



Social Monitoring Report

Project Number: 47100-004
July 2017

Period: July 2014 - December 2016

IND: Madhya Pradesh Power Transmission and Distribution System Improvement Project

Submitted by

Madhya Pradesh Power Transmission Co. Ltd., Government of Madhya Pradesh

This report has been submitted to ADB Madhya Pradesh Power Transmission Co. Ltd., Government of Madhya Pradesh and is made publicly available in accordance with ADB's Public Communications Policy (2011). It does not necessarily reflect the views of ADB.

This social monitoring report is a document of the borrower. The views expressed herein do not necessarily represent those of ADB's Board of Directors, Management, or staff, and may be preliminary in nature. In preparing any country program or strategy, financing any project, or by making any designation of or reference to a particular territory or geographic area in this document, the Asian Development Bank does not intend to make any judgments as to the legal or other status of any territory or area.

Asian Development Bank

aws.

fw logging pls
PKM/JB

From: mptransco <mptransco@nic.in>
To: jbanerjee@adb.org, nmunjai@adb.org
Date: 11/07/2017 04:50 PM
Subject: Fwd: Final edited SMR_Report 3066 IND.
Sent by: mptransco@nic.in

----- Original Message -----

From: **Pushendra Tiwari** <ptn1978@gmail.com>
Date: Jul 11, 2017 4:42:12 PM
Subject: Final edited SMR_Report 3066 IND.
To: rsbhatti2004@yahoo.co.in, "mpptcl_trans@hotmail.com" <mpptcl_trans@hotmail.com>, mptransco <mptransco@nic.in>

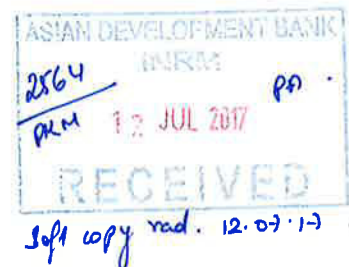
Dear Sir,

Please find attached word and PDF files of Final edited SMR_Report 3066 IND.

Thanks and Regards

Pushendra Tiwari
09926771968

[attachment "Social Monitoring Report- Final 11-07-2017.docx" deleted by Pravash Kumar Mishra/INRM/ADB] [attachment "Social Monitoring Report- Final 11-07-2017.pdf" deleted by Pravash Kumar Mishra/INRM/ADB]



Social Monitoring Report

Reporting Period: July 2014 to December 2016

IND: Madhya Pradesh Power Transmission and Distribution
System Improvement Project

Loan no. 3066 IND

Prepared by, Government of Madhya Pradesh through MP Transco
Madhya Pradesh, India

Reporting Period: July 2014 to December 2016

ABBREVIATIONS

ADB	–	Asian Development Bank
EA	–	Executing Agency
AP	–	Affected People
ESMU	–	Environmental and Social Management Unit
GHG	–	Greenhouse Gas
GoMP	–	Government of Madhya Pradesh
GoI	–	Government of India
GRC	–	Grievance Redress Committee
HSE	–	Health Safety Environment
IA	–	Implementing Agency
IEE	–	Initial Environmental Examination
Ltd.	–	Limited
LAA	–	Land Acquisition Act
LAO	–	Land Acquisition Officer
MFF	–	Multi-Tranche Financing Facility
PAP	–	Project Affected Persons
PMU	–	Project Management Unit
ROW	–	Right of Way
RF	–	Resettlement Framework
RP	–	Resettlement Plan
RPD	–	Resettlement Planning Document
S/S	–	Sub Station
SEIA	–	Summary Environmental Impact Assessment
SIEE	–	Summary Initial Environmental Examination
SRPD	–	Short Resettlement Planning Document
T&D	–	Transmission and Distribution
T/L	–	Transmission Line
T & T	–	Transmission and Transformation
XIDAS	–	Xavier Institute of Development Action and Studies

TABLE OF CONTENTS

	Abbreviations	ii
1.0	INTRODUCTION	1
1.1	Project Background and Description	1
1.2	Purpose of the Report	11
1.3	Social Safeguard Categorization	11
2.0	Project Implementation Status	12
2.1	Overview of Social Impacts	12
2.2	Project affected Persons	12
2.3	Impacts on Land	17
2.4	Impacts on Structure	20
2.5	Crop Damage	20
2.6	Impacts on Trees	22
2.7	Impacts on Livelihood	25
2.8	Impacts on Common Property Resources	25
3.0	Compensation	26
3.1	Land Compensation	26
3.2	Compensation Status for Crop, Trees and Land Damaged	26
3.3	Relocation of CPR's	26
4.0	Consultation and Disclosures	27
4.1	Consultation	27
4.2	Disclosures	27
5.0	Grievance Redress Mechanism	28
6.0	Institutional Arrangements	30
7.0	Monitoring and Evaluation	31
8.0	Conclusion	32
	Annexure:	
	Annexure-1: Public Consultation Attendance List	33
	Annexure-2: Photographs of site visit and Consultation	37
	Annexure-3: Sample Payment Receipt Copy	38
	Tables & Figures:	
	Table-1: Details of Transmission Lines and project status	2
	Table-2: Details of Substations and Feeder Bays and project status	8
	Table-3: Affected Persons: Transmission Lines	12
	Table-4: Details of Land Allotment– Substation	17
	Table-5: Crop Damaged in TL's	20
	Table-6: Details of Tree Cutting in Transmission Lines	23
	Table-7: Grievance Redress Status	28

1. Introduction

1.1. Project Background and Description

- 1.1.1 The Government of Madhya Pradesh (GOMP) through the Government of India (GOI) has availed a financing facility from the Asian Development Bank (ADB) to fund the Power Sector Investment Program in the State of Madhya Pradesh. Madhya Pradesh Power Transmission Company Limited (MPPTCL) is utilizing the finance availed for the construction of new and up gradation of existing power transmission network. The main features include power evacuation and transmission through 400 kV, 220 kV, and 132 kV transmission lines along with associated Substations and Feeder Bays. It is being implemented under ADB Loan no. 3066 which is implemented by MPPTCL, Jabalpur. A Resettlement Plan (RP) report for TRANSCOM was submitted for ADB's approval in September, 2013. However, during the course of commencement of the works, there were route alignment changes in some transmission lines, further some new lines were also added to the same project and some were dropped as they were no longer necessary. In case of substations also, two substations were dropped from the original scope of work. In light of these changes, the RP report was further updated and submitted for ADB's approval. The updated RP report was approved and disclosed by ADB.
- 1.1.2 The power sector investments are necessary to support continued investment in the state power sector, which is necessary for economic growth and poverty reduction. The loan availed will be utilized to finance the expansion and augmentation of the transmission and distribution (T&D) networks. The proposed investments are necessary to: (i) facilitate increased power transfers to accommodate increased demand and economic growth; (ii) improve supply-side energy efficiency by system de-bottlenecking and reducing technical losses; (iii) reduce the intensity of greenhouse gas (GHG) and other emissions via improved system efficiency; (iv) support expanded private sector participation in distribution system operations and other energy services; and (v) facilitate poverty reduction via improved electricity services and economic growth.
- 1.1.3 This social monitoring report provides information pertaining to the project for the period July 2014 to December 2016. The report is prepared by Xavier Institute of Development Action and Studies (XIDAS) for MPPTCL.
- 1.1.4 The project is categorized as "B" for Involuntary Resettlement (IR) and "C" for Indigenous Peoples as per the ADB's SPS. The core principles are consistent with the standards of the original safeguards documents and loan covenants. The RP covers the involuntary resettlement impact caused by the project activity. The main features of the project include power evacuation and transmission through 400 kV, 220 kV, and 132 kV transmission lines and construction of substations. It is being implemented by MPPTCL, Jabalpur under ADB Loan no. 3066.

1.1.5 The project will have no adverse involuntary resettlement impacts. There will be no physical or economic displacement of people. All the proposed substations of the project will be built on government waste land. As there is no private land acquisition for the project so far, impacts associated with land acquisition are deemed to be minor. Few people persons who live along the transmission line corridors will suffer from temporary impacts limited to loss of one season's crops and a few trees along the Right of Way (RoW) of the power lines. Wherever towers are placed on private land, such land will not be acquired, and EA/IAs are required to pay appropriate compensation for crop damages if any, during construction, in accordance with the Resettlement Plan (RP).

1.1.6 The Madhya Pradesh Power transmission Company (MPPTCL) is the executing agency (EAs) as well as implementing agencies (IAs) for the project. MPPTCL has established project management units (PMUs) for implementing the project. Each PMU is required to designate a social development specialist within the PMU along with other engineering units to address the social and resettlement issues of the program. For RP, PMU will do the overall coordination, preparation, planning, implementation, and financing. The EA ensures that key institutions including local governments are involved in RP updating and implementation. The PMUs are responsible for managing the site activities related to safeguards, and work closely with the field level staff.

The proposed project comprises of transmission lines and substations along with associated feeder bays that are spread in various regions of the state of Madhya Pradesh. The details of projects works including status is given below in Table 1 and Table 2.

Table no. 1: Details of Transmission Lines and project status

S. No	Name of Line Works	Route Length in Km.	Project Status
Jabalpur			
1	LILO of 400kv seoni to Bhilai S/C line at Balaghat/Kirnapur (D/C) (BHEL Noida)	3	Yet to start
2	LILO of 132kV Balaghat- Seoni/ Katangi line at Waraseoni 132kV S/s (2XD/C) (M/S. B. S. Ltd.)	4.7	Yet to start
3	LILO of both circuit of 132kV Balaghat-Bhanegaon Line at Blaghat/Kirnapur 400kV S/s (2XD/C) (M/S. B. S. Ltd.)	1.79	Yet to start
4	LILO of 132 Tikamgarh-Bijawar line for Bada Malehra (Satna Div.)	1.14	Yet to start
5	Second circuit of Tikamgarh- Budhera 132kV DCSS Line (M/S. B. S. Ltd.)	32.218	Completed
6	Narsinghpur 220- Devnagar 132kV DCSS Line (M/S. B. S. Ltd.)	24.43	Stub Setting: 55 completed of 81 Tower Erection: 11 completed of 81 Stringing: Not started yet
7	Karakbel- Belkheda 132kV DCSS line (M/S. B. S. Ltd.)	24.445	Stub Setting: 48 completed of 87

