

Environmental and Social Monitoring Report

Semi-Annual Report: July-December 2020
July 2021

Vanuatu: Energy Access Project

Prepared by Vanuatu Project Management Unit for the Vanuatu Government and the Asian Development Bank.

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ABBREVIATIONS

ADB	Asian Development Bank
AP	Affected Persons
BHP	Brenwe Hydropower Plant
CAC	Community Advisory Committee
CCP	Communications and consultation plan (of the project)
CEMP	Construction Environmental Management Plan (of the contractor)
CLTA	Customary Land Tribunal Act No. 7 (2001)
COTA	Custom Owners Trust Account
DEPC	Department of Environmental Protection and Conservation
DOE	Department of Energy
DOL	Department of Lands
DSC	Design and Supervision Consultant (Stantec)
ESS	Environment and Social Safeguards
IEE	Initial Environmental Examination
GOV	Government of Vanuatu
LARP	Land Acquisition and Resettlement Plan
MIPU	Ministry of Infrastructure and Utilities
MFEM	Ministry of Finance and Economic Management.
MLNR	Ministry of Land and Natural Resources
MOA	Memorandum of Agreement
RP	Resettlement Plan
RF	Resettlement Framework
SPS	Safeguard Policy Statement 2009 (of the ADB)
USD	United States Dollars
VEAP	Vanuatu Energy Access Project
VPMU	Vanuatu Project Management Unit

1 INTRODUCTION

1.1 Background and Purpose of the Report

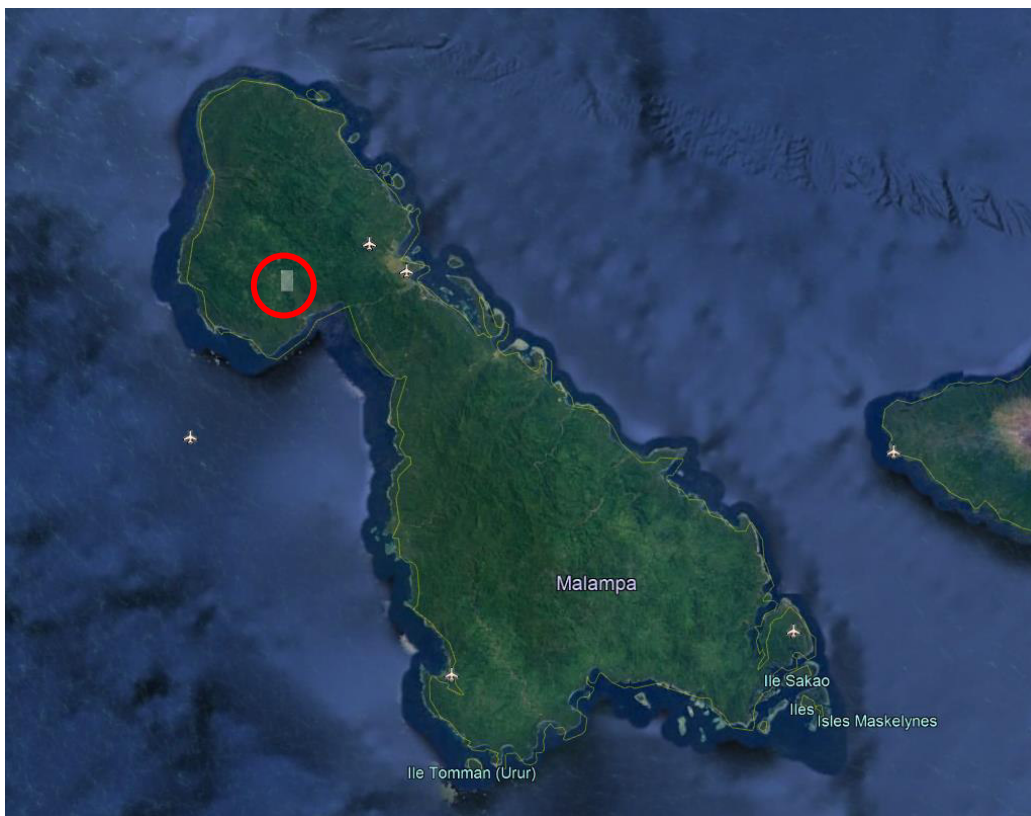
1. The Vanuatu Energy Access Project (VEAP) under the Asian Development Bank (ADB) Loan: 3572-VAN was approved by the ADB and Government of Vanuatu (GOV) in October 2017. The project is being delivered by the Vanuatu Project Management Unit (VPMU) supported by Stantec New Zealand (Stantec) which was appointed in July 2018 to the role of design and supervision consultants (DSC).
2. The present report is the fifth semi-annual environmental and social safeguards monitoring report (SMR) prepared for the VEAP. It complies with the ADB's Project Administration Manual (PAM), Safeguard Policy Statement 2009 (SPS) and Access to Information Policy 2018 and the GOV requirements for projects, with regards to implementation, monitoring and information disclosure.
3. This report has been prepared by VPMU on behalf of the GOV to document progress of the social and environmental safeguard requirements to be undertaken during implementation of the project. Over the reporting period the project was in its pre-construction phase.
4. Implementation progress during the reporting period has been significantly affected by the Novel Coronavirus (COVID 19) pandemic. The impact of the pandemic on the project is explained in section 3.1.2.

1.2 Description of the Project

5. The VEAP comprises three infrastructure components:
 - Brenwe hydropower plant (BHP) construction, commissioning and transmission Line – the BHP is envisaged to provide in excess of 90% of the total generated energy for the Malekula grid through to 2040.
 - Transmission line and distribution grid extensions in north-west Malekula. The transmission line will connect BHP to the existing Lakatoro distribution grid on Malekula.
 - Distribution grid extensions from Luganville to Port Olry on Espiritu Santo.
6. **Brenwe hydropower plant** the 400kW, run-of-river BHP currently consists of the following elements:
 - Intake weir structure.
 - Headrace canal.
 - Forebay/surge structure
 - Penstock.
 - Turbine powerhouse, switchgear and transformer.

