

Audited Project Financial Statements

Project Number: 49216-002
Grant Number: 0486
Period covered: 1 January 2020 to 31 December 2020

Sri Lanka: Supporting Electricity Supply Reliability Improvement

Prepared by Lanka Electricity Company (Private) Limited

For the Asian Development Bank
Date accepted by ADB: 21 September 2021

The audited project financial statements are documents owned by the borrower. The views expressed herein do not necessarily represent those of ADB's Board of Directors, Management, or staff. These documents are made publicly available in accordance with ADB's Access to Information Policy and as agreed between ADB and the Democratic Socialist Republic of Sri Lanka



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தேசிய கணக்காய்வு அலுவலகம்

NATIONAL AUDIT OFFICE



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எனது இல.
My No.

POE/E/LECO/SES RIP/FS/2020/01

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உமது இல.
Your No.

දිනය
திகதி
Date


30 June 2021

Chairman

Lanka Electricity Company (Private) Limited

Report of the Auditor General on the Financial Statements of the Supporting Electricity Supply Reliability Improvement Project for the year ended 31 December 2020

The English version of the above mentioned report along with a copy of the certified financial statements is sent herewith.


W.P.C. Wickramaratne
Auditor General



- Copies to: -
01. Secretary, Ministry of Finance
 02. Secretary, Ministry of Power
 03. Country Director, ADB Sri Lanka Resident Mission





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Chairman

Lanka Electricity Company (Private) Limited

Report of the Auditor General on the Financial Statements of the Supporting Electricity Supply Reliability Improvement Project for the year ended 31 December 2020

1. Financial Statements

1.1 Opinion

The audit of the financial statements of the Supporting Electricity Supply Reliability Improvement Project for the year ended 31 December 2020 comprising the statement of financial position as at 31 December 2020 and the statement of expenditure and cash flow statement for the year then ended and notes to the financial statements, including a summary of significant accounting policies, was carried out under my direction in pursuance of provisions in Article 154(1) of the Constitution of the Democratic Socialist Republic of Sri Lanka read in conjunction with provisions in the Grant Agreement No. 0486 – SRI dated 19 December 2016 entered into between the Lanka Electricity Company (Private) Limited and the Asian Development Bank.

In my opinion, the accompanying financial statements give a true and fair view of the financial position of the Project as at 31 December 2020, statement of expenditure and its cash flows for the year then ended in accordance with Sri Lanka Accounting Standards.

1.2 Basis for Opinion

I conducted my audit in accordance with Sri Lanka Auditing Standards (SLAuSs). My responsibilities, under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of my report. I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.



1.3 Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation of financial statements that give a true and fair view in accordance with Sri Lanka Accounting Standards, and for such internal control as management determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Those charged with governance are responsible for overseeing the Project's financial reporting process.

1.4 Auditor's Responsibilities for the Audit of the Financial Statements

My objective is to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Sri Lanka Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with Sri Lanka Auditing Standards, I exercise professional judgment and maintain professional scepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Project's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

I communicate with those charged with governance regarding, among other matters, significant audit findings, including any significant deficiencies in internal control that I identify during my audit.

1.5 Report on Other Requirements of the Donor Agency

As required by the Asian Development Bank, I state the followings:

- (a) funds provided had been utilized for the purposes for which they were provided,
- (b) Statements of Expenditure (SOE) submitted could be fairly relied upon to support the applications for reimbursement in accordance with the requirements specified in the Grant Agreement, and
- (c) financial covenants laid down in the Grant Agreement had been complied with.