S. No	Name of Line Works	Route Length in Km.	Project Status
			Tower Erection: Not started yet Stringing: Not started yet
8	Narsinghpur 220KV Karakbel 132KV DCS line (M/S. B. S. Ltd.)	26.62	Stub Setting: 52 completed of 52 Tower Erection: Not started yet Stringing: Not started yet
9	Panagar 220-Patan 132kV DCSS line (M/S. B. S. Ltd.)	22.749	Stub Setting: 28 completed of 75 Tower Erection: Not started yet Stringing: Not started yet
10	Chhindwara 220- Saori 132kV DCSS line (KPTL Ltd.)	31.6	Stub Setting: 46 completed of 109 Tower Erection: Not started yet Stringing: Not started yet
11	Chichli 220- Palohabada 132kV DCSS line (KPTL Ltd.)	12	Yet to start
12	132kv DCSS line from Damoh 220kv to Patera 132 kv substation (KPTL Ltd.)	35	Yet to start
13	Second circuit of 132kV Tap Line from Balaghat-Katangi (M/S. B. S. Ltd.)	36.17	Completed
Satna			
14	Second circuit 132kV of Chhatarpur- Khajuraho line (M/S B.S. Ltd.)	34	Completed
15	LILO of second ckt of Bansagar-Satna 220kV line at Kotar 220kV S/s (M/S Vikran Engineering Pvt. Ltd.)	5.693	Stub Setting: 21 completed of 21 Tower Erection: 17 completed of 21 Stringing: Not started yet
16	LILO of Satna - Maihar 132kV line at Satna-II 132kV S/s ¹ (M/S Vikran Engineering Pvt. Ltd.)	20	Yet to start
17	LILO of second ckt of Birsinghpur - Amarkantak 220kV line at Shahdol 220kV s/s (M/S Vikran Engineering Pvt. Ltd.)	5.6	Stub Setting: 9 completed of 23 Tower Erection: 2 completed of 23 Stringing: Not started yet
18	Birsinghpur 220-shahdol 132kV DCSS line (M/S Vikran Engineering Pvt. Ltd.)	45	Stub Setting: 118 completed of 162 Tower Erection: Not started yet Stringing: Not started yet
Indore			
19	LILO of one circuit of Ashta 400-Dewas 220 kv D/C line at Chapda 220kv S/s (D/C) (M/S B.S. Ltd.)	32.782	Stub Setting: 18 completed of 104

¹Route alignment of LILO of Satna - Maihar 132kV line at Satna-II 132kV S/s is not yet finalized.

S. No	Name of Line Works	Route Length in Km.	Project Status
			Tower Erection: Not started yet Stringing: Not started yet
20	Pithampur 400 - Depalpur 220kv DCSS line (M/S B.S. Ltd.)	35.583	Stub Setting: 113 completed of 120 Tower Erection: 63 completed of 120 Stringing: Not started yet
21	Dewas 220- Agrod 132kv DCSS line (M/S B.S. Ltd.)	19.355	Stub Setting: 32 completed of 63 Tower Erection: 29 completed of 63 Stringing: Not started yet
22	Dhar 220 - Teesgaon 132kv DCSS line (M/S B.S. Ltd.)	15.35	Stub Setting: 42 completed of 50 Tower Erection: Not started yet Stringing: Not started yet
23	LILO of both Circuit of 400 kv Nagda-Rajgarh line at Badnawar (2 x D/C) (M/S BHEL NOIDA)	8.163	Yet to start
24	Second Circuit of Kukshi Alirajpur 132kv line (M/S B.S. Ltd.)	35.82	Completed
Barwaha			
25	LILO of 132 Khargone Bikayan line at 132 Kv sub-station Bistan (M/S. B.S. Ltd.)	18.197	Yet to start
26	LILO of 132kv Chegaon Nepanagar line at Pandhana (M/S. B.S. Ltd.)	1.895	Yet to start
27	LILO Manawar - Kukshi DCSS line at Singhana (D/C) (M/S. B.S. Ltd.)	3.11	Completed
28	LILO of 132Kv Khargone -Julwaniya line at 132Kv S/S Talakpura (M/S. B.S. Ltd.)	1.9	Completed
29	Julwaniya 400- Kukshi 220kv line (D/C) (M/S. B.S. Ltd.)	62.9	Stub Setting: 108 completed of 190 Tower Erection: 34 completed of 190 Stringing: Not started yet
30	Malwa TPS- Chhanera 220kV DCDS Line (KPTL Ltd.)	50	Yet to start
31	Chhegaon 220- Singot 132kV DCDS Line (KPTL Ltd.)	58	Stub Setting: 38 completed of 193 Tower Erection: Not started yet Stringing: Not started yet
32	Chhanera 220- Khirkiya 132kV DCDS Line (KPTL Ltd.)	30.421	Stub Setting: 96 completed of 96 Tower Erection: 47 completed of 96 Stringing: Not started yet

S. No	Name of Line Works	Route Length in Km.	Project Status
Bhopal			
33	Bairagarh 220 - Intkhedi 132kv DCDS line (M/S. B.S. Ltd.)	9.05	Stub Setting: 32 completed of 32 Tower Erection: 29 completed of 32 Stringing: 2X5.935 completed of 2X9.05
34	Second circuit of Bairagarh – Shyampur (M/S. B.S. Ltd.)	21.44	Completed
35	Second circuit of Gairatganj - Vidisha 220 132kv line (M/S. B.S. Ltd.)	48.27	Completed
36	Shujalpur- Narsingharh 220kv DCSS line (Initially charged on 132kv) (M/S. B.S. Ltd.)	44.575	Stub Setting: 69 completed of 144 Tower Erection: 24 completed of 144 Stringing: Not started yet
37	LILO of one circuit of Bhopal - Hosangabad 220kv D/C line at Adampur 220kv S/s (D/C) (M/S. B.S. Ltd.)	2.868	Yet to start
38	Udaipura -Silvani 132kv DCSS line	25.8	Yet to start
39	LILO of Vidisha- Bairasiya Line at Salamatpur 132 KV S/s	0.162	Stub Setting: 3 completed of 3 Tower Erection: 2 completed of 3 Stringing: Not started yet
40	Mugaliyachhaap 220- Bikisganj 132kv DCDS line	11.4	Yet to start
41	132kv Rajgarh (Biaora) –Khujner/ Sindaota Line	28	Stub Setting: 2 completed of 87 Tower Erection: Yet to start Stringing: Yet to start
42	LILO of one ckt of Vidisha Gairatganj at Raisen 132kV S/s (M/S. Punj Loyd)	18.221	Yet to start
Itarsi			
43	Second circuit of Betul 220 Gudgaon 132kv line (M/S. B.S. Ltd.)	57	Completed
44	Chichli 220- Udaipura 132kv DCDS line (220kv line charged at 132kv) (M/S. B.S. Ltd.)	47.56	Stub Setting: 143 completed of 148 Tower Erection: 114 completed of 148 Stringing: Not started yet
45	Betul400 (PGCIL)- Betul 220kV DCDS line (Punj Loyd Ltd.)	1.88	Stub Setting: 5 completed of 5 Tower Erection: 5 completed of 5 Stringing: Not started yet
46	Betul 220- Bisnoor/Masod 132kV DCSS line (Punj Loyd Ltd.)	34.5	Stub Setting: 7 completed of 114 Tower Erection: Not started yet Stringing: Not

S. No	Name of Line Works	Route Length in Km.	Project Status
			started yet
Ujjain			
47	Badnagar 220- Chhayana 132kv DCSS line (M/S. B.S. Ltd.)	28.26	Stub Setting: 61 completed of 94 Tower Erection: 54 completed of 94 Stringing: Not started yet
48	LILO of Badnagar -Ratlam 220kv D/C line at Badnagar 400kv S/s (2xD/C) (M/S. B.S. Ltd.)	23.4	Stub Setting: 4 completed of 4 Tower Erection: Not started yet Stringing: Not started yet
49	LILO of both ckt of Gandhisagar - Suwasra/Garoth 132kV line at Bhanpura 220kV S/s (M/S. Kalptaru Power Trans. Ltd.)	30	Yet to start
50	LILO of both ckt of Badod-Suwasra / Garoth 132kV line at Suwasra 220kV S/s (M/S. Kalptaru Power Trans. Ltd.)	3	Yet to start
Ratlam			
51	LILO of 132kv Badod - Garoth line at Shyamgarh (D/C) (M/S. B. S. Ltd.)	3	Yet to start
52	LILO of Ratlam - Meghnagar 132kv S/c line at Petlawad DCDS (D/C) (M/S. B. S. Ltd.)	7.4	Stub Setting: 8 completed of 28 Tower Erection: Not started yet Stringing: Not started yet
53	LILO of second ckt of Badod - Kota/Madok 220kV line at Bhanpura 220kV S/s (M/S. Kalptaru Power Trans. Ltd.)	.5	Yet to start
54	LILO of both ckt of Badod- Kota/Modak 220kV line at Suwasra 220kV S/s (2XD/C) (M/S. Kalptaru Power Trans. Ltd.)	14	Yet to start
55	LILO of second ckt of Nagda- Neemuch 220kV line at Daloda 220kV S/s (M/S. Kalptaru Power Trans. Ltd.)	12.2	Stub Setting: 3 completed of 40 Tower Erection: Not started yet Stringing: Not started yet
56	LILO of Nagda 220-Ratadiya 132kV line at Unhel (M/S. Kalptaru Power Trans. Ltd.)	2	Stub Setting: 6 completed of 6 Tower Erection: Not started yet Stringing: Not started yet
57	LILO of one ckt of Neemuch 220-Mandsaur 132kV line at Budha 132kvS/s (M/S. Kalptaru Power Trans. Ltd.)	24	Stub Setting: 16 completed of 65 Tower Erection: Not started yet Stringing: Not started yet
Gwalior			
58	LILO of 132 KV Gwalior- Dabra/ Karera Line at Chinaur	13.68	Stub Setting: 33 completed of 45 Tower Erection: 12

S. No	Name of Line Works	Route Length in Km.	Project Status
			completed of 45 Stringing: Not started yet
59	Datiya220- Bhandar 132kV DCSS Line (M/S. Bajaj)	34.038	Completed
60	Mehgaon 220-Pratappura 132kV DCSS line (M/S. Bajaj)	29.74	Completed
61	Sabalgarh 220- Kelaras 132kV DCSS Line (M/S. Bajaj)	19.636	Stub Setting: 65 completed of 64 Tower Erection: 44 completed of 65 Stringing: Not started yet
62	Malanpur 220- Gohad 132kV DCDS Line (M/S. Bajaj)	14.5	Completed
63	220 KV DCDS Morena 400 KV (CWRTL Adani) – Sabalgarh DCDS Line	92	Stub Setting: 136 completed of 281 Tower Erection: 34 completed of 281 Stringing: Not started yet
64	Bhonra-Kapasi 132 kv DCSS line (M/S. L&T)	50	Yet to start
65	Kolaras-Mada 132kV DCSS line (M/S. L&T)	18.366	Stub Setting: 53 completed of 57 Tower Erection: 42 completed of 57 Stringing: Not started yet
66	132kv DCDS Guna 220-Bhonra line (M/S. L&T)	25	Yet to start
67	LILo of one circuit of Malanpur- Mehgaon line at 400 KV S/s (CWRTL Adani) Morena	8	Stub Setting: 8 completed of 21 Tower Erection: Not started yet Stringing: Not started yet
68	2nd circuit of Shivpuri 220- Kolaras 132kV DCSS line (M/S. L&T)	35	Stub Setting: NA ² Tower Erection: NA ³ Stringing: Not started yet
69	2nd ckt of Malanpur- Morar 132kV line (M/S. L&T)	29	Stub Setting: NA ⁴ Tower Erection: NA ⁵ Stringing: Not started yet
Bina			
70	Khurai- Khimlasa 132kV DCSS line (M/S. B.S. Ltd.)	20.937	Stub Setting: 69 completed of 71 Tower Erection: 2

² A second circuit line (usually denoted as 2nd circuit) means that the line is already constructed with one side of the tower stringing complete. In such lines, no stub setting and tower erection will take place as it is already constructed but only the stringing of the other side is done. Hence, stub setting and tower erection is depicted as NA (not applicable) for such lines.