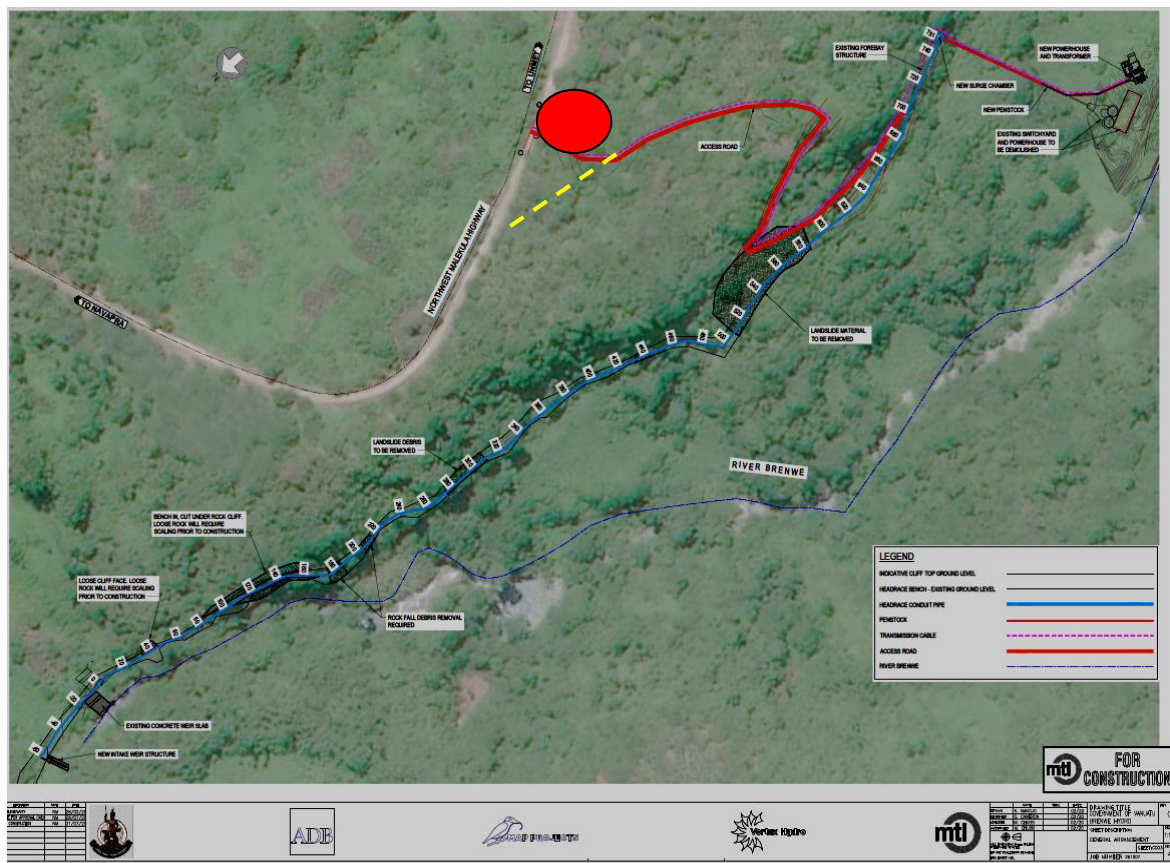
- Tailrace.
 - Access roads (from the public highway to project site).
7. **Other components** Linking the BHP to the existing power generation at Lakatoro and the east coast distribution grid will consist of the following elements:
- Transmission line (20 kilovolts to Lakatoro)
8. BHP is located on the River Brenwe in north-west Malekula (Figure 1.1).

Figure 1.1: Location of Brenwe HP site



9. The infrastructure was partially constructed in the 1990's by China Chang Jiang Energy Corporation, however construction was never completed. The location of the new BHP shall be at the same location as the earlier abandoned one with its access road confirmed to be cleared along the west bank of the River Brenwe. The current envisaged construction layout for the project site is shown in Figure 1.2.

Figure 1.2 - Construction layout plan.



Note: Red circle indicates a taboo area and so the access road has been diverted and now to be along the yellow dotted line (refer to paragraph 42).

1.3 Project Safeguard Requirements

10. The project safeguard requirements comply with both the GOV country safeguard system (CSS) and the SPS. The key documents of the CSS relevant to environmental aspects of the project include the need for an environment permit from the Department of Environmental Protection and Conservation (DEPC) and a Water Works Permit from the Department of Water Resources (DOWR). The project must also comply with a range of statutory requirements pertaining to land acquisition, materials sourcing, and water discharge. A list of the key legislation related to the country safeguard system is provided in Appendix A.
11. ADB's requirements include compliance with the approved updated Initial Environmental Examination (IEE) and associated Environmental Management Plan (Feb 2019) included in the projects contract documents and the approved project Land Acquisition Resettlement Plan.

- 12.VPMU and Department of Energy (DOE) are responsible on behalf of the GOV to ensure that all the requirements of the CSS and SPS as specified in the 3572-VAN Loan Agreement are properly implemented throughout the project.
- 13.In respect to the Loan Agreement, the PAM outlines under Safeguards Monitoring and Reporting that "The VPMU will prepare quarterly monitoring reports and SMR which will provide information necessary to update ADB's project performance reporting system", including
- Project Performance Monitoring - The quarterly monitoring reports will include environmental and social safeguard monitoring reports.
 - Land Acquisition/Resettlement - Semi-annual monitoring reports will be submitted to ADB which includes reporting on progress of activities in the implementation of the Resettlement Plan (RP) with particular focus on public consultations, land acquisition, payment of compensation, and level of satisfaction among affected persons.; and
 - Environment –
 - i. Before commencing civil works, the contractor will prepare a site specific EMP (SEMP) which will establish how the contractor will comply with the EMP safeguard requirements. Monitoring of the Contractor's works will be undertaken by the resident engineer with assistance of the PMU's safeguards officer and supported by the DSC. Monitoring will also be carried out independently by the DEPC, as well as ADB review missions.
 - ii. SMR will be submitted to ADB which will cover a summary of the Contractor's monthly reports, details of monitoring data collected, and analysis of monitoring results, recommended mitigation measures, environmental training conducted, and environmental regulatory violations.

