
6. Package 4. The object of the new additional subproject is to enhance the system enabling it to control the fluxes of energy in the Transmission Grid item by item from higher to lower levels, meaning all the items, lines, power transformers and busbars in the levels of voltage 500, 220, 110 and 35 kV. The objective is increasing redundancy of measurements on the top levels and full control of losses. Besides, it can provide

relevant information of fluxes of energy between different segments of the grid. Package 4 activities are executed inside 175 substations which are already owned by Barqi Tojik along the country. The social assessment was carried out and social safeguard DDR was approved in 31 March 2020, concluding that the implementation of this sub-project will not have a negative social impact. In July 2020, the version 5 of the Project IEE was generated inserting also the conclusion that this sub-project will not pose a negative social impact and that no specific mitigation measures are required. Package 4 was awarded in December 2020 to the JV TGEM-SANXING and it is scheduled to be completed by 31 March 2022. To be noted that Package 4 has been referred as Lot 3 in previous safeguards monitoring reports.

7. This is the summary of the findings of the social safeguard audit undertaken in the current period:

Table 1. Summary of findings.

Main finding	Corrective actions applied or needed	Status
LOT 1 Major: Walls of Vostochnaya SS have been strengthen to prevent unauthorized access	Barqi Tojik has upgraded the walls of Vostochnaya SS and no easy access can be gained into the substation now, eliminating the risk for the Community Health and Safety.	Solved.
LOT 2 Concrete floors at the former Ayni SS workers camp were broken by the Contractor, bringing the site to its previous condition	Concrete floors were broken using heavy machinery in August 2020.	Solved.
Lot 1 and 2 Contractor Monthly Environmental and Social Monitoring Reports not available.	Contractor to submit the Monthly Environmental and Social Monitoring Reports since July 2018.	Pending.

2 BACKGROUND OF THE PROJECT AND SCOPE

2.1 Project Description

8. The Republic of Tajikistan has received a grant from the Asian Development Bank (ADB) towards the cost of the Wholesale Metering and Transmission Reinforcement Project. It is expected that the proposed project will improve electricity supply to households and industries in the country by reducing losses through metering entire

high and medium voltage transmission grid and expand transmission capacity in Panjakent region that was suffering from load shedding.

9. Parts of this financing are being used for payments under the contract for: Lot 1) Installation of 1,682 wholesale meters and settlement system including 846 current transformers and 744 voltage transformers in most of the substations along the country, introduction of an advanced metering infrastructure, and introduction of a settlement system; Lot 2) Rehabilitation of Substation Rudaki, Extension of Substation Ayni and Construction of new 220 kV Over Head Transmission Line (OHTL) between Substation (SS)Ayni 220 kV and SS Rudaki, approximately 95 km of new single circuit single conductor with rated capacity of 320 MVA; and Package 4). Replacement or installation of 448 smart meters and 121 metering panels in 175 substations, replacement or installation of 300 current transformers (CTs),105 voltage transformers(VTs) and 196 arresters, installation of modems/data concentrators in the substations, installation of meter cabinets, overvoltage limiters and other minor equipment, communication equipment installation, testing, commissioning and training.
10. The location of the Project component Lot 2 is presented below in Figure 1 in the scale of the Country.



Figure 1. Location of the Project (Lot 2)

11. Ayni Substation 220/110/10 kV is located in these coordinates: latitude $39^{\circ} 25'58.79''$; longitude $68^{\circ} 29'12.74''$. It is situated 6km away from the closest village, beside the main road. The satellite image showing the location of Ayni SS can be found below.



Figure 2. Satellite image of Ayni SS and surroundings.

12. Rudaki Substation 220/110/35/10 kV is located in these coordinates: latitude 39°29'45.5"; longitude 67°35'18.3", at Sughd Province, in the outskirts of Penjakent city. The satellite image showing the location of Rudaki SS can be found below.



Figure 3. Satellite image of Rudaki SS and surroundings.