³Ibid 2

⁴Ibid 3

⁵Ibid 4

S. No	Name of Line Works	Route Length in Km.	Project Status
			completed of 71 Stringing: Not started yet
71	LILO of Mungaoli Traction Feeder to Mungaoli (D/C) (M/S. Bajaj)	8.32	Completed
72	Ashoknagar 220-Kothiya 132kV DCSS Line (M/S. Bajaj)	30	Completed
73	Sagar220- Rehli 132kV DCSS line	40	Yet to start
74	2nd ckt of Sagar 220-Sagar 132kV (I/C)	9	Yet to start
75	Stringing of 3rd conductor from Bina220 to Mungaoli (M/S. Bajaj)	31.3	Completed

Table no. 2: Details of Substations and Feeder Bays and project status

S. No	Substation Name	Capacity and associated Feeder Bays	Project Status (Given in percentage; C=Civil foundations S=Structure works E=Equipment works)
Jabalpur			
1	Balaghat/Kirnapur 400/132kv (BHEL Noida)	(2 x 100+40MVA) +400kv FB(2) +132kv FB(4)	C:69% S:47% E:Not started yet
2	Waraseoni 132kV (M/S. B. S. Ltd.)	40MVA+132kV FB(2)	C:17% S: Not started yet E: Not started yet
3	Bada Malehra 132/33kV	40 MVA+132kV FB(1)	Layout issued.
4	Deonagar 132/33kV (M/S. B. S. Ltd.)	40 MVA+132kV FB(1)	C:40% S: Not started yet E: Not started yet
5	Belkheda 132/33kV (M/S. B. S. Ltd.)	40MVA+132kV FB(1)	Civil works commenced.
6	Karakbel 132/33kV (M/S. B. S. Ltd.)	40MVA+132kV FB(2)	Layout issued.
7	Saori 132/33kV S/s (KPTL Ltd.)	(1X50) MVA; 132kV FB(1)	Civil works commenced.
8	Palohabada 132/33kV S/s (KPTL Ltd.) ⁶	(1X50) MVA; 132kV FB(1)	Yet to start
9	Patera 132/33kV S/s (KPTL Ltd.)	(1X50) MVA; 132kV FB(1)	Civil works commenced.
Satna			
10	Additional Transformer at Sidhi 220 (2nd) (M/S B.S. Ltd.)	+160 MVA	Completed
11	Additional Transformer at Kotar 220 (2nd) (M/S B.S. Ltd.)	+160 MVA	Completed
12	Additional Transformer at Chhatarpur (2nd) (M/S B.S. Ltd.)	+160 MVA	Completed
13	Satna-II 132/33kV S/s (M/S Vikran Engineering Pvt. Ltd.) ⁷	(2X50) MVA; 132kV FB(2)	Yet to start
14	Shahdol 220/132kV S/s (Upgradation) (M/S Vikran Engineering Pvt. Ltd.)	(1X60) MVA; 220kV FB(2)+132kV FB(1)	C:64% S: Not started yet E: Not started yet

⁶Land allotment for substation Palohabada is not yet final.

⁷Land allotment for substation Satna II is not yet final.

S. No	Substation Name	Capacity and associated Feeder Bays	Project Status (Given in percentage; C=Civil foundations S=Structure works E=Equipment works)
Indore			
15	Badnawar 400/220kv	(2x315MVA) + 400kv FB (4) + 220kv FB (4) +125MVAR bus Reactor	C:70% S:52% E: Not started yet
16	Upgradation of Chapda 132kv S/S to 220kv	(1x160MVA) + 220kv FB(2)	C:12% S: Not started yet E: Not started yet
17	Upgradation of Depalpur 132kv S/s to 220kv	(1x160MVA) + 220kv FB (1)	C:46% S: Not started yet E: Not started yet
18	Agrod 132/33kV	40MVA+132kV FB(1)	C:100% S:100% E:22%
Barwaha			
19	400/220kv additional transformer at Chhegaon 400kv S/S	1x315 MVA	C:100% S:87% E:54%
20	Teesgaon 132/33kV	40MVA+132kV FB(1)	C:35% S:19% E:1%
21	Bistan 132/33 kV	40 MVA+ 132kV FB(1)	C:57% S: Not started yet E: Not started yet
22	Pandhana 132/33kV	40MVA+132kV FB(2)	C:69% S:74% E:57%
23	Singhana 132/33kV	40MVA+132kV FB(2)	C:89% S:95% E:66%
24	Talakpura 132/33kV	40MVA+132kV FB(1)	C:91% S:92% E:88%
25	Kukshi 220/132kv	160 MVA + 220kv FB(2) +132kv FB(1)	C:56% S: Not started yet E: Not started yet
26	Chhanera 220/132kV S/s	(2X160+1X50) MVA 220kV FB(2)+132kV FB(3)	C:70% S: Not started yet E: Not started yet
27	Singot 132/33kV S/s	(1X50)MVA; 132kV FB(1)	C:37% S: Not started yet E: Not started yet
Bhopal			
28	Salamatpur 132kv/33kv (M/S. B.S. Ltd.)	40 MVA +132kv FB(1)	C:99% S:85% E: Not started yet
29	Intkhedi 132kv /33kv (M/S. B.S. Ltd.)	63 MVA +132kv FB(2)	C:96% S:91% E:49%
30	400/220kv additional transformer at Bhopal 400kv S/S (BHEL, NOIDA)	1x315 MVA	C:81% S:77% E: Not started yet
31	Additional Transformer at Mandideep 220 (2nd)	+160 MVA	Completed

S. No	Substation Name	Capacity and associated Feeder Bays	Project Status (Given in percentage; C=Civil foundations S=Structure works E=Equipment works)
	(M/S. B.S. Ltd.)		
32	Narsingharh 132/33kv (M/S. B.S. Ltd.)	40MVA +132kv FB(1)	C: 37% S: Not started yet E: Not started yet
33	Adampur 220/33kv (M/S. B.S. Ltd.)	2x50MVA + 220kv FB(2)	C:43% S: Not started yet E: Not started yet
34	Bilkisganj 132/33kV S/s	(1X50) MVA; 132kV FB(1)	Layout issued.
35	Khujner/sindaota132/33kV	(1X50) MVA; 132kV FB(1)	Layout issued.
Itarsi			
36	Additional Transformer at Betul 220 (2nd)	+160 MVA	C:91% S: Not started yet E: Not started yet
37	Silvani 132kv /33kv	40 MVA +132kv FB(1)	C:26% S:38% E: Not started yet
38	Udaipura 132/33kv	40MVA + 132kv FB(2)	C:28% S: Not started yet E: Not started yet
39	Bisnoor/Masod 132/33kV	(1X50) MVA; 132kV FB(1)	Layout issued.
Ujjain			
40	Chhayan 132/33kV	40MVA+132kV FB(1)	C:97% S:90% E:83%
41	400kv Bus Reactor at Nagda 400kv S/S	1X125 MVAR	Completed
42	Shyamgarh 132/33kV (M/S. B.S. Ltd.)	40MVA+132kV FB(2)	Layout issued.
Gwalior			
43	Chinaur 132/33kV	40MVA+132kV FB(1)	Completed
44	Bhander 132/33kV	63MVA+132kV FB(2)	Completed
45	Pratappura 132/33kV	40MVA+132kV FB(1)	Completed
46	Kelaras 132/33kV	63MVA+132kV FB(1)	Completed
47	Gohad 132/33kV	63MVA+132kV FB(2)	Completed
48	Kapasi/ Paranth 132/33kv (M/S. L&T)	(1X50) MVA; 132kV FB(1)	C:42% S: Not started yet E: Not started yet
49	Mada 132/33kV S/s (M/S. L&T) ⁸	(1X50) MVA; 132kV FB(1)	Yet to start
Bina			
50	Khimlasa 132/33kV (M/S. B.S. Ltd.)	40MVA+132kV FB(1)	Civil works commenced.
51	Mungaoli 132/33kV (M/S. Bajaj)	63MVA+132kV FB(2)	Completed
52	Kothiya 132/33kV (M/S. Bajaj)	40MVA+132kV FB(1)	Completed
53	Rehli 132/33kV S/s	(1X50) MVA; 132kV FB(1)	C:1% S: Not started yet E: Not started yet
Ratlam			

⁸ Land allotment for substation Mada is not yet final.

S. No	Substation Name	Capacity and associated Feeder Bays	Project Status (Given in percentage; C=Civil foundations S=Structure works E=Equipment works)
54	Suwasra 220/132kV S/s (M/S. Kalptaru Power Trans. Ltd.)	(2X160+1X50) MVA 220kV FB(4)+132kV FB(4)	Civil works commenced.
55	Unhel 132/33kV S/s (M/S. Kalptaru Power Trans. Ltd.)	(1X50) MVA; 132kV FB(2)	C:84% S: Not started yet E: Not started yet
56	Budha 132/33kV S/s (M/S. Kalptaru Power Trans. Ltd.)	(1X50) MVA; 132kV FB(2)	Layout plan issued.

1.2 Purpose of the Report

The report captures the overall social safeguards implementation progress in compliance to project's Resettlement Framework and regulatory requirements. The various social safeguard related issues addressed during the reporting period has also been covered, with reference to the progress achieved and current status of reporting period.

- 1.2.1 The current report covers the implementation progress of social safeguards during July 2014 to December 2016.