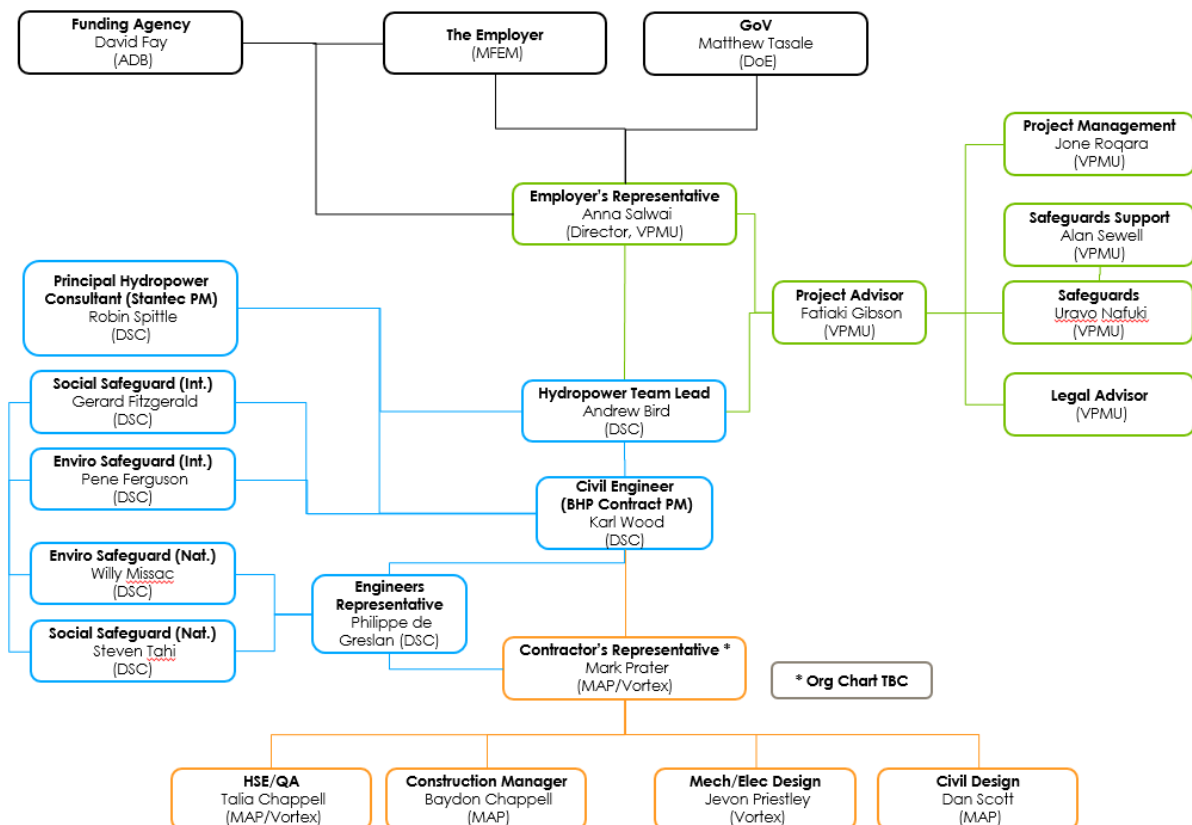
2 IMPLEMENTATION ARRANGEMENTS

- 14.On behalf of the GOV, VPMU is managing implementation of the VEAP for the DOE. VPMU staffing for VEAP includes:
- International Project Manager (IPM - consultant),
 - National Project Manager (NPM),
 - Environmental and Social Mitigation Officer (ESMO)
 - International Environment Specialist (IES – Consultant)
- 15.The VPMU project team are supported by the DSC which comprises the following:

- Project Manager
- Resident Engineer
- International Environment Specialist
- National Environment Specialist
- International Social Safeguards Specialist
- National Social Safeguards Specialist

16. The project management organization arrangements are illustrated in Figure 2.1.

Figure 2.1: VEAP Organisation Chart



17. The role of VPMU's ESMO with assistance from the IES and support of the DSC's safeguards team, is to ensure that all the safeguards requirements of the VEAP are implemented effectively as set out in the environmental permit (and conditions), approved updated IEE (and EMP), PAM and construction contract documents.

18. ADB has a project team overseeing the project which includes the Extended Mission Vanuatu office and staff from HQ and Pacific Sub-regional Office in Fiji.

3 ACTIVITIES AND STATUS OF SAFEGUARD COMPLIANCE

3.1 VEAP Progress Update

19. This progress report for reporting period is to be read in conjunction with the SMR for July to December 2018, January to June 2019, July to December 2019 and January to June 2020.

3.1.1 Contract Award

20. The construction contract for the BHP was awarded to MAP/Vortex Consortium in January 2020 – the contract became effective on 22 February 2020. The contract completion date is February 2022.

21. The transmission and distribution grids for Malekula and Espiritu Santo are undergoing procurement. The Malekula transmission line must be completed prior to the BHP commissioning.

3.1.2 Covid 19 Constraints

22. The global outbreak of COVID-19 in 2019-20 saw the introduction of strict border controls and quarantine arrangements in Vanuatu. Since March neither the DSC nor the newly appointed New Zealand-based contractor (MAP/Vortex) have not been able to travel to Vanuatu. Pre-construction activities have largely been carried out remotely and online, aided by the DSC national team and VPMU where appropriate. Domestic travel in Vanuatu was stopped. COVID-19 introduced new and unforeseen health and safety risks for contractors and the local populations, and these risks are being identified and response measures incorporated into the contractor's CEMP and DOE's operations plans.

23. The contractor, MAP/Vortex, has not noted any material delay to date or made a Force Majeure claim (activities mainly design/planning still ongoing), however the forecasted site mobilization of April 2020, was postponed to November 2020 and now delayed until early 2021.

24. The contractor has not shown a delay to the completion date at present; however, this will be reviewed when a mobilization date is confirmed.

3.1.3 Tropical Cyclone Harold

25. On April 5 Tropical Cyclone Harold struck northern Malekula, Espiritu Santo, and Pentecost. Travel was initially very restricted. Whilst damage in the southern part of Espiritu Santo was reported to be widespread, the VPMU carried out an assessment of the project district, reporting that there was only

localized damage to villages and there was no damage to the project site and associated infrastructure.

3.2 ENVIRONMENTAL AND SOCIAL SAFEGUARDS

3.2.1 General Progress This Period

26. In the pre-construction phase during this reporting period (July - December 2020), safeguards activities have focused on a) continuing consultations with various stakeholders regarding the planning for the construction, b) the implementation of safeguards procedures such as the GRM, c) initiating consultation with communities adjacent to the transmission route to Lakatoro, and d) reviewing the contractor's planning operations draft documentation (CEMP etc.) with respect to safeguards and local regulatory requirements. Details are provided in Section 3.3.2.
27. The implementation arrangements for the LARP continued to be refined, with VPMU and DSC support personnel undertaking further consultations with local landowners, land users, and stakeholders regarding a) access to the project sites; b) grievance redress mechanisms, and c) benefits sharing arrangements. Land acquisition activities and compensation for the BHP have been completed, with a completion report submitted to ADB in 4th quarter 2020.s. The LARP has been disclosed locally and published on the ADB website.