W.P.C. Wickramaratne
Auditor General

**LANKA ELECTRICITY COMPANY
(PRIVATE) LIMITED**

**SUPPORTING ELECTRICITY SUPPLY RELIABILITY
IMPROVEMENT PROJECT**

ADB PROJECT – GRANT NUMBER : 0486 – SRI

FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31ST DECEMBER 2020



Lanka Electricity Company (Pub) Ltd - LECO
Supporting Electricity Supply Reliability Improvement Project
ADB Project - Grant Number : 0486-SRI

Statement of Project Expenditure
Year Ended 31 December 2020

	Note	2020	2019
Project Expenditure			
Consultancy Fees	4	-	8,838,778
Other Charges incurred by LECO	5	557,020	46,514
Total Project Expenditure for the period		<u>557,020</u>	<u>8,885,292</u>

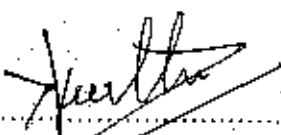
The accounting policies and notes on pages 4 through 13 form an integral part of the financial statements.

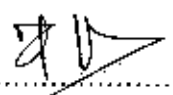
Lanka Electricity Company (Pvt) Ltd - LECO
Supporting Electricity Supply Reliability Improvement Project
ADB Project - Grant Number : 0486-SRI

Statement of Financial Position
As at 31 December 2020

	Note	2020	2019
Assets			
Non- Current Assets			
Work in Progress	6	18,790,171	18,233,151
Total Non current assets		18,790,171	18,233,151
Current Assets			
Advance payment to Contractors	7	29,113,266	-
Total current assets		29,113,266	-
Total assets		47,903,437	18,233,151
Capital & liabilities			
ADB Contribution			
Total capital employed	8	47,299,903	18,186,637
Current liabilities			
Payable to consultants	9	34,669	34,669
Current account with LECO	10	568,865	11,845
Total current liabilities		603,534	46,514
Total capital and liabilities		47,903,437	18,233,151

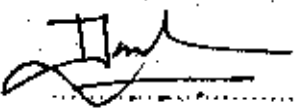
We certify that these financial statements are in compliance with the requirements of the grant agreement signed with Asian Development Bank and the Lanka Electricity Company (Private) Limited

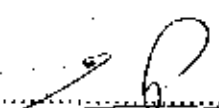

 Project Accountant


 Chief Financial Officer


 General Manager

The Board of Directors is responsible for these Financial Statements. Approved and Signed for and on behalf of the board, by:


 Chairman


 Director

The accounting policies and notes on pages 4 through 13 form an integral part of the financial statements.

April 5, 2021
 Colombo

Lanka Electricity Company (Pvt) Ltd - LECO
Supporting Electricity Supply Reliability Improvement Project
ADB Project - Grant Number : 0486-SRI

Statement of Cash Flows

Year Ended 31 December 2020

2020 **2019**

Cash flow from operating activities

Total Project Expenditure for the period (557,020) (8,885,292)

Adjustment for:

Depreciation of property, plant and equipment - -

Operating profit before working capital changes (557,020) (8,885,292)

(Increase)/decrease in advances and prepayments (29,113,266) -

Increase/(decrease) in trade and other payables 557,020 46,514

Cash generated from operations (29,113,266) (8,838,778)

Income tax paid - -

Net cash generated from operations (29,113,266) (8,838,778)

Cash flow from investing activities

Net acquisition of property, plant and equipment - -

Net cash generated from/ (used in) investing activities - -

Cash flow from financing activities

Funds Received from ADB 29,113,266 8,838,778

Net cash used in financing activities 29,113,266 8,838,778

Net increase/ (decrease) in cash and cash equivalents - -

Cash and cash equivalents at the beginning of the year - -

Cash and cash equivalents at the end of the year - -

The accounting policies and notes on pages 4 through 13 form an integral part of the financial statements.

LANKA ELECTRICITY COMPANY (PRIVATE) LIMITED

SUPPORTING ELECTRICITY SUPPLY RELIABILITY IMPROVEMENT PROJECT

ADB PROJECT – GRANT NUMBER : 0486-SRI

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

1 REPORTING ENTITY

1.1 Domicile and legal form

Lanka Electricity Company (Private) Limited is a limited liability company incorporated and domiciled in Sri Lanka. The registered office is situated at No. 411, E.H. Cooray Building, Galle Road, Colombo 03.