1.3 Social Safeguard Categorisation

- 1.3.1 As per the Resettlement Plan prepared for the project, the project components are categorized as 'B' for Involuntary Resettlement (IR) and "C" for Indigenous Peoples according to ADB's Safeguard Policy Statement, 2009 (SPS).

2. Project Implementation Status

2.1 Overview of Social Impacts

2.1.1 The Resettlement Plan (RP) prepared for the project has identified social impacts due to damages to crop, and other losses. The total compensation (for crop damages) distributed is Rs.3,99,63,992. All substations so far are located on government waste land and no land has been acquired for the substations. The project will not have any impact on forest or forest dwelling communities. The land requirement for all the proposed substations where construction activity has started is estimated to be 110.167 ha approximately. In case of transmission lines, land required for each tower bases will not exceed 9 square meters per 132 kV lines tower, 36 square meters per 220 kV lines tower and 289 square meters 400 kV lines tower. Therefore, only a very small amount of land will be consumed for the bases of transmission towers per person. For construction of sub-stations, land used is government waste land and no private acquisition land has taken place yet. In case of Transmission lines, compensation is being duly paid to affected farmers for loss of income.

2.2 Project Affected Persons

2.2.1 The construction of substations is not likely to affect any person as all substations so far are built on government wasteland. For transmission lines, as per data available, total affected persons so far are 3817. The implementation of transmission lines has affected 3817 persons, which includes persons whose land is damaged, and trees or/and crops are coming within transmission corridor. During this reporting period, assessment of crop loss within transmission corridor is pending for some transmission lines due to either construction activity is not yet started or because of land record related matter. The details of affected persons for Transmission Lines are provided in Table No. 3.

Table no. 3: Affected Persons: Transmission Lines

S. No	Name of Line Works	No. of APs as per assessment		Area in hac.	Compensation in Rs.
Jabalpur					
1	LILO of 400kv seoni to Bhilai S/C line at Balaghat/Kirnapur (D/C)	Data for TLs are being collected			
2	LILO of 132kV Balaghat- Seoni/ Katangi line at Waraseoni 132kV S/s (2XD/C)	Data for TLs are being collected			
3	LILO of both circuit of 132kV Balaghat-Bhanegaon Line at Blaghat/Kirnapur 400kV S/s (2XD/C)	Data for TLs are being collected			
4	LILO of 132 Tikamgarh-Bijawar line for Bada Malehra (Satna Div.)	Data for TLs are being collected			
5	Second circuit of Tikamgarh- Budhera 132kV DCSS Line	Foundation	129	NA	1181825
		Erection	139	NA	1124874
		Stringing	190	NA	409596
		Total	458	0	2716295
6	Narsinghpur 220- Devnagar 132kV DCSS Line	Foundation	142	NA	1632150

S. No	Name of Line Works	No. of APs as per assessment		Area in hac.	Compensation in Rs.
		Erection	0	0	0
		Stringing	0	0	0
		Total	142	0	1632150
7	Karakbel- Belkheda 132kV DCSS line	Foundation	59	NA	1641245
		Erection	0	0	0
		Stringing	0	0	0
		Total	59	0	1641245
8	Narsinghpur 220KV Karakbel 132KV DCS line	Foundation	20	NA	637890
		Erection	0	0	0
		Stringing	0	0	0
		Total	20	0	637890
9	Panagar 220-Patan 132kV DCSS line	Data for TLs are being collected			
10	Chhindwara 220- Saori 132kV DCSS line	Foundation	31	-	390763
		Erection	0	-	0
		Stringing	0	-	0
		Total	31		390763
11	Chichli 220- Palohabada 132kV DCSS line	Data for TLs are being collected			
12	132kv DCSS line from Damoh 220kv to Patara 132 kv substation	Data for TLs are being collected			
13	Second circuit of 132kV Tap Line from Balaghat-Katangi	Foundation	0	0	0
		Erection	0	0	0
		Stringing	333	62.337	495061
		Total	333	62.337	495061
Satna					
14	Second circuit 132kV of chhatarpur- Khajuraho line	Foundation	0	0	0
		Erection	0	0	0
		Stringing	114	NA	1241450
		Total	114	0	1241450
15	LILO of second ckt of Bansagar-Satna 220kV line at Kotar 220kV S/s	Data for TLs are being collected			
16	LILO of Satna - Maihar 132kV line at Satna-II 132kV S/s	Data for TLs are being collected			
17	LILO of second ckt of Birsinghpur - Amarkantak 220kV line at Shahdol 220kV s/s	Data for TLs are being collected			
18	Birsinghpur 220-shahdol 132kV DCSS line	Data for TLs are being collected			
Indore					
19	LILO of one circuit of Ashta 400-Dewas 220 kv D/C line at Chapda 220kv S/s (D/C)	Foundation	23	3.25	443517
		Erection	0	0	0
		Stringing	0	0	0
		Total	23	3.25	443517
20	Pithampur 400 - Depalpur 220kv DCSS line	Foundation	172	22.104	2941510
		Erection	53	186.575	766173
		Stringing	0	0	0
		Total	225	208.679	3707683
21	Dewas 220- Agrod 132kv DCSS line	Foundation	38	7.413	627020
		Erection	0	0	0
		Stringing	0	0	0

S. No	Name of Line Works	No. of APs as per assessment		Area in hac.	Compensation in Rs.
		Total	38	7.413	627020
22	Dhar 220 - Teesgaon 132kv DCSS line	Foundation	30	4.773	528253
		Erection	0	0	0
		Stringing	0	0	0
		Total	30	4.773	528253
23	LILO of both Circuit of 400 kv Nagda-Rajgarh line at Badnawar (2 x D/C)	Data for TLs are being collected			
24	Second Circuit of Kukshi Alirajpur 132kv line	Foundation	0	0	0
		Erection	0	0	0
		Stringing	141	2.647	3865092
		Total	141	2.647	3865092
Barwaha					
25	LILO of 132 Khargone Bikayan line at 132 Kv sub-station Bistan	Data for TLs are being collected			
26	LILO of 132kv Chegaon Neapanagar line at Pandhana	Foundation	18	0.68	285390
		Erection	13	0.123	192831
		Stringing	18	1.17	174308
		Total	49	1.973	652529
27	LILO Manawar - Kukshi DCSS line at Singhana (D/C)	Foundation	133	13.817	1247024
		Erection	56	10.41	532274
		Stringing	43	15.124	216820
		Total	232	39.351	1996118
28	LILO of 132Kv Khargone -Julwaniya line at 132Kv S/S Talakpura	Foundation	7	NA	69811
		Erection	8	3.101	87347
		Stringing	0	0	0
		Total	15	3.101	157158
29	Julwaniya 400- Kukshi 220kv line (D/C)	Foundation	116	14.657	1705858
		Erection	34	5.943	627756
		Stringing	0	0	0
		Total	150	20.6	2333614
30	Malwa TPS- Chhanera 220kv DCDS Line	Data for TLs are being collected			
31	Chhegaon 220- Singot 132kv DCDS Line	Data for TLs are being collected			
32	Chhanera 220- Khirkiya 132kv DCDS Line	Data for TLs are being collected			
Bhopal					
33	Bairagarh 220 - Intkhedi 132kv DCDS line	Foundation	22	4.941	307580
		Erection	0	0	0
		Stringing	0	0	0
		Total	22	4.941	307580
34	Second circuit of Bairagarh – Shyampur	Foundation	0	0	0
		Erection	0	0	0
		Stringing	28	0.8754	95442
		Total	28	0.8754	95442
35	Second circuit of Gairatganj - Vidisha 220 132kv line	Foundation	0	0	0
		Erection	0	0	0
		Stringing	289	15.145	851211
		Total	289	15.145	851211

S. No	Name of Line Works	No. of APs as per assessment		Area in hac.	Compensation in Rs.
36	Shujalpur- Narsingharh 220kv DCSS line (Initially charged on 132kv)	Foundation	54	6.608	583650
		Erection	0	0	0
		Stringing	0	0	0
		Total	54	6.608	583650
37	LILO of one circuit of Bhopal - Hosangabad 220kv D/C line at Adampur 220kv S/s (D/C)	Data for TLs are being collected			
38	Udaipura -Silvani 132kv DCSS line	Foundation	89	9.154	1020780
		Erection	6	0.4707	70605
		Stringing	0	0	0
		Total	95	9.6247	1091385
39	LILO of Vidisha- Bairasiya Line at Salamatpur 132 KV S/s	Data for TLs are being collected			
40	Mugaliyachhaap 220- Bikisganj 132kv DCDS line	Data for TLs are being collected			
41	132kv Rajgarh (Biaora) –Khujner/ Sindaota Line	Data for TLs are being collected			
42	LILO of one ckt of Vidisha Gairatganj at Raisen 132kv S/s	Data for TLs are being collected			
Itarsi					
43	Second circuit of Betul 220 Gudgaon 132kv line	Foundation	0	0	0
		Erection	0	0	0
		Stringing	188	343.635	727932
		Total	188	343.635	727932
44	Chichli 220- Udaipura 132kv DCDS line (220kv line charged at 132kv)	Foundation	180	891.076	3431958
		Erection	37	128.882	530740
		Stringing	0	0	0
		Total	217	1019.958	3962698
45	Betul400 (PGCIL)- Betul 220kv DCDS line	Foundation	14	26.523	212690
		Erection	0	0	0
		Stringing	0	0	0
		Total	14	26.523	212690
46	Betul 220- Bisnoor/Masod 132kv DCSS line	Data for TLs are being collected			
Ujjain					
47	Badnagar 220- Chhayan 132kv DCSS line	Foundation	26	5.453	634740
		Erection	2	0.41	24012
		Stringing	0	0	0
		Total	28	5.863	658752
48	LILO of Badnagar -Ratlam 220kv D/C line at Badnagar 400kv S/s (2xD/C)	Data for TLs are being collected			
49	LILO of both ckt of Gandhisagar - Suwasra/Garoth 132kv line at Bhanpura 220kv S/s	Data for TLs are being collected			
50	LILO of both ckt of Badod-Suwasra / Garoth 132kv line at Suwasra 220kv S/s	Data for TLs are being collected			
Ratlam					
51	LILO of 132kv Badod - Garoth line at Shyamgarh (D/C)	Data for TLs are being collected			
52	LILO of Ratlam - Meghnagar 132kv S/c line at Petlawad DCDS (D/C)	Data for TLs are being collected			
53	LILO of second ckt of Badod - Kota/Madok	Data for TLs are being collected			