13. The location of the Project component Package 4 is presented below in Figure 4.

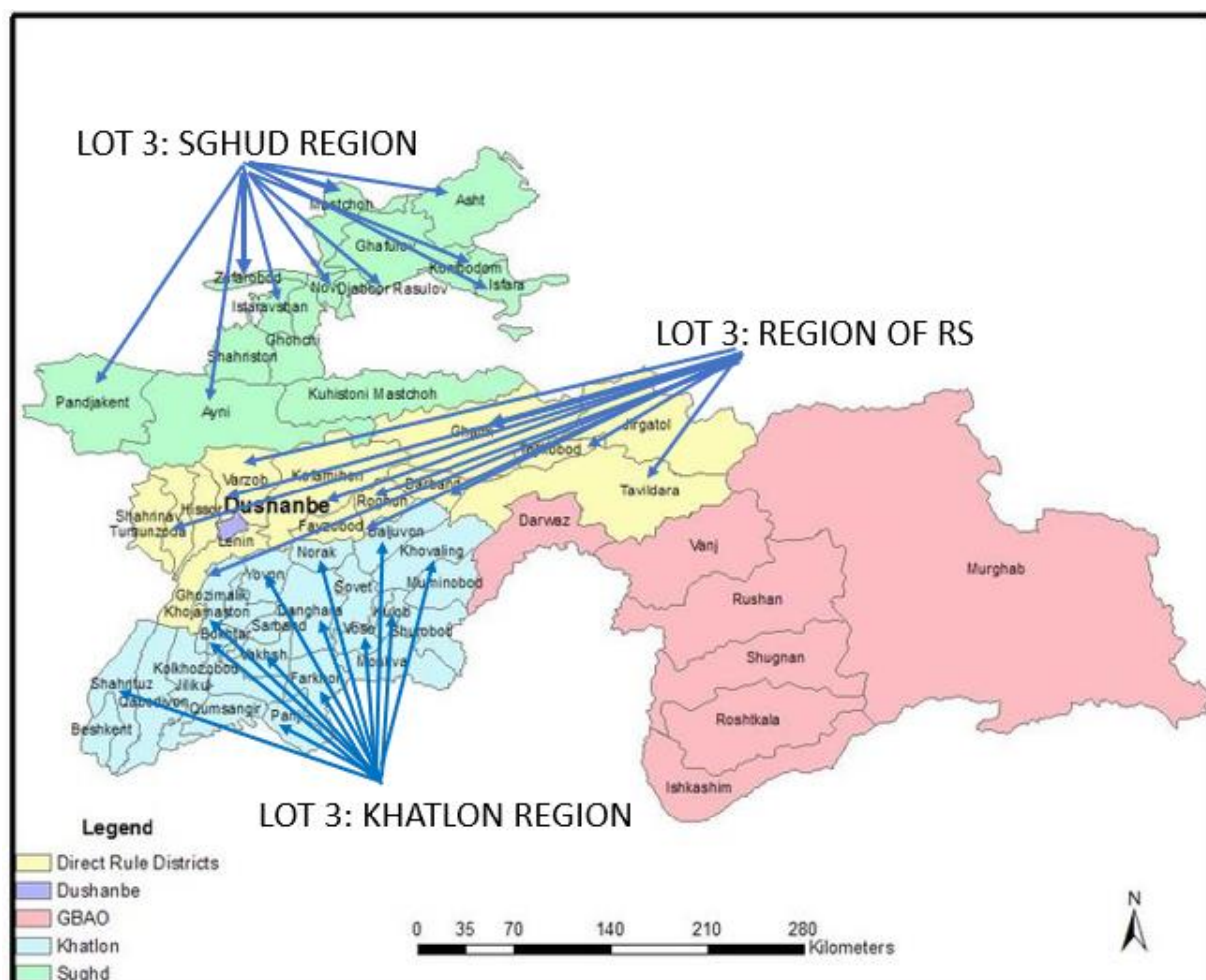


Figure 4. Location (marked through arrows) of the SSs in the scope of Package 4 activities.

2.2 Institutional Arrangements and Management Capacity for Safeguards

14. The Executing Agency for the Project is the Open Stock Holding Company Barqi Tojik. The Executing Agency has set up a Project Management Unit (PMU) to manage daily coordination, implementation, monitoring and administration activities of the subject Project and other sectorial projects.
15. The PMU includes the Projects Monitoring Department whose responsibilities include, among other things, the management of all social and environmental aspects of the project. The Head of the Environment of the Projects Monitoring Department is Mr. Karimov Sirojiddin. The Chief EHS Specialist at the PMU is Mr. Aziz Holov. Both of them take also formally care of the LARP aspects.
16. The Project Implementation Consultant (Mercados-Aries International, formerly AF-Mercados) is providing technical assistance to the PMU in the management and reporting of the project. The PIC is responsible for supervising and reporting on the

Contractor's performance in the implementation of the social safeguards. The contract with Mercados-Aries International was signed on August 2015 and the current closing date is February 2022.