3.2.2 Environmental Safeguards

28. The following documents the environmental safeguard progress and activities undertaken by the VPMU, supported by the DSC, over the reporting period July to December 2020 (6 months):

Brenwe hydro-power plant Update

29. **Permits:** An environment permit was issued to VPMU for BHP on 8 Nov 2019 (Permit No. ENV/304/ER/119/2019). The validity of the permit is contingent upon works having substantially commenced or an extension requested by VPMU by 8 November 2020. The permit has now lapsed and VPMU will apply for a new permit in Q1 2021. The permit will be granted by DEPC prior to any works commencing.
30. A Water Works Permit (VAWP 005/2019) was issued on 21 November 2019 for the construction contractor for works in water associated with BHP. The validity of the permit is for one year only and to lapse by 8 November 2020. The permit has now lapsed and VPMU will need apply for a new permit in Q1 2021. The permit will need to be granted by the Department of Water Resources prior to works commencing.

31. **Aquatic ecological studies:** During the previous six months, the DSC obtained a quote for the aquatic ecological studies to increase the knowledge on the potential impacts of environmental flow and low flow conditions. Wildlands consultant was the successful bidder. During this reporting period, Wildlands has revised their bid due to the travel restrictions. They are currently identifying locally-based consultants who may be able to assist with field work. Discussions between the DSC and Wildlands are ongoing, and the DSC expects a final proposal and contract signing in Q1 2021.
32. At the same time, the DSC is working to identify and validate an appropriate environmental flow, which may impact on the operational regime in the future. The original proposed environmental flow of 10% of mean flow was based on a 'rule of thumb' which is not an appropriate method of determining appropriate environmental flow of karst river systems where baseflow is substantially fed from springs and groundwater. Rather, it should be based on an understanding of the natural baseflow and interactions with groundwater during periods of low or no rain, and the natural seasonal variations in flows and need for pulses or flushes to emulate the natural flow patterns of the river as well as seasonal ecosystem and biodiversity requirements. This river system has a large amount of base flow, and the low flow does not vary much from the average flow. This will be concluded in a further update of the IEE and will be integrated into the operations aspects of the project EMP (along with monitoring requirements).

CEMP Development

33. The contractor's third draft of the CEMP has been reviewed by the DSC team and comments issued. The International Environmental Safeguards Specialist spent two days with the MAP team to discuss the gaps and the expectations for the format and content of the CEMP. The meeting provided the DSC team with further confidence of the systems and procedures that MAP has to:
- induct and train staff,
 - manage quality and safety on each task,
 - track capacity and capacity building needs of staff (including locals with no formal education or training) for environmental, health, safety (EHS) and quality and,
 - have in-house training processes using Standard Operating Procedures and the skills and experience of senior team members.

34. The Contractor MAPS/Vortex use a web-based 'i-auditor' program for daily audits of site activity, including EHS activities and outcomes, and are currently preparing for ISO9001 accreditation, which is helping to improve their systems and procedures. The International Environmental Safeguards Specialist has asked for this systematic and electronic tracking of progress and staff capability to be clearly articulated in the CEMP as reassurance of the early identification and management of risks.
35. MAPS/Vortex will update the CEMP with the feedback from the DSC team and present an updated version of the CEMP for ADB review and clearance in January 2021.

Transmission Update

36. The IEE is in place as per bid documents VEAP 02/2019.
37. As discussed elsewhere in this report, procurement process for the transmission and distribution components is ongoing. Update to the IEE (based on the additional aquatic ecological survey, natural and critical habitat assessment, e-flow assessment contractor's design alignment and CEMP will be undertaken during the design phase.

3.2.3 Social Safeguards

Brenwe Hydro-plant Update

38. **Key Activities Completed or in Progress:** The following documents the safeguarding works undertaken by the VPMU, supported by DSC specialists over the reporting period July to December 2020 (6 months):
39. The LARP continues as a "living document" with the contractors developing their operational plans in compliance with the LARP.
40. The following implementation schedule was drawn from the LARP.

Table 3.1: LARP implementation schedule

N o	Activities	Progress / date completed
1	Confirmation of land requirement and consultation/information disclosure with landowners/APs	Completed
2	Land survey and valuation	Completed
3	Confirmation of landowners by the Customary Lands Management Office (CLMO)	Completed Appeal with Supreme Court for Tervaut land complete.

N o	Activities	Progress / date completed
4	Submission to Department of Lands (DOL) of land survey report and to prepare for formal negotiation with landowners/APs and budget allocation for land acquisition	Land Survey Report submitted Valuation reported to APs
5	Negotiation with landowners/APs: consultation with affected landowners to negotiate for land acquisition/purchase.	MOA with each land claimant to proceed with project until ownership was determined (December 2017). MOA for access roads signed with landowners (February 2019).
6	Agreement on land acquisition/purchase and approval by the government on allocation and release of fund for land compensation payment	Valuation done. Funds paid to customary land owners' trust account (COTA), and to be released once a competent court declares customary landowners.
7	VPMU in coordination with DOE and DOL updates the LARP including agreements on compensation rates with landowners and discloses updated LARP to APs.	Last updated and cleared by ADB in June 2019. Further update if necessary, following Contractors CEMP. The update will be issued to ADB for clearance.
8	VPMU submits the updated LARP to ADB for approval and posting on ADB website	Not completed. Awaiting contractor's approved CEMP and Planning for transmission route will include a separate assessment & resettlement plan.
9	Execution of land acquisition and payment of compensation	Compensation transferred to the Customary Owners Trust Account (COTA) and landowners advised. No payments yet to land owners/claimants. Funds to be released once a competent court declares custom landowners.
10	VPMU submits to ADB a land acquisition and compensation completion report	Land Acquisition Completion Report (for

N o	Activities	Progress / date completed
		the BHP only) submitted to ADB.
1 1	VPMU submits safeguard monitoring report	These semi-annual reports, ongoing.

- 41.A review of the GRM, GAP and the implementation and monitoring requirements was undertaken by VPMU and DSC, with updated approaches defined. A community-based GRM has been set up, with the lead body (the Community Advisory Committee (CAC) established. The CAC has met twice this reporting period, on 21 August 2020 and 26 October 2020. The minutes are enclosed in Appendix I.
- 42.**Land Acquisition Progress:** The VPMU and the Ministry of lands continue to liaise directly with the recognized landowners for the project site and the land over which the site access roads will be constructed. The latter is not part of the 30Ha land purchase for the project. Memoranda of understanding are in place to provide for access roads. Consultations regarding compensation for loss or damage to crops have taken place, and valuations carried out by officers from the Departments of Agriculture and Forestry have been conducted and partial compensation for lost crops completed. During the valuation exercise, Tabu areas adjacent to the site and access roads were identified and therefore have been excluded in the Contractor's design alignments. Figure 1.2 indicates the access road re-alignment due to discovery of the tabu area.
- 43.**Status of Agreements and Arrangements under the LARP:** The LARP continues as a "living document". The LARP was included in the Contract Documents for BHP (Article 1.1m2) and taken account of in the CEMP.
- 44.**Land Acquisition Completion Report:** A Land acquisition completion report was submitted by VPMU to ADB in Q4 2020. It forms a record of the land acquisition and compensation process that has been followed for the BHP and non-acquired site access ways. It does not cover the proposed power transmission route.
- 45.Compensation money was paid to COTA in February 2020 for the land valued for the 30Ha project site.
- 46.LARP to be updated for the BHP following submission and clearance of the contractor's CEMP. Exact timing of this will depend on the completion of the designs and approval of the CEMP.