S. No	Name of Line Works	No. of APs as per assessment	Area in hac.	Compensation in Rs.	
	220kV line at Bhanpura 220kV S/s				
54	LILO of both ckt of Badod- Kota/Modak 220kV line at Suwasra 220kV S/s (2XD/C)	Data for TLs are being collected			
55	LILO of second ckt of Nagda- Neemuch 220kV line at Daloda 220kV S/s	Data for TLs are being collected			
56	LILO of Nagda 220-Ratadiya 132kV line at Unhel	Data for TLs are being collected			
57	LILO of one ckt of Neemuch 220-Mandsaur 132kV line at Budha 132kV S/s	Data for TLs are being collected			
Gwalior					
58	LILO of 132 KV Gwalior- Dabra/ Karera Line at Chinaur	Data for TLs are being collected			
59	Datiya220- Bhandar 132kV DCSS Line	Foundation	0	0	0
		Erection	0	0	0
		Stringing	18	2.218	132556
		Total	18	2.218	132556
60	Mehgaon 220-Pratappura 132kV DCSS line	Foundation	125	13.012	1097785
		Erection	46	9.455	441374
		Stringing	43	15.124	216820
		Total	214	37.591	1755979
61	Sabalgarh 220- Kelaras 132kV DCSS Line	Data for TLs are being collected			
62	Malanpur 220- Gohad 132kV DCDS Line	Foundation	76	15.122	861153
		Erection	26	6.552	342265
		Stringing	80	18.0924	277975
		Total	182	39.7664	1481393
63	220 KV DCDS Morena 400 KV (CWRTL Adani) – Sabalgarh DCDS Line	Data for TLs are being collected			
64	Bhonra-Kapasi 132 kv DCSS line	Data for TLs are being collected			
65	Kolaras-Mada 132kV DCSS line	Data for TLs are being collected			
66	132kv DCDS Guna 220-Bhonra line	Data for TLs are being collected			
67	LILO of one circuit of Malanpur- Mehgaon line at 400 KV S/s (CWRTL Adani) Morena	Data for TLs are being collected			
68	2nd circuit of Shivpuri 220- Kolaras 132kV DCSS line	Data for TLs are being collected			
69	2nd ckt of Malanpur- Morar 132kV line	Data for TLs are being collected			
Bina					
70	Khurai- Khimlasa 132kV DCSS line	Foundation	69	10.167	669218
		Erection	0	0	0
		Stringing	0	0	0
		Total	69	10.167	669218
71	LILO of Mungaoli Traction Feeder to Mungaoli (D/C)	Data for TLs are being collected			
72	Ashoknagar 220-Kothiya 132kV DCSS Line	Foundation	73	22.287	1299707
		Erection	70	10.792	642428
		Stringing	50	7.266	217443
		Total	193	40.345	2159578
73	Sagar220- Rehli 132kV DCSS line	Data for TLs are being collected			
74	2nd ckt of Sagar 220-Sagar 132kV (I/C)	Data for TLs are being collected			
75	Stringing of 3rd conductor from Bina220 to	Foundation	53	519.168	958956

S. No	Name of Line Works	No. of APs as per assessment		Area in hac.	Compensation in Rs.
	Mungaoli	Erection	43	11.967	721648
		Stringing	50	8.15	527486
		Total	146	539.285	2208090
Grand Total		No. of APs as per assessment		Area in ha.	Compensation in Rs.
		Foundation	1699	1590.202	24410473
		Erection	533	374.681	6104327
		Stringing	1585	491.622	9449192
		Total	3817	2456.505	39963992

2.3 Impacts on Land

2.3.1 The construction of sub-stations is on government waste land and 110.167 ha of land has been allotted so far. Details of land allotment for substations is given in table 4.

Table no. 4: Details of Land Allotment– Substation

S. No	Substation Name	Capacity and associated Feeder Bays	Area Affected (in hectares)	Ownership
Jabalpur				
1	Balaghat/Kirnapur 400/132kv (BHEL Noida)	(2 x 100+40MVA) +400kv FB(2) +132kv FB(4)	10.840	Government Land
2	Waraseoni 132kV (M/S. B. S. Ltd.)	40MVA+132kV FB(2)	2.00	Government Land
3	Bada Malehra 132/33kV	40 MVA+132kV FB(1)	1.00	Government Land
4	Deonagar 132/33kV (M/S. B. S. Ltd.)	40 MVA+132kV FB(1)	1.2	Government Land
5	Belkheda 132/33kV (M/S. B. S. Ltd.)	40MVA+132kV FB(1)	2.7	Government Land
6	Karakbel 132/33kV (M/S. B. S. Ltd.)	40MVA+132kV FB(2)	1.63	Government Land
7	Saori 132/33kV S/s (KPTL Ltd.)	(1X50) MVA; 132kV FB(1)	1.00	Government Land
8	Palohabada 132/33kV S/s (KPTL Ltd.) ⁹	(1X50) MVA; 132kV FB(1)	Yet to start	-
9	Patera 132/33kV S/s (KPTL Ltd.)	(1X50) MVA; 132kV FB(1)	1.00	Government Land
Satna				
10	Additional Transformer at Sidhi 220 (2nd) (M/S B.S. Ltd.)	+160 MVA	The additional component is placed inside existing substation land and no land is acquired for same.	-
11	Additional Transformer at Kotar 220 (2nd) (M/S B.S. Ltd.)	+160 MVA	The additional component is placed inside existing substation land and no land is acquired	-

⁹Land allotment for substation Palohabada is not yet final.

S. No	Substation Name	Capacity and associated Bays	Feeder	Area Affected (in hectares)	Ownership
				for same.	
12	Additional Transformer at Chhatarpur (2nd) (M/S B.S. Ltd.)	+160 MVA		The additional component is placed inside existing substation land and no land is acquired for same.	-
13	Satna-II 132/33kV S/s (M/S Vikran Engineering Pvt. Ltd.) ¹⁰	(2X50) MVA; 132kV FB(2)		Yet to start	-
14	Shahdol 220/132kV S/s (Upgradation) (M/S Vikran Engineering Pvt. Ltd.)	(1X60) MVA; 220kV FB(2)+132kV FB(1)		1.00	Government Land
Indore					
15	Badnawar 400/220kv	(2x315MVA) + 400kv FB (4) + 220kv FB (4) +125MVAR bus Reactor		16.00	Government Land
16	Upgradation of Chapda 132kv S/S to 220kv	(1x160MVA) + 220kv FB(2)		5.33	Government Land
17	Upgradation of Depalpur 132kv S/s to 220kv	(1x160MVA) + 220kv FB (1)		1.00	Government Land
18	Agrod 132/33kV	40MVA+132kV FB(1)		0.72	Government Land
Barwaha					
19	400/220kv additional transformer at Chhegaon 400kv S/S	1x315 MVA		The additional component is placed inside existing substation land and no land is acquired for same.	-
20	Teesgaon 132/33kV	40MVA+132kV FB(1)		1.00	Government Land
21	Bistan 132/33 kV	40 MVA+ 132kV FB(1)		2.25	Government Land
22	Pandhana 132/33kV	40MVA+132kV FB(2)		1.07	Government Land
23	Singhana 132/33kV	40MVA+132kV FB(2)		1.00	Government Land
24	Talakpura 132/33kV	40MVA+132kV FB(1)		2.220	Government Land
25	Kukshi 220/132kv	160 MVA + 220kv FB(2) +132kv FB(1)		1.00	Government Land
26	Chhanera 220/132kV S/s	(2X160+1X50) MVA 220kV FB(2)+132kV FB(3)		1.00	Government Land
27	Singot 132/33kV S/s	(1X50)MVA; 132kV FB(1)		1.00	Government Land
Bhopal					
28	Salamatpur 132kv/33kv (M/S. B.S. Ltd.)	40 MVA +132kv FB(1)		1.00	Government Land

¹⁰Land allotment for substation Satna II is not yet final.

S. No	Substation Name	Capacity and associated Feeder Bays	Area Affected (in hectares)	Ownership
29	Intkhedi 132kv /33kv (M/S. B.S. Ltd.)	63 MVA +132kv FB(2)	1.00	Government Land
30	400/220kv additional transformer at Bhopal 400kv S/S (BHEL, NOIDA)	1x315 MVA	The additional component is placed inside existing substation land and no land is acquired for same.	-
31	Additional Transformer at Mandideep 220 (2nd) (M/S. B.S. Ltd.)	+160 MVA	The additional component is placed inside existing substation land and no land is acquired for same.	-
32	Narsingharh 132/33kv (M/S. B.S. Ltd.)	40MVA +132kv FB(1)	6.00	Government Land
33	Adampur 220/33kv (M/S. B.S. Ltd.)	2x50MVA + 220kv FB(2)	1.00	Government Land
34	Bilkisganj 132/33kV S/s	(1X50) MVA; 132kV FB(1)	1.96	Government Land
35	Khujner/sindaota 132/33kV	(1X50) MVA; 132kV FB(1)	2.6	Government Land
Itarsi				
36	Additional Transformer at Betul 220 (2nd)	+160 MVA	The additional component is placed inside existing substation land and no land is acquired for same.	-
37	Silvani 132kv /33kv	40 MVA +132kv FB(1)	1.29	Government Land
38	Udaipura 132/33kv	40MVA + 132kv FB(2)	6.073	Government Land
39	Bisnoor/Masod 132/33kV	(1X50) MVA; 132kV FB(1)	1.00	Government Land
Ujjain				
40	Chhayan 132/33kV	40MVA+132kV FB(1)	0.25	Government Land
41	400kv Bus Reactor at Nagda 400kv S/S	1X125 MVAR	The additional component is placed inside existing substation land and no land is acquired for same.	-
42	Shyamgarh 132/33kV (M/S. B.S. Ltd.)	40MVA+132kV FB(2)	2.74	Government Land
Gwalior				
43	Chinaur 132/33kV	40MVA+132kV FB(1)	2.31	Government Land
44	Bhander 132/33kV	63MVA+132kV FB(2)	0.99	Government Land
45	Pratappura 132/33kV	40MVA+132kV FB(1)	1.71	Government Land
46	Kelaras 132/33kV	63MVA+132kV FB(1)	2.142	Government Land

S. No	Substation Name	Capacity and associated Feeder Bays	Area Affected (in hectares)	Ownership
47	Gohad 132/33kV	63MVA+132kV FB(2)	1.00	Government Land
48	Kapasi/ Paranth 132/33kv (M/S. L&T)	(1X50) MVA; 132kV FB(1)	2.25	Government Land
49	Mada 132/33kV S/s (M/S. L&T) ¹¹	(1X50) MVA; 132kV FB(1)	Yet to start	-
Bina				
50	Khimlasa 132/33kV (M/S. B.S. Ltd.)	40MVA+132kV FB(1)	0.789	Government Land
51	Mungaoli 132/33kV (M/S. Bajaj)	63MVA+132kV FB(2)	2.225	Government Land
52	Kothiya 132/33kV (M/S. Bajaj)	40MVA+132kV FB(1)	2.388	Government Land
53	Rehli 132/33kV S/s	(1X50) MVA; 132kV FB(1)	3.54	Government Land
Ratlam				
54	Suwasra 220/132kV S/s (M/S. Kalptaru Power Trans. Ltd.)	(2X160+1X50) MVA 220kV FB(4)+132kV FB(4)	7.5	Government Land
55	Unhel 132/33kV S/s (M/S. Kalptaru Power Trans. Ltd.)	(1X50) MVA; 132kV FB(2)	1.00	Government Land
56	Budha 132/33kV S/s (M/S. Kalptaru Power Trans. Ltd.)	(1X50) MVA; 132kV FB(2)	1.45	Government Land

2.4 Impacts on Structure

All sub-stations sites so far are identified on government wasteland and do not impact any structure. In case of transmission lines, no impact on any kind of structure has been identified till this reporting.