17. The PIC's international environmental safeguards specialist was Mr. Pasi Vahanne and the national environmental safeguards specialist was Ms. Muazama Burkhanova until July 2018. Afterwards, position was taken by the international safeguards specialist Mrs. Patricia Ramos Peinado. Given that Mrs. Ramos could not travel to Tajikistan during the period July-December 2020 due to the COVID-19 pandemic, the national environmental and social specialist, Isaev Davron took care of the field visits to the Lot 1 substations for the period 2020 S2 and Patricia Ramos did the reporting. Isaev Davron performed the same role during the previous reporting period January-June 2020 and is familiar with the project.
18. The current safeguards management of the project is as shown in Figure 4.

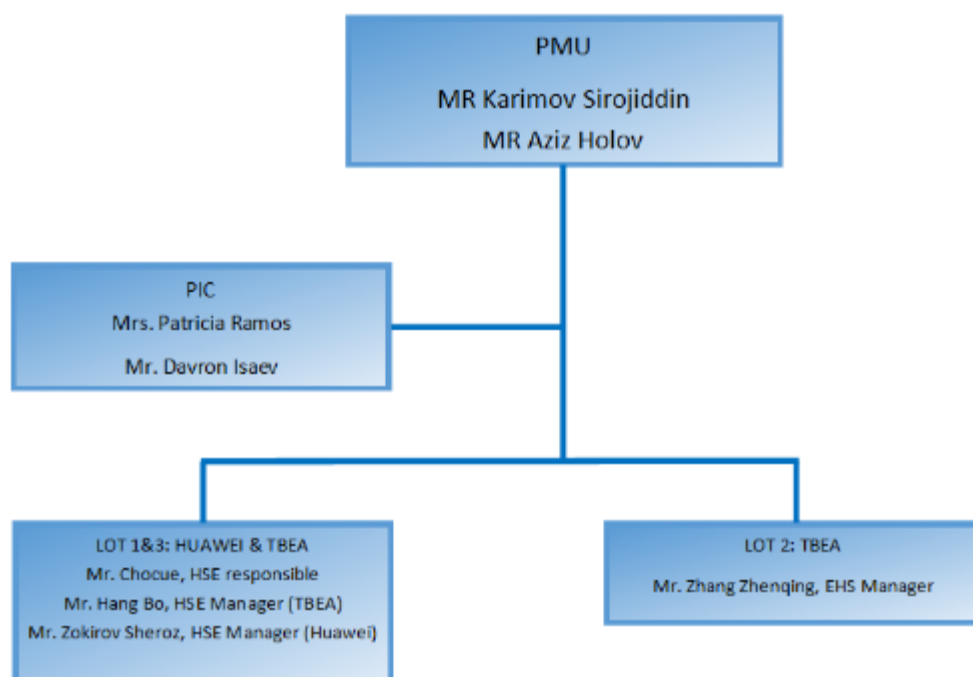


Figure 4. Safeguards management of the project.

19. The names of the main parties and focal points involved in the project can found in Annex I.

2.3 Project Activities During Current Reporting Period

20. Construction activities for the reporting period are described in Table 2 below. Lot 2 was fully completed in a previous period and Package 4 was just awarded in December 2020. Lot 1 activities have been completed by December 2020.

Table 2. Progress on the construction activities on Lot 1.

N	Month 2020	Construction activities	Percentage of completion
7	July	Lot 1: Replacement and/or Installation of the CTs/VTs.	100%
		Lot 1: Installation of meters.	88.1%
8	August	Lot 1: Replacement and/or Installation of the CTs/VTs.	100%
		Lot 1: Installation of meters.	88.1%
9	September	Lot 1: Replacement and/or Installation of the CTs/VTs.	100%
		Lot 1: Installation of meters.	92.2%
10	October	Lot 1: Replacement and/or Installation of the CTs/VTs.	100%
		Lot 1: Installation of meters.	92.2%
11	November	Lot 1: Replacement and/or Installation of the CTs/VTs.	100%
		Lot 1: Installation of meters.	92.2%
12	December	Lot 1: Replacement and/or Installation of the CTs/VTs.	100%
		Lot 1: Installation of meters.	100%