1.2 Project

Supporting Electricity Supply Reliability Improvement Project agreement is signed with LECO and ADB (Asian Development Bank) on 19th December 2016. By a Grant Agreement between GOSL (Government of Sri Lanka) and ADB ("CEF - Clean Energy Fund Grant Agreement"), ADB has agreed to make available a grant to the GOSL from the Clean Energy Fund of the Clean Energy Financing Partnership Facility and administered by ADB in the amount of US\$ 1,800,000 on the terms and conditions set forth in the CEF Grant Agreement, but only on the condition that the proceeds of the grant be made available to LECO and that LECO agrees to undertake certain obligations towards ADB.

1.3 Principal activities and nature of operation

As part of its road map to a smarter grid with distributed generation, LECO will develop a renewable based pilot microgrid at a premises of one of its large scale electricity consumers within its franchised area. Instead of conventional AC microgrid, this will be a hybrid (both AC and DC) microgrid and will become an incubator ADB operational test bed for innovative smart grid movements in Sri Lanka. Owing to its contribution to improvements in efficiency, reliability, resilience and independence over the traditional utility grid, LECO plans to replicate the project in long run, as an extension to traditional distribution network which catalyse the absorption of renewable based distribution generation in to the distribution network.

Further LECO expects to establish a workable business model for microgrid by developing necessary standards, training and operational manuals with a scalable and research supported micro grid platform. After the successful implementation, this microgrid platform will be used as an academic test bench for further studies on microgrid implementation.

1.4 Implementation Agency and Time Schedule

- Lanka Electricity Company (Private) Ltd -LECO is the executing and implementing agency.
- The Project is planned to be completed by 30th November 2021.

1.5 Project Funding

LECO has requested for a grant of US\$ 1.8million from CEF (Clean Energy Fund) under the CEFPF (Clean Energy Financing Partnership Facility) for this project. This is administered by ADB.

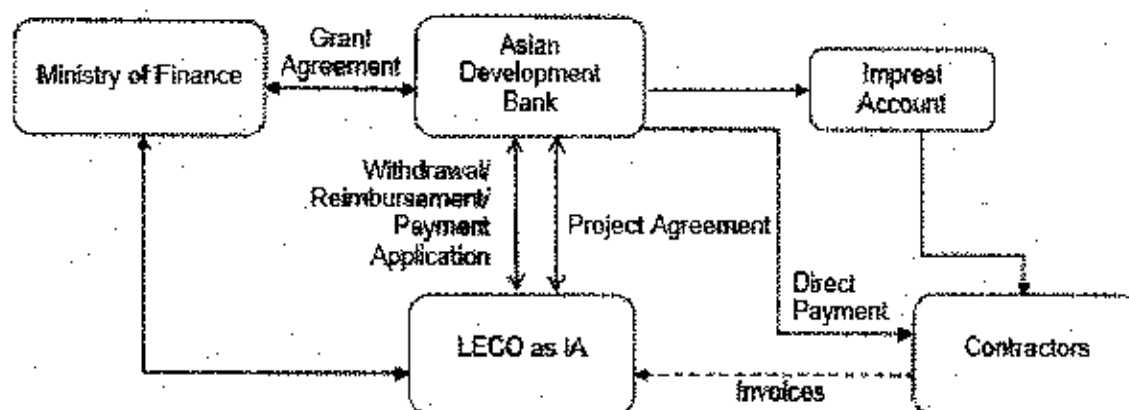
LANKA ELECTRICITY COMPANY (PRIVATE) LIMITED
SUPPORTING ELECTRICITY SUPPLY RELIABILITY IMPROVEMENT PROJECT
ADB PROJECT – GRANT NUMBER : 0486-SRI
NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

1.6 Allocation and withdrawal of grant proceeds

Item	Total amount allocated for ADB financing categories US\$	Percentage and basis for withdrawal from the Grant Account
Works – Turnkey contracts including goods and related works	1,500,000.00	100% of total expenditure claimed excluding local taxes & duties
Consulting services	300,000.00	100% of total expenditure claimed excluding local taxes & duties
Total	1,800,000.00	

1.7 Fund Flow Diagram



IA = implementing agency; LECO = Lanka Electricity Company Limited.
 Source: Asian Development Bank.