2.5 Crop Damage

2.5.1 The sub-stations sites are all government wasteland so far and do not impact any standing crop. In case of transmission lines, contractors usually carry out project works post harvesting of crop, so as to minimize impact on standing crop. However, this is not possible in all cases and compensation is paid to farmers for loss of income due to damage of crops and tress etc. The kind of crop damaged due to construction of transmission lines if given below in table 5.

Table no. 5: Crop Damaged in TL's

S.No.	Lines Name	Work Description	Affected Crop
1	132 kv Ashoknagar- Kothiya line	Foundation	Wheat, Gram, Masoor, Urad, Sugarcane, Soyabean
		Erection	Wheat, Soyabean, Urad, Gram, Masoor, Dhaniya

¹¹ Land allotment for substation Mada is not yet final.

S.No.	Lines Name	Work Description	Affected Crop
		Stringing	Sugarcane, Gram, Dhaniya, Wheat, Soyabean
2	132 kv Badnagar Chhayana Line	Foundation	Wheat
3	132 kv Bairagarh-Intkhedi Line	Foundation	Soyabean, Wheat
4	132 kv Bairagarh-Shyampur Line	Stringing	Onion, Gikli, Karela, Soyabean, Arhar, Dhaniya
5	132 kv Baitul-Gudgaon Line (Itarsi)	Stringing	Wheat, Gram, Sugarcane
6	132 kv Balaghat Seoni Katangi Line	Stringing	Sugarcane, Gram, Wheat, Paddy, Arhar, Alsi, Tiwda
7	132 kv Bina Mugawali RTS Line	Foundation	Soyabean, Wheat, Gram
		Erection	Wheat, Gram, Garlic, Soyabean, Masoor
		Stringing	Gra, Masoor, Wheat
8	132 kv Chhaigaon - Nepanagar line	Foundation	Onion, Wheat
		Erection	Onion, Wheat
		Stringing	Chili, Arhar
9	132 kv Chhatarpur-Khajuraho Line	Stringing	Wheat, Gram
10	132 kv Chichli-Udaypura Line	Foundation	Moong, Paddy, Arhar, Gram, Sugarcane, Wheat
		Erection	Arhar, Paddy, Moong
11	132 kv Datiya Bhandar Line	Stringing	Urad, Moong, Bazra
12	132 kv Dewas Aagrod Line	Foundation	Wheat, Gram, Onion, Makka
13	132 kv Dhar Teesgaon Line	Foundation	Wheat, Gram, Dhaniya, Soyabean, Ladyfinger
14	132 kv Karakbel Belkheda Line	Foundation	
15	132 kv Khargone - Julwaniya DP line	Foundation	Cotton, Chili, Arhar
		Erection	Cotton
16	132 kv Khurai- Khimlasi line	Foundation	Wheat, Gram, Masoor, Arhar, Pea,
17	132 kv Kukshi Alirajpur Line	Stringing	Wheat, Gram, Peanut
18	132 kv Maalanpur-Gohad Line	Foundation	Mustard, Gram, Wheat, Tili,
		Erection	Tili
		Stringing	Tili, Paddy, Jawar, Moong, Mustard, Gram
19	132 kv Manawar - Kukshi line	Foundation	Chili, Mustard, Wheat, Masoor, Tili, Bazra, Moong, Garlic, Jawar, Barsin, Onion, Arbi, Taroi< Moong
		Erection	Onion, Garlic, Tili, Mustard, Wheat, Barsin, Moong, Ratalu
		Stringing	Moong, Bazra, Wheat, Jawar, Arhar, Tili
20	132 kv Narsinghpur - Devnagar	Foundation	

S.No.	Lines Name	Work Description	Affected Crop
	Line		
21	132 kv Narsinghpur Karakbel Line	Foundation	
22	132 kv Tikamgarh - Budhera Line	Foundation	
23	132 kv Udaypura Silwani Line	Foundation	Wheat, Gram, Arhar, Pea, Masoor, Dhaniya, Garlic, Sugarcane
		Erection	Moong
24	132 kv Vidisha-Gairatganj Line	Stringing	Wheat, Gram, Masoor, Tiwda, Alsi, Arhar, Tiwda
25	220 kv Aasta Dewas Chapda Line	Foundation	Gram, Garlic, Onion, Poteto, Cotton, Arhar, Soyabean, Wheat, Makka
26	220 kv Depalpur_Pithampur Line	Foundation	Poteto, Gram, Dhaniya, Arhar, Onion, Makka, Leadyfinger, Paddy, Wheat, Moong, Garlic, Palak, Gilki, Soyabean
		Erection	Wheat, Garlic, Gram, Makka, Dhaniya, Onion, Methi
27	220 kv Julwaniya- Kukshi DCDS line	Foundation	Cotton, Chili, Makka, Wheat, Arhar, Gram
		Erection	Cotton, Wheat, Gram, Chili
28	220 kv Sujalpur Narsingharh Line	Foundation	Wheat, Masoor, Dhaniya, Gram, Garlic, Onion
29	400 Betul PGCIL Betul 220 Interconnector Line	Foundation	Whear, Gram ,Arhar
30	132 kv Mehgaon Pratappura Line	Foundation	Mustard, Gram, Wheat, Tili, Bazra, Moong, Garlic, Barsin, Jawar, Arbi, Torai, Moong
		Erection	Tili, Mustard, Garlic, Barsin, Wheat, Moong, Ratalu, Arhar
		Stringing	Moong, Wheat, Bazra, Jawar, Tili, Arhar

2.6 Impacts on Tree

At all sub-stations sites, tree cutting was not involved as they are on government wasteland. In case of transmission lines, number of trees that will be cut are given in table 6 below.

Table no. 6: Details of Tree Cutting in Transmission Lines

S. No	Name of Line Works	Total no. of Trees to be cut Nil means no trees will be cut.
Jabalpur		
1	LILO of 400kv seoni to Bhilai S/C line at Balaghat/Kirnapur (D/C) (BHEL Noida)	30
2	LILO of 132kV Balaghat- Seoni/ Katangi line at Waraseoni 132kV S/s (2XD/C) (M/S. B. S. Ltd.)	170
3	LILO of both circuit of 132kV Balaghat-Bhanegaon Line at Blaghat/Kirnapur 400kV S/s (2XD/C) (M/S. B. S. Ltd.)	38
4	LILO of 132 Tikamgarh-Bijawar line for Bada Malehra (Satna Div.)	100
5	Second circuit of Tikamgarh- Budhera 132kV DCSS Line (M/S. B. S. Ltd.)	1452
6	Narsinghpur 220- Devnagar 132kV DCSS Line (M/S. B. S. Ltd.)	Nil
7	Karakbel- Belkheda 132kV DCSS line (M/S. B. S. Ltd.)	Nil
8	Narsinghpur 220KV Karakbel 132KV DCS line (M/S. B. S. Ltd.)	Nil
9	Panagar 220-Patan 132kV DCSS line (M/S. B. S. Ltd.)	Nil
10	Chhindwara 220- Saori 132kV DCSS line (KPTL Ltd.)	205
11	Chichli 220- Palohabada 132kV DCSS line (KPTL Ltd.)	Nil
12	132kv DCSS line from Damoh 220kv to Patera 132 kv substation (KPTL Ltd.)	18
13	Second circuit of 132kV Tap Line from Balaghat-Katangi (M/S. B. S. Ltd.)	532
Satna		
14	Second circuit 132kV of chhatarpur- Khajuraho line (M/S B.S. Ltd.)	1822
15	LILO of second ckt of Bansagar-Satna 220kV line at Kotar 220kV S/s (M/S Vikran Engineering Pvt. Ltd.)	175
16	LILO of Satna - Maihar 132kV line at Satna-II 132kV S/s (M/S Vikran Engineering Pvt. Ltd.)	Route is not finalised yet.
17	LILO of second ckt of Birsinghpur - Amarkantak 220kV line at Shahdol 220kV s/s (M/S Vikran Engineering Pvt. Ltd.)	520
18	Birsinghpur 220-shahdol 132kV DCSS line (M/S Vikran Engineering Pvt. Ltd.)	1050
Indore		
19	LILO of one circuit of Ashta 400-Dewas 220 kv D/C line at Chapda 220kv S/s (D/C) (M/S B.S. Ltd.)	1
20	Pithampur 400 - Depalpur 220kv DCSS line (M/S B.S. Ltd.)	14
21	Dewas 220- Agrod 132kv DCSS line (M/S B.S. Ltd.)	3
22	Dhar 220 - Teesgaon 132kv DCSS line (M/S B.S. Ltd.)	Nil
23	LILO of both Circuit of 400 kv Nagda-Rajgarh line at Badnawar (2 x D/C) (M/S BHEL NOIDA)	Nil
24	Second Circuit of Kukshi Alirajpur 132kv line (M/S B.S. Ltd.)	492
Barwaha		
25	LILO of 132 Khargone Bikayan line at 132 Kv sub-station Bistan (M/S. B.S. Ltd.)	Nil
26	LILO of 132kv Chegaon Nepanagar line at Pandhana (M/S. B.S. Ltd.)	Nil
27	LILO Manawar - Kukshi DCSS line at Singhana (D/C) (M/S. B.S. Ltd.)	Nil
28	LILO of 132Kv Khargone -Julwaniya line at 132Kv S/S Talakpura (M/S. B.S. Ltd.)	Nil
29	Julwaniya 400- Kukshi 220kv line (D/C) (M/S. B.S. Ltd.)	Nil
30	Malwa TPS- Chhanera 220kV DCDS Line (KPTL Ltd.)	Nil
31	Chhegaon 220- Singot 132kV DCDS Line (KPTL Ltd.)	Nil
32	Chhanera 220- Khirkiya 132kV DCDS Line (KPTL Ltd.)	Nil