21. In Lot 1 on Wholesale Metering System, the meters Factory Acceptance Test (FAT) was conducted successfully in July 2018 by the Contractor Huawei/ TBEA. The Contractor has selected the subcontractor Cuculus GmbH for the software part. A problem with the firmware of the meters has been detected, so the testing of the firmware will have to be repeated and the firmware at the meters in the substations will have to be updated. Due to the global pandemic situation with COVID-19 selected subcontractor Cuculus GmbH could not travel to Tajikistan, hence, firmware testing and adjusting activities are still pending. The construction of the foundations and erection of the Current Transformers (for commercial metering points in 110 kV, 35 kV, 10 kV and 6 kV systems) and Voltage Transformers (for commercial metering points in 110 kV, 35 kV, 10 kV, 6 kV and 0.4 kV) inside the substations was completed by September 2019. Meter deployment in all the substations located along the country has been completed by December 2020.
22. PMU Chief Environmental, Health and Safety Specialist, Mr. Aziz Kholov, together with the PMU Head of the Construction Department, Mr. Jurabek Sharipov, the TBEA Project Manager, Mr. Lu Huang, and the PIC National Environmental and Social Specialist, Mr. Davron Isaev visited a sample of the Lot 1 substations in order to perform the social safeguards monitoring in December 2020. The chosen substations had been visited in previous occasions.



Figure 5. Picture taken at “Buston” SS (Lot 1), Dushanbe city, December 2020.



Figure 6. Picture taken at “Promishlenaya” SS (Lot 1), Dushanbe city, December 2020.

23. Package 4. The object of the additional subproject is to enhance the system enabling it to control the fluxes of energy in the Transmission Grid item by item from higher to

lower levels, meaning all the items, lines, power transformers and busbars in the levels of voltage 500, 220, 110 and 35 kV. The objective is increasing redundancy of measurements on the top levels and full control of losses. Besides, it can provide relevant information of fluxes of energy between different segments of the grid. Package 4 activities are executed inside the substations which are already owned by Barqi Tojik. The 175 substations are located geographically in the following districts along the country: Sghud region (Maschoh, Asht, Zafarobod, Spitamen, Jabbor Rasulov, Konibodom, Isfara, Istaravshan, Penjakent and Ayni districts); Region of the Republic Subordination (Dushanbe, Tursunzoda, Hisor, Varzob, Vahdat, Rasht, Rudaki, Faizobod, Rogun, Nurobod, Tojikobod and Tavildara districts) and Khatlon region (Khuroson, Yovon, Nurek, Baljuvon, Khovaling, Dangara, Temurmaliq, Bokhtar, Vose, Kulob, Shakhrituz, Farkhor and Panj districts). The social assessment was carried out and social safeguard DDR was approved in 31 March 2020, concluding that the iproposed activities would not have adverse social impact on community and private properties and lands as the rehabilitation/construction activities will be carried out within boundaries of existing substations. New constructions are planned in a manner that potential impacts on structures and lands will be avoided since the existing territories of substations are sufficient and does not require expansions and/or widening of the existing territories. Substations territories and safety zones are strictly followed being strategic objects, hence no encroachers and/or squatters are found in the project area. The Due Diligence Report specifies the required social mitigation measures during the construction phase. In July 2020, the version 5 of the Project IEE was generated inserting also the conclusion that this sub-project will not pose a negative social impact. Package 4 was awarded in December 2020 to the JV TGEM-SANXING and it is scheduled to be completed by 31 March 2022. The construction activities have not yet started.

2.4 Description of Any Changes to Project Design

24. An Amendment number 2 to the contract with the Lot 2 contractor and the ProjectImplementation Consultant (PIC) were signed in order to include in the project scope the rehabilitation of the 110kV bays at Rudaki SS. The related public consultations were performed in 2017 and the social due diligencewas done as part of the overall Project. The implementationof this variation order started in 16 February 2018 and it got mostly completed by 13 September 2018. The completion certificate was signed on 27 September 2018.

25. In March 2020, the Package 4 scope was added to the project. Package 4 is a sub-project that complements the scope of Lot 1, rolling out the activities to more substations along the country. The Social Safeguards Due Diligence report dated March 2020 for the new Package 4 concluded that the proposed activities would not have adverse social impact on community and private properties and lands as the rehabilitation/construction activities will be carried out within boundaries of existing substations.