Transmission and Distribution

47. The LARP is in place as per bid documents VEAP 02/2019, including both BHP and transmission lines.
48. Discussions between ADB, VPMU and DSC on 18/07/20 on best process for safeguarding of APs and Landowners would indicate that a separate LARP for the transmission line be prepared once a proposed route, and therefore potentially affected persons, is known.
49. Safeguards activities relating to the transmission and distribution alignment for Lot1 Malekula are planned for Q1 2021. These will include targeted consultations with communities along proposed alignment, identification of potential AP, and initial assessment of potential vegetation and livelihoods assets removals. A valuation of any affected assets will be done once the details of the route are agreed with the stakeholders.
50. However, it is not expected that the transmission and distribution lines will require land acquisition as the route is being designed to lie within the road reserves (15m both sides of the road). Consultations with adjacent land owners on the transmission line routing will inform the detailed planning of infrastructure placement. Note that upgrading of the North West Malekula road by the GOV with People's Republic of China aid is occurring in Q1 2021.

3.2.4 Status and Progress of Safeguard Covenants

51. VPMU has satisfied, or is in process of satisfying, all nine of the safeguards-related covenants and ongoing compliance is being monitored accordingly. The status of the activities is noted in Appendix G.

3.2.5 Grievances and Complaints

52. A GRM has been established for the project overall, as required by the PAM, LARP and IEE. This will function during the pre-construction and construction phases, and is included in the Terms of Reference and training for the Community Advisory Committee (CAC) as below.
53. VPMU has established the CAC under the Brenwe Steering Committee. The CAC supporting the project by overseeing consultations, providing a forum for advice for affected persons, and implementing the GRM. Recruitment and initial training for CAC member took place in Q4.
54. No grievances were reported during the period.

55.A synopsis of the GRM and progress to resolve the issues is available in Appendix E.

3.2.6 Community Liaison and Consultations

56.The projects communication and consultation plan (CPP) has eleven (11) activities to be undertaken over the project planning and implementation phase. The details and status of these activities are presented in Appendix D.

57. In the second half of 2020, the VPMU, supported by the DSC and community leaders, undertook additional affected persons' survey and consultations in North West Malekula. This was in advance of the Contractor's expected mobilization, and covered the project's development, employment opportunities, the functions and makeup of the CAC, and the grievance procedures. Minutes are appended in Appendix I.

Summary of consultations with stakeholders in 2020

58.In the six month reporting period the VPMU has led a number of consultations in Malekula.

Table 3.2: Summary of consultation in reporting period

Date	Location and purpose	Participants/attendees
18 th to 20 th August 2020	Community awareness of key villages: Lambumbu, Tenmel (Kona Point), Unmet, Wiaru and Tautu.	VPMU, DSC, Malampa liaison officer
20 th August 2020	Visit to Malampa Province Headquarters. Project update and discussion on population benefits.	Malampa President &SG, VPMU, DSC, Malampa liaison officer
19 th August 2020	Crop Valuations with Agriculture Department and Forestry Department: identifying crop and trees, and land users on access roads for BHP.	Agriculture Dept, DSC, various land users
21 st August 2020	CAC kick-off and training workshop with CAC members.	VPMU, DSC, Malampa liaison officer, CAC village representatives
26 th October 2020	CAC meeting: discussion with CAC members: update on the project, discussion on sitting allowances, review of CAC activities and GRM.	VPMU, DSC, Malampa liaison officer, CAC village representatives

3.2.7 Summary of consultation plans with stakeholders over the next year

59.VPMU supported by the DSC, is developing the following documents, to define the processes, implementation and monitoring requirements for safeguards:

- Brenwe CAC establishment, training, and consultations, including promulgation of the GRM more widely in the local communities.
- Further community consultation and opportunities briefings, to be organized by VPMU and supported by the DSC team, scheduled for Q1 2021, to develop the skills of the Community Advisory Committee members in Q1 and Q2, 2021.
- The VPMU with the DSC and government officers will carry out survey of the alignment of transmission route, and identify impacted assets (e.g. trees) and their owners.
- Construction contractor, together with VPMU and CAC, to carry out consultations with households and communities adjacent to the proposed transmission route, to identify sensitivities, constraints, and preferences in the placement of transmission infrastructure.

3.3 Capacity Building

60. The formal capacity building activities as described in the PAM (Appendix 1A) are expected to commence final quarter of the construction (forecast Q3 2021). A synopsis of the activities and progress is available in Appendix F.

61. In the past six months informal capacity building activities have included support from the local DSC team (Philippe de Greslan and Steven Tahi) and the Malampa Provincial office (Lapi Kalmat) to the VPMU ESMO to develop and begin implementing a detailed plan for ongoing community liaison, grievance redress, and local employment.

62. Initial capacity building was carried out in the reporting period with members of the Community Liaison Committee with respect to project consultations and GRM.

4 ENVISAGED PROGRESS OVER THE NEXT REPORTING PERIOD

63. VPMU and the DSC team foresee the following key activities over the next reporting period up to June 2021:

- Contractor to issue final draft versions of project documentation (CEMP/H&S plan/Method statements/social plans) based on comments by DSC and VPMU. If satisfactory, these final drafts will be submitted to ADB for comment and clearance.
- Contractor to complete detailed design, procurement and mobilization planning for March 2021 and update IEE and CEMP accordingly.

- DSC to update IEE based on Contractor's detail design, project planning and CEMP.
- Aquatic ecosystem studies to begin in Q2 2021.
- Continued implementation and monitoring of safeguard activities in compliance with the PAM, IEE, LARP and EP. Following no objection for contractor to mobilize and commence activities on site (including any clearance activities), carry out inspections of compliance with the approved CEMP as the Contractor mobilizes to site.
- Continued implementation and monitoring of safeguarding activities such as GRM, GAP, and LARP.
- Preparation and submission of the Land Acquisition and Compensation Completion Report for completed actions.
- Initial scoping of safeguards for the Brenwe to Lakatoro transmission route and distribution lines, including initial face to face contacts with householders to disseminate information, to assess attitudes to the future transmission line construction and to gather information on the likely uptake of the available power.