S. No	Name of Line Works	Total no. of Trees to be cut Nil means no trees will be cut.
Bhopal		
33	Bairagarh 220 - Intkhedi 132kv DCDS line (M/S. B.S. Ltd.)	Nil
34	Second circuit of Bairagarh – Shyampur (M/S. B.S. Ltd.)	Nil
35	Second circuit of Gairatganj - Vidisha 220 132kv line (M/S. B.S. Ltd.)	Nil
36	Shujalpur- Narsingharh 220kv DCSS line (Initially charged on 132kv) (M/S. B.S. Ltd.)	Nil
37	LILO of one circuit of Bhopal - Hosangabad 220kv D/C line at Adampur 220kv S/s (D/C) (M/S. B.S. Ltd.)	Nil
38	Udaipura -Silvani 132kv DCSS line	Nil
39	LILO of Vidisha- Bairasiya Line at Salamatpur 132 KV S/s	Nil
40	Mugaliyachhaap 220- Bikisganj 132kv DCDS line	Nil
41	132kv Rajgarh (Biaora) –Khujner/ Sindaota Line	Nil
42	LILO of one ckt of Vidisha Gairatganj at Raisen 132kv S/s (M/S. Punj Loyd)	Nil
Itarsi		
43	Second circuit of Betul 220 Gudgaon 132kv line (M/S. B.S. Ltd.)	Nil
44	Chichli 220- Udaipura 132kv DCDS line (220kv line charged at 132kv) (M/S. B.S. Ltd.)	47
45	Betul400 (PGCIL)- Betul 220kv DCDS line (Punj Loyd Ltd.)	Nil
46	Betul 220- Bisnoor/Masod 132kv DCSS line (Punj Loyd Ltd.)	Nil
Ujjain		
47	Badnagar 220- Chhayan 132kv DCSS line (M/S. B.S. Ltd.)	Nil
48	LILO of Badnagar -Ratlam 220kv D/C line at Badnagar 400kv S/s (2xD/C) (M/S. B.S. Ltd.)	Nil
49	LILO of both ckt of Gandhisagar - Suwasra/Garoth 132kv line at Bhanpura 220kv S/s (M/S. Kalptaru Power Trans. Ltd.)	Nil
50	LILO of both ckt of Badod-Suwasra / Garoth 132kv line at Suwasra 220kv S/s (M/S. Kalptaru Power Trans. Ltd.)	Nil
Ratlam		
51	LILO of 132kv Badod - Garoth line at Shyamgarh (D/C) (M/S. B. S. Ltd.)	3
52	LILO of Ratlam - Meghnagar 132kv S/c line at Petlawad DCDS (D/C) (M/S. B. S. Ltd.)	Nil
53	LILO of second ckt of Badod - Kota/Madok 220kv line at Bhanpura 220kv S/s (M/S. Kalptaru Power Trans. Ltd.)	Nil
54	LILO of both ckt of Badod- Kota/Modak 220kv line at Suwasra 220kv S/s (2XD/C) (M/S. Kalptaru Power Trans. Ltd.)	17
55	LILO of second ckt of Nagda- Neemuch 220kv line at Daloda 220kv S/s (M/S. Kalptaru Power Trans. Ltd.)	33
56	LILO of Nagda 220-Ratadiya 132kv line at Unhel (M/S. Kalptaru Power Trans. Ltd.)	Nil
57	LILO of one ckt of Neemuch 220-Mandsaur 132kv line at Budha 132kvS/s (M/S. Kalptaru Power Trans. Ltd.)	88
Gwalior		
58	LILO of 132 KV Gwalior- Dabra/ Karera Line at Chinaur	Nil
59	Datiya220- Bhandar 132kv DCSS Line (M/S. Bajaj)	Nil

S. No	Name of Line Works	Total no. of Trees to be cut Nil means no trees will be cut.
60	Mehgaon 220-Pratappura 132kV DCSS line (M/S. Bajaj)	Nil
61	Sabalgarh 220- Kelaras 132kV DCSS Line (M/S. Bajaj)	Nil
62	Malanpur 220- Gohad 132kV DCDS Line (M/S. Bajaj)	Nil
63	220 KV DCDS Morena 400 KV (CWRTL Adani) – Sabalgarh DCDS Line	Nil
64	Bhonra-Kapasi 132 kv DCSS line (M/S. L&T)	Nil
65	Kolaras-Mada 132kV DCSS line (M/S. L&T)	Nil
66	132kv DCDS Guna 220-Bhonra line (M/S. L&T)	Nil
67	LILO of one circuit of Malanpur- Mehgaon line at 400 KV S/s (CWRTL Adani) Morena	Nil
68	2nd circuit of Shivpuri 220- Kolaras 132kV DCSS line (M/S. L&T)	Nil
69	2nd ckt of Malanpur- Morar 132kV line (M/S. L&T)	Nil
Bina		
70	Khurai- Khimlasa 132kV DCSS line (M/S. B.S. Ltd.)	Nil
71	LILO of Mungaoli Traction Feeder to Mungaoli (D/C) (M/S. Bajaj)	Nil
72	Ashoknagar 220-Kothiya 132kV DCSS Line (M/S. Bajaj)	Nil
73	Sagar220- Rehli 132kV DCSS line	Nil
74	2nd ckt of Sagar 220-Sagar 132kV (I/C)	Nil
75	Stringing of 3rd conductor from Bina220 to Mungaoli (M/S. Bajaj)	Nil

2.7 Impact on Livelihood

Impacts on livelihood are temporary and compensation is paid for transmission lines construction and stringing works. Once the lines are built, regular agriculture activity can be carried out. Hence, the livelihood is not affected in any permanent manner.

2.8 Impacts on Common Property Resources (CPR)

The sub-stations site and the transmission lines identified for the project do not impact any CPR's.

3. Compensation

3.1 Land Compensation

3.1.1 There is no land acquisition in the project so far.

3.2 Compensation Status for Crop, Trees and Land Damaged

3.2.1. Cumulatively till end of reporting period, INR. Rs. 3,99,63,992 has been paid to affected persons for loss of their standing crops and land damaged due to tower footings. The payment for land damage, loss of crop and trees is presently underway for some lines. A sample receipt is attached in annexure 3.

3.3 Relocation of CPR's

Impact on CPR's is not recorded till end of reporting period. However, if any such impact is identified, after assessment and after verification the replacement cost shall be provided in line with provision in the project's RP.

4. Consultation and Disclosures

4.1 Consultation

4.1.1 The implementation of R&R activities is a multifaceted task demanding constant monitoring during various stages of implementation. Engagement of stakeholders during various stages of project is necessary due to dynamics at different stakeholder level that might create more challenges for the program implementation. A continuous engagement with affected persons is necessary to ensure their participation, identify problems, creates ownership on program and for smooth sailing of the project. Attendance list of people who participated in consultation process is given in annexure 1 and photographs of site visits are given in annexure 2.

4.1.2. During this reporting period, site visits were undertaken for holding direct consultations with affected persons. The main objective of the site visits were to understand and check the compensation disbursement process to the affected persons for land damaged. Public consultation was organised with affected persons for various transmission lines.

4.1.3 The key findings of the consultation meetings were:

- People were generally supportive of the project but wanted construction activity to be completed during non cropping season and between harvests.
- People wanted to receive regular updates about statuses of their compensation and cheque amount.
- Affected persons were satisfied in general and were willing to support the project.

4.2 Disclosures

4.2.1 To ensure transparency in planning and active involvement of APs and other stakeholders, the project information, Short Resettlement Plan report will be uploaded in the official website of the EA and ADB. The final resettlement plan will be uploaded after the final approval from ADB. The summary of the final RP will be made available in vernacular language. The official of IA will continue interact with affected persons and information dissemination through consultation will continue throughout Investment Program implementation period.

5. Grievance Redress Mechanism

- 5.1 The Grievance redress committee is set up by MP Transco-PMU and consists of representatives from the local Panchayat Head, a District Revenue Commissioner, representative from the EPC Contractor(s) only during construction phase, designated staff of MP Transco-PMU on safeguards, Manager/Director of MP Transco-PMU, and a witness of the complainant/affected person .
- 5.2. Responsibilities: The GRC is expected to: (i) resolve issues on land acquisition (if any), compensation to temporary damages to crops and plants, and other use of land such as borrow areas for transmission towers and substations; (ii) convene twice a month to review complaints lodged (if any), (iii) record the grievances and resolve the issues within a month (30 days) from the date the grievance was filed, (iv) report to the complainant(s) the status of grievance resolution and the decisions made.
- 5.3. Procedures: Minor grievances on compensation or environmental issue during construction will be resolved onsite through the EPC Contractor(s) Project Site Engineer. As a formal process of grievance resolution, the procedure is described below.
- (i) Affected persons (APs) are informed in writing by MP Transco-PMU (or designated representative) of the damages and entitlements for compensation. If the APs are satisfied, compensation can be claimed from MP Transco-PMU through the EPC Contractor(s). If the APs are not satisfied, they can request for clarification from MP Transco-PMU. If the APs are not convinced with the outcome, they can file the grievance to the GRC with the help of MP Transco-PMU who will provide the written documentation.
- (ii) The GRC conducts a hearing of the grievance in the presence of the APs and will provide a decision within 15 days from the receipt of the complaint. Minutes of the meeting are approved by MP Transco-PMU and provided to the APs including the decision made by the GRC. If the APs are satisfied with the GRC decision, they can claim the compensation from MP Transco-PMU and/or EPC Contractor(s).
- (iii) Records of all grievances received for the subprojects are summarized region-wise in table 7.0.

Table no. 7: Grievance Redress Status

S. No	Name of Region	Total no. of grievances received	Grievances Settled	Remarks
1.	Jabalpur	NIL	NA	NA
2.	Satna	NIL	NA	NA
3.	Indore	NIL	NA	NA
4.	Barwaha	NIL	NA	NA

S. No	Name of Region	Total no. of grievances received	Grievances Settled	Remarks
5.	Bhopal	NIL	NA	NA
6.	Itarsi	NIL	NA	NA
7.	Ujjain	NIL	NA	NA
8.	Ratlam	NIL	NA	NA
9.	Gwalior	NIL	NA	NA
10.	Bina	NIL	NA	NA

6. Institutional Arrangements

- 6.1. The Madhya Pradesh Power Transmission Company Ltd. (MPPTCL) serves as the executing agencies (EAs) and implementing agencies (IAs) for the project. MPPTCL have established project management units (PMUs) to implement the ADB loans in Madhya Pradesh Power Sector Program. They serve as PMUs of the proposed project. Field level staff/engineer is deputed at divisional level who assumes primary responsibility for the environmental and social assessment as well as implementation of RPs for their respective components. Each PMU is required to designate a social development specialist within the PMU along with other engineering units to address the social and resettlement issues of the program. For RP implementation, PMU carried out the overall coordination, preparation, planning, implementation, and financing. The EA ensures that key institutions including local governments are involved in RP updating and implementation. The PMUs are responsible for managing the site activities related to safeguards and work closely with the field level staff.