3 ESMP DOCUMENTS

26. The Contractor and the PMU are able in general terms to implement and monitor respectively the Environmental and Social Management Plan (ESMP). The reporting by the Contractor is not being done as frequently as set in the ESMP.
27. The measures set out in the ESMP are still appropriate and they are working as intended. No updates to the ESMP were required during the reporting period.

4 PROJECT IMPACTS

27. There was no physical resettlement involved under implementation of LOT1 activities since all construction works were carried out within the substations' boundaries. The same is the case for Package 4 activities. Acquisition of land for the foundation of 88 transmission line towers was required under LOT2, which was completed already and reported in previous reporting periods.
28. The activities performed during the current period did not involve any temporary or permanent land acquisition.

5 RESULTS OF ESMP MONITORING

5.1 General Description of Social Safeguard Activities

29. PMU Chief Environmental, Health and Safety Specialist, Mr. Aziz Kholov, together with the PMU Head of the Construction Department, Mr. Jurabek Sharipov, the TBEA Project Manager, Mr. Lu Huang, and the PIC National Environmental and Social Specialist, Mr. Davron Isaev visited a sample of the Lot 1 substations in order to perform the social safeguards monitoring in December 2 2020. The chosen substations had been visited in previous occasions. The main objective of the site visits was monitoring the implementation of mitigation measures and the previously identified social safeguards violations as well as the identification of new social violations.

30. The PMU informed the contractor TBEA on the decision made on them breaking the concrete floors at the former Lot 2 workers campsite near Ayni substation in order to bring the site to its previous condition through a letter dated 16 April 2020. From 3 August to 5 August 2020 TBEA performed the breaking of the concrete floors and brought the site to its previous condition. TBEA submitted a report on this subject to the PMU that can be found in Annex II.

5.2 Site Audits

32. Inspections undertaken during the current period. On December 2 2020 the PMU Chief Environmental, Health and Safety Specialist, Mr. Aziz Kholov, together with the PMU Head of the Construction Department, Mr. Jurabek Sharipov, the TBEA Project Manager, Mr. Lu Huang, and the PIC National Environmental and Social Specialist, Mr. Davron Isaev visited 6 substations under Lot 1. The visited substations in Dushanbe City were Shahri 110/10 kV, Promishlennaya 110/35/10 kV, Buston 110/10 kV, Akademgorodok 110/35/10 kV, Shrusay 110/10 kV and Vostochnaya 110/35/6 kV. The construction activities were fully completed in these substations by the time of the visit.

These are the details of the formal social safeguards audits undertaken by during the current reporting period.

Table 3. Audits undertaken during the current period.

Author	Date of Visit and Place	Auditors Name	Purpose of Audit	Significant Findings
PIC	2/12/2020, visit of: Shursay SS, Vostochnaya SS, Akademgorodok SS, Promishlennaya SS, Shahri SS and Buston SS (Lot 1) together with the PMU EHS Chief Specialist Mr. Aziz Holov, the PMU Head of Construction Department Mr. Jurabek Sharipov, and TBEA project manager Mr. Lu Huang	Mr. Davron Isaev, Mr. Aziz Holov	Audit of the ESMP aspects of the project activities performed during the last 6 months	Northern walls of Shahri SS are too low to prevent unauthorized access to the substation Outer walls of Vostochnaya Substation have been strengthened by Barqi Tojik and it is not easy now to gain access.



Figure 6. Picture taken at “Vostochnaya” SS (Lot 1), upgrade of the outer walls, Dushanbe city, December 2020.

33. This is the summary of the findings of the audits undertaken in the current period:

Table 4. Summary of the findings in the current period.

Main finding	Corrective actions applied or needed	Status
<u>LOT 1</u> Major: Walls of Vostochnaya SS have been strengthened to prevent unauthorized access	Barqi Tojik has upgraded the walls of Vostochnaya SS and no easy access can be gained into the substation now, eliminating the risk for the Community Health and Safety.	Solved.
<u>LOT 2</u> Major: Concrete floors at the former Ayni SS workers camp were broken by the Contractor, bringing the site to its previous condition	Concrete floors were broken using heavy machinery in August 2020.	Solved.
<u>LOT 1 and 2</u> Contractor Monthly Environmental and Social Monitoring Reports not available.	Contractor to submit the Monthly Environmental and Social Monitoring Reports since July 2018.	Pending.