5 APPENDICES

A. APPENDIX A

I. Statutory Requirements Applicable to the Project

National requirements:

- Land Acquisition Act of 1992 and 2000 which establishes procedures to acquire land for public purposes or easements, including compensation for acquiring land;
- The Land Acquisition (forms) Regulations No 32 of 1994;
- Land Reform Act 35 (1980 and updated 1981, 1983, 1985, 1992, 2000 & 2013);
- Customary Land Management Act No 33 of 2013;
- Valuation of Land Act N° 22 (2002);
- Land Surveyors Act N° 11 (1984);
- Land Leases Act (1983) and Amendment (2014);
- Environmental Protection and Conservation Act 2002 (CAP 283 the Environment Act);
- Environmental Impact Assessment Regulations Order no. of 2011;
- Water Resource Management Act;
- Vanuatu Electricity Supply Act 2006;
- Health and Safety at Work Act; Volume 47 (CAP 195);
- Preservation of Sites and Artefacts; Volume 39 (CAP 39);
- Custom Land Management (Amendment) Act No. 12 of 2014;
- Mines and Minerals Act 1986 (all quarried material must be from approved quarries only);
- Mines and Minerals Act, Quarry Permit Regulation. Order No. 8 of 2005;
- Public Road Act 2013;
- Employment (Amended) Act 2010; and
- Road Traffic (Control) Act.

International obligations:

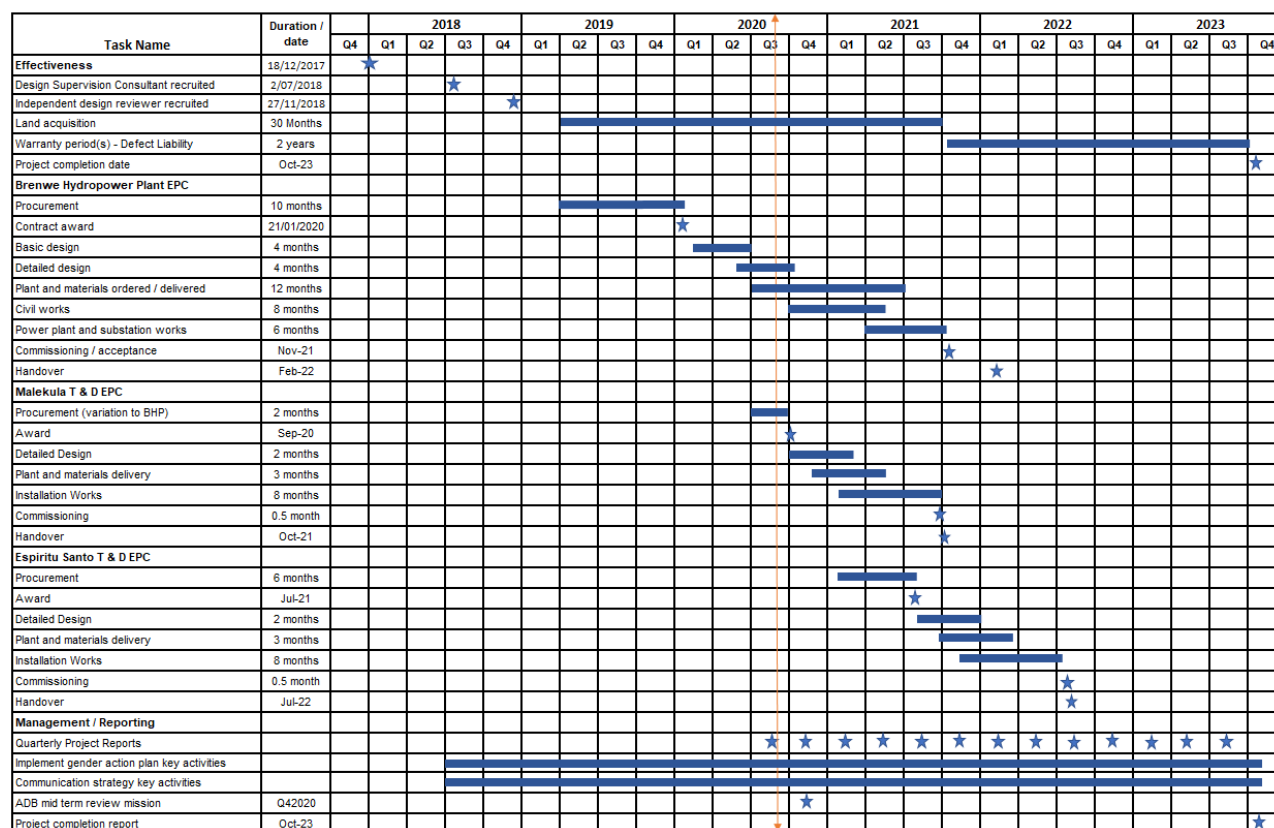
Vanuatu is a signatory to several international agreements. Listed below are some of the more applicable agreements to the project activities:

- The Convention on Biological Diversity (CBD); 1992;
- The United Nations Framework Convention on Climate Change (UNCCD); 1992;
- Agreement Establishing the South Pacific Regional Environment Programme (SPREP); 2005;
- Convention on the Elimination of all Forms of Discrimination against Women.