7. Monitoring and Evaluation

- 7.1 Monitoring is the responsibility of the EAs/IAs. Regular monitoring activities are carried out internally by MPPTCL AND their PMUs to assess resettlement implementation progress and identifying potential difficulties and problems. RP implementation is closely monitored through internal monitoring arrangements, to assess resettlement progress and identify potential difficulties and problems.
- 7.2 MPPTCL monitors the progress of implementation of safeguard plans, verifies the compliance with safeguard measures and their progress toward intended outcomes, documents and discloses monitoring results, identifies necessary corrective and preventive actions in the periodic monitoring reports and submits periodic monitoring reports (bi-annual) on safeguard measures as agreed with ADB,
- 7.3 PMU will be responsible for managing and maintaining affected person databases, documenting the results of the affected person census. Semi-annual monitoring reports documenting progress on resettlement implementation and resettlement plan completion reports will be provided to ADB for review.
- 7.5 During this reporting period, the consultant has visited various project sites to conduct field visits and to scrutinize overall implementation of social and environmental measures of the project.
- 7.6. Monitoring and evaluation reports documenting progress on resettlement implementation and RP completion reports will be provided bi-annually by the PMU to ADB for review.

8. Conclusion

- 8.1 The allotment of government waste land is completed for construction of 19 substations and works are underway for same at others. In case of transmission lines, compensation is being duly paid by cheque to affected persons.
- 8.2 Executing Agency is closely monitoring and coordinating with respective departments to expedite RP activities implementation and resolving of any social issues, to complete all social safeguard activities.

Annexure 1: Public Consultation Attendance List

Public Consultation Attendance Sheet for SMR, Loan No. 3066 IND

S. No.	Name of Person	Employment	Signature	Name of Transmission line
1.	समिल चौहान	शुभ	समिल	132 kv. Ashoknagar-Kothiyala line.
2.	श्याम लाल / भाग्य चंद	शुभ	श्याम	
3.	बालमुकुंद ठाकुर	-	Babumund	
4.	शंकर लाल	शुभ	शंकर	132 kv. Bairagarh-Jutkhera line.
5.	जगदीश शर्मा	शुभ / (शुभ)	Jasodh	
6.	शिवनाथ शर्मा	शुभ	शिवनाथ	
7.	मोहन लाल	शुभ	Moham	132 kv. Badnagar-Chhagan line.
8.	सुधा लाल	शुभ	सुधा लाल	
9.	शंकर लाल	शुभ	शंकर लाल	
10.	सुलेख लाल	शुभ	Sulekh	132 kv. Bairagarh-Shyampur line.
11.	बंसी प्रसाद	शुभ	Bansiprasad	
12.	शंकर लाल	शुभ	शंकर लाल	
13.	राजेश्वर शर्मा / सुधा	शुभ	राजेश्वर	132 kv. Betal-Gudgaon line.
14.	परमलाल	शुभ	परमलाल	
15.	विश्वनाथ शर्मा	शुभ	Vishwanath	
16.	शंकर लाल	शुभ	शंकर लाल	132 kv. Balyhat-Katangi (Sany) line.
17.	बाललाल	शुभ	बाललाल	
18.	सुधा लाल पवार	शुभ	सुधा पवार	
19.	मोहन शर्मा शर्मा	शुभ	मोहन शर्मा	132 kv. Bina mugauli-K.T.S. line.
20.	खमिल खान	शुभ / (शुभ)	Khilil	
21.	दिनेश शर्मा (शुभा)	शुभ	Dinesh	
22.	प्रभु लाल	शुभ	Prabhu	132 kv. Chhagan - Neparagar line.
23.	शुभा लाल	शुभ / (शुभा)	शुभा	
24.	शंकर लाल	-	शंकर	

25	Rattham Singh	2000	132 kv. Chhatrapati - Kharakhe
26	Mahadeen Patel	2000	Line.
27	Ditendra Singh	2000/2000	132 kv. Chhatrapati - Kharakhe
28	Gulabjee Chandraomhi	2000	Line.
29	Tam Singh	2000	Line.
30	Ram Lal Chandraomhi	2000	Line.
31	132 kv. Chichli - Udaipura	2000	Line.
32	Rakesh Kumar	2000/2000	Line.
33	Rakesh Kumar	2000/2000	Line.
34	Sampoor Tiwari	2000	132 kv. Dadiya - Bharder
35	Ratan Singh Parihar	2000	Line.
36	Bharat Parihar	2000	Line.
37	132 kv. Dadas - Agrod	2000/2000	Line.
38	132 kv. Dadas - Agrod	2000	Line.
39	132 kv. Dadas - Agrod	2000	Line.
40	132 kv. Dhan - Jangam	2000	Line.
41	132 kv. Dhan - Jangam	2000	Line.
42	132 kv. Dhan - Jangam	2000	Line.
43	132 kv. Karakhe - Belkhe -	2000	Line.
44	132 kv. Karakhe - Belkhe -	2000	Line.
45	132 kv. Karakhe - Belkhe -	2000	Line.
46	132 kv. Kargone - Sukawija	2000	DP line.
47	132 kv. Kargone - Sukawija	2000	DP line.
48	132 kv. Kargone - Sukawija	2000	DP line.
49	132 kv. Khuni - Chudara	2000	Line.
50	132 kv. Khuni - Chudara	2000	Line.
51	132 kv. Khuni - Chudara	2000	Line.

52	Juman Singh / Kishan Singh	gbr	गुमान सिंह	132 kv. Kurshi-Ahlyapur line.
53	Daryan Singh	gbr	दर्यान सिंह	
54	Prakash Singh	gbr / gny	प्रकाश सिंह	
55	Badea Singh	gbr	बादेा सिंह	132 kv. Malagan - Gohal line.
56	Ayan Singh	gbr	आयन सिंह	
57	Karban Singh	gbr	करबन सिंह	
58	Chitra Singh	gbr	चित्रा सिंह	132 kv. Manwan-Kekshi line.
59	Bela Lal Kumbhar	gbr	बेला लाल कुम्हार	
60	Radheshyam	gbr / gny	राधेश्याम	
61	Lakha Bai	gbr	लाखा बाई	132 kv. Mahagan - Pratapur line.
62	Rakha Sharma	gbr	राखा शर्मा	
63	Vandao Mishra	gbr	वण्डाओ मिश्रा	
64	Amal Kumar Loathi	gbr	अमल कुमार लोधी	132 kv. Maragan - Dangan line.
65	Rajesh Patel	gbr	राजेश पटेल	
66	Kamla Devi	gbr	कमला देवी	
67	Satyakant Rai	gbr	सत्यकान्त राय	132 kv. Narsinghan - Kankhal line.
68	Vishwanath Patel	gbr	विश्वनाथ पटेल	
69	Kishan Lal Singh	gbr	किशन लाल सिंह	
70	Purna Ahirwar	gbr	पूरुणा अहिरवार	132 kv. Tikurghat-Budhesh line.
71	Tarban Ahirwar	gbr	तरबन अहिरवार	
72	Phoolchand Loathi	gbr	फूलचंद लोधी	
73	Sanjay Tiwari	gbr	संजय तिवारी	132 kv. Udaipur - Sidani line.
74	Khusaid Mohammed	gbr	खुसायद मुहम्मद	
75	Tyasa Mohammed	gbr	तयासा मुहम्मद	
76	Kandamal Kosi	gbr / gny	कान्दमल कोसी	132 kv. Vidisha - Gairatpur line.
77	Mehrab Singh	gbr / gny	मेहराब सिंह	
78	Sonaji Durg	gbr	सोनाजी दुर्ग	

79	Pushpa Bai	अभि	अभि अभि	220V. Hach - Dewas - Deogaon line.
80	Vijay Singh	अभि	अभि	
81	Haji/das Gairagi	अभि	अभि	
82	Husain Khan	अभि	अभि	220V. Deogaon - Hathgaon line.
83	Madhu Singh	अभि	अभि	
84	Kanchan Bai	अभि	अभि	
85	Radheshyam	अभि	अभि	220V. Jalawala - Kuch line.
86	Tukadiya/Purja	अभि	अभि	DCS Line.
87	Mohan Singh	अभि	अभि	
88	Dayaram	अभि	अभि	220V. Sagar - Hathgaon line.
89	Raj K.E	अभि	अभि	
90	Jash Kumar	अभि	अभि	
91	Pravika Bai	अभि	अभि	400 Betul P.C.S.L. Betul
92	Kalimani Khand	अभि	अभि	220 Indore - Betul line.
93	Rajesh Khand	अभि	अभि	

Annexure 2: Photographs of site visit and Consultation



Annexure 3: Sample Payment Receipt Copy

M.P. POWER TRANSMISSION COMPANY LIMITED

PETTY CASH VOUCHER

CIRCLE PAY TO Shri. S. K. Singh 14-02-16 PARTY CODE/EMPLOYEE CODE

DOC TYPE DOC No. DATE 04/05/16 LOCK No.

Sl. No.	ACCOUNT CODE	ACCOUNT HEAD	ESTIMATE No.	D M C	AMOUNT		BILL REFERENCE		DETAILS IN 30 CHARACTERS MAXIMUM
					RS	P.	No.	DATE	
	<u>14-303</u>	<u>18244</u>	<u>01-030-44B</u>		<u>6300/-</u>				<u>Amount paid towards Group Compensation Vot SE ENT (CI) 23P Exam No. 3853 dt-30/03/16 at dt. No. 52 Cheque No. 532710 dt-23/04/16 Amount - 6300/-</u>
		<u>Moresinghpur - 14-02-16</u>	<u>14-028-</u>						
		<u>Deeragor line dt-26/06/16</u>			<u>6300/-</u>				<u>AG ENT (CI) Moresinghpur (UNDER SECTION II) MPPTCL Jabalpur</u>
	BANK CODE	BANK					CHEQUE No.	DATE	
							<u>532710</u>	<u>23/04/16</u>	

Prepared by: [Signature]

AUTHORISED BY: (Signature - Seal)
 PASSED FOR PAYMENT BY: [Signature]
Amount Only

Auditor / S.O. [Signature] Note: Indicate type 1 for inter-branch transfer and type 2 for other

Se. A.O. / B.A.O. [Signature] Received the above Payment

म.प.व.
 ग्राम पंचायत म.प.व.स.
 जन्मद. पंचायत म.प.व.स.