5.3 Issues Tracking (Based on Non-Conformance Notices)

34. There are two pending actions in relation to the non-conformities.

Table 5. Status of non-conformities found in the previous reporting period and the current reporting period.

Non-conformity	Corrective actions applied or needed	Status
LOT 2		
During a visit in November 2019 to the Ayni former labor camp, the set concrete floors were still in place.	The contractor TBEA to break the concrete floors and bring the site to its previous condition.	Solved. TBEA broke the concrete floors and brought the site to its previous condition in August 2020
LOT 1		
Construction of apartment and office building was observed close to the Vostochnaya substation	Fencing the perimeter of SS to avoid access to the SS and risk of electrical shock	Solved
Northern walls of the Shahri SS are too low to prevent unauthorized access to the substation	Fencing the perimeter of SS to avoid access to the SS and risk of electrical shock	Solved
LOT 1 and LOT 2		
Contractor Monthly Environmental and Social Monitoring Reports not available.	Contractor to submit the Monthly Environmental and Social Monitoring Reports since July 2018.	Pending.

35. The percentage of issues that get closed early is high and has improved during the current reporting period. There is a recurrent trend for the Contractor not submitting the Monthly Safeguards Monitoring Reports. They were received only during the first four months for Lot 2 and they have never been received in relation to Lot 1. By the July 2020, neither monthly nor semiannual report were submitted by contractor.

6 PUBLIC CONSULTATION AND DISCLOSURE

36. All the required public consultations for LOT 1 and LOT 2 were implemented in previous periods. In relation to the new subproject - Package 4, face to face public consultations could not be performed since from March 2020 there were in place quarantine measures imposed against the spread of COVID-19 coronavirus in Tajikistan. Alternatively, an information leaflet was composed and an explanatory letter from the PMU was sent to the heads of district environmental protection departments by e-mail through the Environmental Protection Committee under the Government of the Republic of Tajikistan. The chief specialist of the PMU Department for Monitoring of the Environmental Protection, Mr. Kholov Aziz, held a meeting with Mr. Khalilov Daler, a representative of the Committee for Environmental Protection under the Government of the Republic of Tajikistan in order to arrange the distribution by e-mail of the two mentioned documents. No comments were received.

37. The semi-annual social and environmental safeguards monitoring reports (this report) continue to be disclosed through the ADB website.

7. GRIEVANCE AND REDRESS MECHANISM

38. Lot 1 workers move around with a Grievance Register when they move from substation to substation to perform the works. No complaint was filed during the reporting period, nor any redress happened.

8. INDIGENOUS PEOPLE

39. Non-applicable. There are no indigenous people affected by the Project. There are no indigenous people's groups in Tajikistan.

9. GENDER

40. This Project does not include any gender design features. Therefore, the Project was categorized as having "No Gender Elements".
41. On a secondary note, the built transmission line connecting Panjakent and Ayni regions contributes to meet rising demand for power and the improvement in the metering at the substations will reduce losses, which will also have as a consequence that more power will be available to meet the increasing demand. Saved time by women on the traditionally household chores assigned to them due to access to more reliable energy will mean higher availability of time that could be devoted by them to paid work, improving then their access to resources and opportunities, and therefore becoming more empowered. Reduced energy shortages will have a positive impact on businesses. The types of businesses that women typically engage in, such as tailoring and sewing, and baking and food production, are associated with high electricity consumption¹.

10. POVERTY AND SOCIAL

42. Energy sector of Tajikistan has some difficulties regarding the existing state of electricity supply systems i.e. obsolete component of the whole system, lack of up-to-date metering infrastructure, instability of voltage faults, as a result of which stable power supply to population and businesses depending on electricity is not always provided, hence making population less able to perform income generating activities.