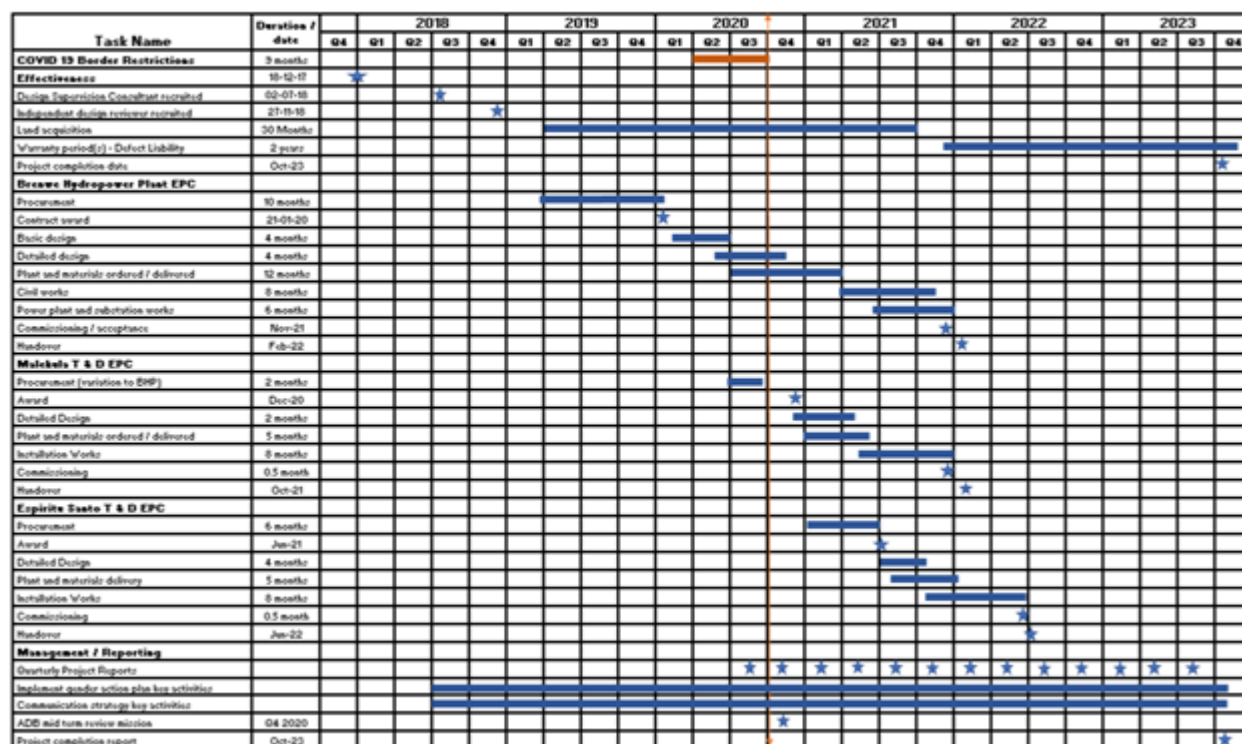
B. APPENDIX B

I. VEAP Implementation Schedule

Overall Project Implementation Plan (v. August 2020)



Overall Project Implementation Plan (v. November 2020)



Notes: Wet season: November through April

Assumptions:

- Covid 19 border restrictions allow for Brenwe Hydropower Plant EPC to commence in March 2021.
- Contract Period for BHP EPC is based on latest Contractor programme duration.
- No risk allowance for Covid-19 delays to mobilisation or procurement.
- Contract award for Malekula T&D EPC occurs in December 2020.
- Contract award for Espiritu Santo T&D EPC occurs in July 2021 (TBC on bid process/additional finance).
- Contract periods for T&D EPC contracts are circa 1 year, line items for activities are indicative.
- Espiritu Santo T & D EPC can be completed concurrently with Malekula T&D EPC.
- Land acquisition duration is linked to T&D EPC procurement and design activities to confirm alignments.

C. APPENDIX C

I. Health and Safety Statistics

Summary

The table below gives a summary of the health and safety statistics for the quarter

Table 5-1 Health and Safety Reporting

Number of near misses reported (this quarter)	No.	Incidents
Number of incidents/injuries reported (this quarter)	0	.
Number of Incidents/ issues closed out (Total)	0	
Toolbox talks / briefings given:	0	

Near-misses:

No near misses reported.

Incidents:

No incident reported.

Toolbox Talks/Briefings:

General safety protocols followed on Covid-19 by DSC and Contractor.

Covid-19 operational risk assessment request from VPMU (via ADB) underway by DSC and Contractor.

Audits:

No health & safety, social or environmental safeguarding audits have been undertaken this quarter. These are planned to commence once MAP/Vortex have mobilised to site and will be conducted on a daily supervision basis and formally on a 3-monthly return period (TBC with VPMU).

D. APPENDIX D

I. Community Consultation and Participation Plan below:

Activity	Target Stakeholders	Method	Objectives	Responsible Unit/Persons	Budget Source	Progress this Quarter / Completion
Project Orientation	Government officials, officers, and VPMU staff (Port Vila)	Meeting with powerpoint	<p>Introduce the Project</p> <p>Demonstrate the link between watershed protection and improved water resource supply for hydro and reliability of power supply</p> <p>Discuss roles and accountabilities of various government units</p> <p>Discuss issues related to use of land acquisition, temporary resettlement, and environmental clearances and permits</p> <p>Mitigate potential problems</p> <p>Discuss gender issues and concerns and how to optimize women participation</p> <p>Gather recommendations</p>	DoE and Project Consultants, Port Vila	VPMU	Completed (2018)
Project Orientation	Provincial Govt, UNELCO, Brenwe Steering Committee (Malekula)	Meeting	<p>Project description and scope</p> <p>Key responsibilities</p> <p>Timeframe</p> <p>Current demand load and forecasts</p>	DoE, VPMU		Completed (2018)
Public Information Session	Communities in/near the project area; service	Public forum (nakamal and Lakatoro)	Introduce the Project, highlighting its importance and benefits to the community	DoE, VPMU, CAC	VPMU	Completed (2019)

	users	market) Energy Forum	Demonstrate the link between watershed protection and project continuity Gather concerns and views related to electricity Gather recommendations			
Targeted consultation	Affected Persons: Landowners , local officials (nakamal, Lakatoro)	Nakamal Meeting	Discuss potential Project impacts based on detailed engineering designs (temporary and permanent) Solicit the views of affected persons on avoidance/mitigation strategies Agree on mitigating measures Agree on impacts that may require compensation or assistance	VPMU, CAC	VPMU	Completed (2019). Ongoing communicatio ns. With community leaders. CAC meetings from mid-2020 through preconstructio n and construction.
Formal notification and negotiation on land (hydro site)	Landowners and land claimant, CLMO, DoL rep. Dept Agriculture	Letters Poster notification (DoL) Meetings Site visits	Discuss project footprint and potential impacts to custom lands Correctly identify landowners Agree on compensation measures and processes.	DoE, DoL, CLMO VPMU	MoCC	Completed (2018). Ongoing liaison with landowners and land users.
Formal notification (transmissio n line)	Landowners , land claimants, resource owners, Dept Agriculture	Letter Meetings Site visit	Discuss transmission line footprint and potential impacts to trees, crops. Discuss safety implications. Correctly identify resource owners. Agree on compensation	DoE, VPMU, Dept Agriculture . CACs	MoCC	Ongoing - awaiting alignment decision to start discussion. Compensation measures as per Dept. Agriculture valuation.