1.8 Disbursement arrangements for ADB funds

Separate imprest account is established for each funding source and maintained at the Central Bank of Sri Lanka by LECO. The currency of the imprest accounts is US Dollar. LECO is accountable and responsible for proper use of advances to the imprest account.

Two methods are adopted to disburse/ claim funds from ADB.

- Direct payments through ADB Clients Disbursement Portal (CDP)
- ADB Credit funds to the Imprest Account at the Central Bank of Sri Lanka. Upon request of LECO, LECO withdraw funds from the Imprest Account as and when necessary.

Source : ADB Project Administration Manual

LANKA ELECTRICITY COMPANY (PRIVATE) LIMITED
SUPPORTING ELECTRICITY SUPPLY RELIABILITY IMPROVEMENT PROJECT
ADB PROJECT – GRANT NUMBER : 0486-SRI
NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

2 BASIS OF PREPARATION

2.1 Statement of compliance

Financial Statements of the project have been prepared and presented in accordance with Sri Lanka Accounting Standards (SIFRSs and LKASs) laid down by the Institute of Chartered Accountants of Sri Lanka.

2.2 Responsibility for financial statements

The Board of Directors of LECO is responsible for the preparation and fair presentation of these financial statements in accordance with Sri Lanka Accounting Standards. This responsibility includes designing, implementing and maintaining internal controls relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

2.3 Basis of measurement

The Financial Statements of the project has been prepared on the historical cost basis.

2.4 Functional and presentation currency

The Financial Statements of the project are presented in Sri Lanka Rupees, which is the currency of the primary economic environment in which Lanka Electricity Company (Private) Limited and its projects are operated.

2.5 Materiality and aggregation

In compliance with Sri Lanka Accounting Standard - LKAS 1, (Presentation of Financial Statements), each material class of similar items is presented separately in the Financial Statements. Items of dissimilar nature or functions too are presented separately unless they are immaterial.

Financial assets and financial liabilities are offset and the net amount reported in the Statement of Financial Position only when there is a legally enforceable right to offset the recognized amounts and there is an intention to settle on a net basis, or to realise the assets and settle the liability simultaneously. Income and expenses are not offset in determining unless required or permitted by an Accounting Standard.

LANKA ELECTRICITY COMPANY (PRIVATE) LIMITED
SUPPORTING ELECTRICITY SUPPLY RELIABILITY IMPROVEMENT PROJECT
ADB PROJECT – GRANT NUMBER : 0486-SRI
NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

2.6 Comparative information

Previous period figures and notes have been restated and reclassified wherever necessary to conform to the current year's presentation.

The accounting policies have been consistently applied by the Company and, are consistent with those used in the previous year other than specifically identified in the accounting policies.

2.7 Significant accounting judgments, estimates and assumptions

The preparation of Financial Statements of the project in conformity with Sri Lanka Accounting Standards requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses.

However, uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of the asset or liability affected in future periods.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised and in any future periods affected.

3 SUMMARY SIGNIFICANT ACCOUNTING POLICIES

The significant accounting policies applied by the Project in preparation of the Financial Statements are included below. The accounting policies set out below have been applied consistently to all periods presented in these Financial Statements of the project, unless otherwise indicated.

3.1 Foreign currency transactions and balances

All foreign currency transactions are translated into the Functional Currency, which is Sri Lanka Rupees (LKR), using the exchange rates prevailing at the dates of the transactions were affected.