¹Source: ADB Tajikistan Gender Country Assessment, 2016

43. Considering the existing problems with obsolete electric transmission system in Tajikistan and lack of up-to-date metering infrastructure, activities under the new Package 4 include activities that will contribute tackling these issues. Activities under Package 4 will be implemented in 175 substations nationwide. Each business or household that is powered through the target substations will benefit from a higher quality power supply. The construction of foundations, erections of transformers and replacement or installation of meters will be carried out inside the substations, so no disturbance for residents is expected.
44. Another social aspect to look at is the short blackouts due to the project. The connection of the current transformers to the grid will require a disconnection of the substation from the grid for a duration up to one day per substation. The replacement or installation of meters can be done in a short time. Depending on the net topology the disconnection of very few substations will affect the population. The majority of the substation disconnection will not lead to a lack of energy supply for the population.
45. In relation to Package 4, around 50% of the substation disconnections will not lead to a lack of energy supply for the population since they will be supplied from other substations. The other 50% of the substation disconnections that will lead to blackouts are envisaged to happen in Chanubi Electricity Network (Lomonosova Substation), Isfara Electricity Network (Isfara Substation), Istaravshan Electricity Network (Uzlavaya Substation) and Kulyab city (Ismoilova Substation) among others. Details on this will be requested to the recently awarded Contractor and reported in future reporting periods.

11. SUMMARY AND RECOMMENDATIONS

11.1 Summary

46. The implementation of the social safeguards during the reporting period and for the overall project construction period to date is being effective. It has improved during the current reporting period. Main identified weaknesses are suggested to be tackled through the recommendations below.

11.2 Recommendations

47. For the installation of the equipment under Lot 1 and Package 4 in line with the ADB safeguards requirements and the implementation of the required corrective actions by the contractor in relation to the identified social safeguards violations, the coordination among the implementing contractors, Barqi Tojik's PMU and the Project Implementation Consultant should be strengthened. Construction activities should be closely monitored and all violations related to the implementation of ADB's safeguard requirements should be troubleshooted during the construction phase. For this purpose,

virtual coordination bi-monthly meetings on safeguards between the PMU and the PIC (Mercados Aries International) are suggested to take place.

54. Since a new Contractor has been awarded Package 4, it is recommended that close follow-up is done on the submission of the safeguards monitoring reports by the Contractor. In case it is identified a capacity gap on the safeguards understanding or knowledge by the new Contractor, the PIC will suggest a plan on how to tackle that and provide the required training if not involving much time.

12. ANNEXES

12.1 Annex I: Main parties involved and their contact details

Party	Focal point	Contact details of the focal point
Implementing Agency: SE PMUES	Executive Director of the Project Management Unit, Mr. Asrorzoda Nusratullo Sattor	pmu_tj@mail.ru
	Head of the Environmental Sector of the PMU, Mr. Karimov Sirojiddin	pmu_tj@mail.ru
	Chief EHS Specialist at the PMU, Mr. Aziz Kholov	pmu_tj@mail.ru
Funding institution: ADB	ADB Regional Environmental Safeguards Consultant. Mrs. Malika Babadzhanova	mbabadjanova1.consultant@adb.org +992918420944
	ADB National Resettlement Specialist. Mr. Faizullo Kudratov	fkudratov.consultant@adb.org +992 918985624
Project Implementation Consultant: Mercados-Aries International (formerly AF Mercados EMI)	MAI Project Director Mr. Francisco Romero	francisco.romero@mercadosaries.com +34 665024822
	MAI Environmental and Social Specialist, Mrs. Patricia Ramos	patricia.ramos@mercadosaries.com +34 663999667
Lot 1 Contractor: Huawei& TBEA	Mr. Chocue, EHS Responsible Mr. Hang Bo, EHS Manager (TBEA) Mr. Zokirov Sherov, EHS Manager (Huawei) Mr. Jin Dean, EHS Site Manager (TBEA) Mr. Huseynov Ilhom, EHS Site Manager (Huawei) Mr. Guan Yonggang, EHS Site Manager (TBEA) Mr. Nazarkhodoev, EHS Site Manager (Huawei) Mr. Zhurakulov Doshod, EHS Site Manager (Huawei)	
Lot 2 Contractor: TBEA	Mr. Zhang Zhenqing, EHS Manager Mr. GuangYonggang, EHS Ayni Site Manager Mr. Jin Dean, EHS OHL Site Manager Mr. CheJinlu, EHS Rudaki Site Manager	
In relation to Lot 2	Specialist of the Environmental Committee of Panjakent District. Mr. Pulodov Murod	+992 927601320

12.2 Annex II: Report submitted by the Contractor on breaking the concrete floors in the former workers campsite near Ayni Substation