Monetary assets and liabilities denominated in foreign currencies at the reporting date are translated to Sri Lanka Rupees using the spot foreign exchange rate ruling at that date and all differences arising on non-trading activities are taken to Profit or Loss.

Non-monetary items in a foreign currency that are measured in terms of historical cost are translated using the exchange rates as at the dates of the initial transactions. Foreign exchange differences arising on the settlement or translation of monetary items at rates different from those which were initially recorded are dealt with in Profit or Loss.

3.2 Capital Work in Progress

Cost incurred relating to the project activities are carried forward in capital work in progress until the project is completed and the related assets are available for use.

LANKA ELECTRICITY COMPANY (PRIVATE) LIMITED
SUPPORTING ELECTRICITY SUPPLY RELIABILITY IMPROVEMENT PROJECT
ADB PROJECT – GRANT NUMBER : 0486-SRI
NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

3.3 Receivables

Receivables are recognized at cost less provisions for impairment on specific receivable balances.

3.3.1 Advance Payment

Mobilization advances paid to the contractors are treated as receivables from the contractors.

3.4 Cash and Cash Equivalents

Cash and cash equivalents are defined as cash in hand, demand deposits, readily convertible to known amounts of cash and subject to insignificant risk of changes in value.

3.5 Payables

Account payables are classified as current liabilities if payment is due within one year or less

3.6 Commitments and contingencies

All discernible risks are accounted for in determining the amount of all known liabilities.

Contingent liabilities are possible obligations whose existence will be confirmed only by uncertain future events or present obligations where the transfer of economic benefit is not probable or cannot be reliably measured. Contingent liabilities are not recognised in the Statement of Financial Position but are disclosed unless they are remote.

Lanka Electricity Company (Pvt) Ltd - LECO
Supporting Electricity Supply Reliability Improvement Project
ADB Project - Grant Number : 0486-SRI

Notes to the Financial Statements
Year Ended 31 December 2020

	US\$ 2020	2019	LKR 2020	LKR 2019
For the year ended 31st December Note 4				
Consultancy Fees				
Prof John Fletcher - Capacity Development Specialist	-	20,455.34	-	3,670,509.00
Mr. Miguel Garcia - Team Leader - International Micro grid Consultant	-	13,812.50	-	2,478,517.00
Prof Janaku B. Ekanayake -	-	15,266.04	-	2,689,752.00
Total Consultancy Fees / Capital Work in Progress		49,534		8,838,778

Note 5

Project expenditure - other charges

	2020	2019
Payment of local taxes for contractors by LECO	557,020	-
Printing charges for project proposal	-	25,850
Book binding charges for project proposal	-	12,850
Food & beverage charges for UG route survey with ADB team	-	7,814
	557,020	46,514

Note 6

Work in Progress

	2020	2019
Balance as at 01st January	18,233,151	9,347,859
Add : Amount incurred during the year	557,020	8,885,292
Less : Transfers	-	-
Balance as at 31st December	18,790,171	18,233,151

Note 6.1 - Composition of the work in progress

	2020	2019
Consultancy services	18,186,637	18,186,637
Other miscellaneous expenses - Stationery cost etc	46,514	46,514
Payment of local taxes for contractors by LECO	557,020	-
Balance as at 31st December	18,790,171	18,233,151

Note 7

Advance payment to Contractors

Consortium of DIIYBRID & DIMO

	2020	2019
Balance as at 01st January	-	-
Advance payment made during the year	29,113,266	-
Balance as at 31st December	29,113,266	-

Lanka Electricity Company (Pvt) Ltd - LECO
Supporting Electricity Supply Reliability Improvement Project
ADB Project - Grant Number : 0486-SRI

Notes to the Financial Statements
Year ended 31 December 2020

Note 7.1. Contract Values and Payment Terms

Note 7.1.1. Total Contract values is as follows.

	DHYBRID		DIMO		Total @ Reporting date average spot rate *	
	EUR		EUR	USD	USD	LKR
Plant & Machinery spare parts supplied from Abroad	750,340			276,729.89	1,174,868	219,289,167
Plant & Machinery spare parts - Supplied from Locally					135,514	25,293,726
Design services	49,290			850,000	65,169	12,163,709
Installation & other services	133,170		41,250	9,144,790	263,488	49,180,032
Total Contract Value	912,800		41,250	276,730	1,639,039	305,926,633

7.1.2. Payment Terms for contract as follows.

	DHYBRID		DIMO		Total @ Reporting date average spot rate	
	EUR		EUR	USD	USD	LKR
Advance Payment 10% made through ADB CDP	91,280		4,125	27,673	163,904	30,592,663
LC 90% - Commitment Letter issued by ADB	657,306			249,057	1,057,381	197,360,250
By Cheque/ Cash - Through ADB CDP or through Imprest Account	164,214		37,125	-	417,754	77,973,720
Total Contract Value	912,800		41,250	276,730	1,639,039	305,926,633

* Reporting date average spot rates are as follows , based on the exchange rates published by the Central Bank of Sri Lanka as at 31 December 2020

Currency	Average spot rate
US\$	Rs 186.65
EUR	Rs 229.53
Cross Exchange rate US\$ to EUR	US\$ 1.23

** In relation to contract payments local taxes , Value Added Tax (VAT) will be paid by LECO own funds as and when required.

Lanka Electricity Company (Pvt) Ltd - LECO
Supporting Electricity Supply Reliability Improvement Project
AIDB Project - Grant Number : 0486-SRI

Notes to the Financial Statements
 Year Ended 31 December 2020

7.1.3. Payment Milestones are as follows

Payment Terms	Plant & Machinery spare parts supplied from Abroad		Machinery spare parts supplied from		Design services		Installation & other services			Total @ Reporting date average spot rate *		
	DHYBRID - EUR	DIMO - USD	DIMO - LKR	DHYBRID - EUR	DIMO - LKR	DHYBRID - EUR	DIMO - LKR	DHYBRID - EUR	DIMO - EUR	DIMO - LKR	USD	LKR
Contractor & Currency 10% advance payment	73,034	27,673	2,529,373	4,920	85,000	133.7	4,125	914,379		163,904	30,592,663	
80% upon delivery to the site within 45days after receipt of invoice - pro rata basis	584,272	221,384	20,234,981							1,048,306	195,666,314	
5% upon issue of the Completion Certificate within 45days after receipt of invoice - pro rata basis	36,517	13,836	1,264,686							65,519	12,229,145	
5% upon issue of the Operational Acceptance Certificate within 45days after receipt of invoice - pro rata basis	36,517	13,836	1,264,686							65,519	12,229,145	
60% upon acceptance of design by the Project Manager within 45days of receipt of invoice - pro rata basis				44,361	765,000					58,652	10,947,338	
80% of the measured value of work performed & authorized within 45days after receipt of invoice - monthly pro rata basis						106,536	33,000	7,315,832		210,790	39,344,025	
5% upon issue of the Completion Certificate within 45days after receipt of invoice - monthly pro rata basis						6,659	2,063	457,239		13,174	2,459,002	
5% upon issue of the Operational Acceptance Certificate within 45days after receipt of invoice - monthly pro rata basis						6,659	2,063	457,239		13,174	2,459,002	
Total Contract Value *	730,340	276,730	25,293,726	49,290	850,000	133,170	41,250	9,144,790		1,639,039	305,926,633	
Amount paid as at 31 December 2020												
10% advance payment @ the exchange rate on transaction date	73,034	27,673	2,529,373	4,920	85,000	19,317	4,125	914,479		159,423	29,113,266	
Balance Committed	657,306	249,057	22,764,353	44,361	765,000	119,853	37,125	8,230,311		1,479,616	276,813,367	

* Reporting date average spot rates are as follows, based on the exchange rates published by the Central Bank of Sri Lanka as at 31 December 2020

Average spot rate

Currency

US\$

Rs 186.65

EUR

Rs 229.53

Cross Exchange rate US\$ to EUR

US\$ 1.23

Lanka Electricity Company (Pvt) Ltd -LECO
Supporting Electricity Supply Reliability Improvement Project
ADB Project - Grant Number : 0486-SRI

Notes to the Financial Statements
Year Ended 31 December 2020

Note 08	2020	2019
ADB contribution		
Balance as at 01st January	18,186,637	9,347,859
Payments to the consultant through CPD		8,838,778
Advance payment to Contractors-through CPD	29,113,266	
Balance as at 31st December	47,299,903	18,186,637
Cumulative value in US\$	268,999	109,577

8.1. Fund Received from ADB as follows

W/App. No.	Tran. No.	Applied Currency	Amount applied & paid	Value Date as per ADB Portal	US\$ Equivalent	LKR Equivalent as per books of account
L0001	10298	US\$	37,510.70	19-Mar-18	37,510.70	5,844,709
L0002	10954	US\$	22,532.00	10-Apr-18	22,532.00	3,503,150
L0003	19145	US\$	13,812.50	21-Feb-19	13,812.50	2,478,517
L0004	19148	US\$	20,455.34	21-Feb-19	20,455.34	3,670,509
L0006	22965	US\$	15,266.04	02-Jul-19	15,266.04	2,689,752
L0007	41570	LKR	3,528,851.59	28-Oct-20	19,146.28	3,528,852
L0008	41582	EUR	91,280.00	29-Oct-20	107,801.69	19,652,191
L0009	41654	US\$	27,672.99	03-Nov-20	27,672.99	5,042,295
L0010	41828	EUR	4,125.00	05-Nov-20	4,801.91	889,928
TOTAL					268,999.45	47,299,903

Note 9	2020	2019
Payable to consultants		
Balance as at 01st January	34,669	(1,538,779)
Amount settle by by the consultants		1,573,449
Balance as at 31st December	34,669	34,669.8

Note 10	2020	2019
Current account with LECO		
Balance as at 01st January	11,845	1,538,779
Printing charges for project proposal		25,850
Book binding charges for project proposal		12,850
Food & beverage charges for UG route survey with ADB team		7,814
VAT Payments	557,020	
Settlements made by the consultants		(1,573,449)
Balance as at 31st December	568,865	11,845

Lanka Electricity Company (Pvt) Ltd - LECO
Supporting Electricity Supply Reliability Improvement Project
ADB Project - Grant Number : 0486-SRI

Notes to the Financial Statements
Year Ended 31 December 2020

Note 11

Imprest Account with Central Bank of Sri Lanka

Reference to the Note 1.7 - Fund Flow Diagram and Note 1.8 Disbursement arrangements for ADB funds, Imprest Account has been opened with Central Bank. Details are as follows

Account Name	Supporting Electricity Supply Reliability Improvement (Externally Financed) ADB Grant No. 0486 SRI
Account Number	74155 SL 197
Beneficiary Bank	Central Bank of Sri Lanka
Corresponding Bank	Standard Chartered Bank New York, USA Swift Code : SCBLUS33 Acc. No. 3582023260001

No any transactions made with this account during the year

Note 8

Allocation and withdrawal of grant proceeds

	Works US\$	Consultancy Services US\$	Total US\$
ADB grant value	1,500,000	300,000	1,800,000
Cumulative incurred balance beginning of the year		109,577	109,577
Amount incurred during the year	159,423		159,423
Cumulative incurred balance end of the year	159,423	109,577	268,999
Remaining ADB granted of the year	1,340,577	190,423	1,531,001

---End of the report---