measures						
Document disclosure (LARP/IEE/EMP and updates)	Communities in/near the project area Affected persons and households	Report Summary in Bislama Updated Reports available in Lakatoro MPG Office and ADB website. Brief meeting (as needed basis)	Disclose details of the LARP and EMP (and updates) particularly with regards to various mitigating measures. Include GAP and CCPP. Disclose contractors CEMP	VPMU, MPG, ADB	VPMU, Civil work contract or	Completed 2019. Further update following Updated RP and Contractors CEMP in 3 rd quarter 2020.
Implementation of LARP and CEMPs	Communities in/near the project area Affected persons and households	Letters Compensation payment agreements /receipts Meetings Site visits	Information and agreements about payment of compensations as detailed in the updated RPs. Provision of support or assistances. Implementation of mitigation measures, as specified in the safeguard plans.	VPMU and civil works contractor	VPMU and civil works contract or	Before commencement of any civil works, or as needed
Gender activities	Council of Women representatives, Community Advisory Committees (CAC)	Gender training	Awareness of gender concerns/issues and opportunities Gender action plan implementation Skills development for women groups	VPMU, MPG, with advice from NGO	VPMU	GAP activities ongoing. BHP Pre-construction community awareness and consultation in mid 2020 and ongoing. Contractor policies in place.
Consultation on opportunities for business/industry	Business sector; CAC; TVET, community groups	Focus Group Discussion, meetings	Introduce the Project Demonstrate the link between improved electricity supply and income generating activities, women's empowerment, and improved access to services	VPMU in cooperation with business group organization & NGO	VPMU	Consultations ongoing; awareness meetings on employment opportunities for women and locals through 2 nd half 2020. Capacity

			Mitigate potential resistance to the project			building activities and consultations to begin following commencement of construction (Q1 2021)
			Gather recommendations			
Community Advisory Committee Meetings	Community Advisory Committee members	Monthly meetings	BHP Community Advisory Committee (CAC) established by VPMU (replaces the Brenwe Steering Committee) and operational guidelines established Project progress updates Carry out actions from meetings Liaise and disseminate information to project stakeholders Receive advice on issues and opportunities. Grievance redress as required	MPG VPMU	VPMU and civil works contract or	Steering committee yet to be constituted. Two Community Advisory Committees for BHP and Malekula transmission being established in 2 nd half 2020. Operational Guidelines prepared.
Vanuatu Project Management Unit	VPMU, DoE	Meetings Bi-monthly meetings	Review compliance with social safeguards, environment, and gender frameworks and plans Discuss progress in implementation, including problems encountered and means to mitigate/address them Regularly report on the progress of implementation	VPMU, DoE, ADB	VPMU, DoE	Ongoing. Work in Progress with new resources in VPMU. Support provided through DSC.
Project site clearance works	VPMU and civil works contractors	Boards at the sites, local media, meetings with affected or	Announcement of the commencement of civil works in the area and details on potential disruptions or safety information.	VPMU and civil works contractor	VPMU and civil works contract or	Before site clearance activities at each site.

		nearby communities	Details of the GRM.			
Project construction period	People and businesses to be impacted by the construction and installation works, affected households	Boards at the sites, local media, meetings with affected or nearby communities	Updates on the progress of construction and installation works and any disruptions. Discussions on any unanticipated impacts.	VPMU and civil works contractor	VPMU and civil works contractor	Ongoing during construction and civil works.
Project safeguards monitoring	EA and IA, government stakeholders, Project Steering Committee, CACs, affected households	ADB website, report copies available at VPMU, meetings.	Disclosure of the safeguard monitoring reports. Discussions on any unanticipated impacts	VPMU and ADB	VPMU	Ongoing during construction and civil works.
Project testing, commission, and completion	EA and IA, government stakeholders, Project Steering Committee, CACs, affected households, CSOs and general public	ADB website, media release, board at sites, completion event.	Update on the project progress and announcement of project completion.	VPMU and ADB	VPMU	As needed.

E. APPENDIX E

I. GRM Register

A copy of the GRM register for the quarter is noted below:

Grievances Redress Mechanism	No.	Issues
Number raised (this quarter)	1	VEAP-GRM-001 – Land issue associated with potential location of Engineer's Representatives accommodation
Total grievances raised	1	
Number of grievances to be resolved (Total)	1	

Comments:

VEAP-GRM-001

2020 – Potential land dispute in Unmet village raised by local persons, regarding discussions for accommodation for the DSC's resident engineer. Malampa SG and VPMU investigated using customary consultation with the various parties, advised that neutral ground should be used for he said accommodation. Malampa SG further advised that guesthouse in Losinwe be used instead, and this was accepted by all concerned. Grievance Closed.

F. APPENDIX F

I. Status of Capacity Building Requirements

From ADB PAM, Appendix 1A "Project design and monitoring framework, a synopsis of the capacity building undertaken for project beneficiaries is given in the Table 5-2 below.

Table 5-2 ADB Capacity Building Targets

Performance Indicator	Progress this quarter	Issues and Challenges
3a. 10 training workshops conducted for newly connected households including power safety household utility budget and business skills training (including 40% women participation) by Oct 2019	No workshops conducted this quarter – target of September 2021; in line with completion of BHP. Will need to be reviewed with following letting of transmission/distribution contracts	
3b. Conduct training activities for PMU staff and government management, including gender awareness training	Ongoing, training requirements being reviewed by VPMU and ADB.	

G. APPENDIX G

I. Status of Compliance with Safeguard Covenants

Loan 3572/Grant 0543/Grant 0544-VAN: Energy Access Project

Of the 26 safeguards covenants, 21 are being complied with, 2 are not complied, 2 are no longer relevant, and 1 is not yet due.

Reference	Loan 3572-VAN Covenants	Status
Schedule 4, para. 6	The Beneficiary shall not award any works contracts which involves environmental impacts until: (a) Department of Environment Protection and Conservation of the Beneficiary has granted the final approval of the IEE; and (b) the Beneficiary has incorporated the relevant provisions from the EMP into the Works contract	Being complied with.
Schedule 4, para. 7	The Beneficiary shall not award any Works contract which involves involuntary resettlement impacts, until the Beneficiary has prepared and submitted to ADB the final RP based on the Project's detailed design, and obtained ADB's clearance of such RP.	No longer relevant. At project approval intent was to complete a detailed design and then go to contract. The EPC procurement method which involves the Contractor completing the design makes this covenant redundant.
Schedule 4, para. 8	The Beneficiary shall not award any Works contract for the Brenwe Hydropower Plant until: (a) the Beneficiary has acquired the land for the power plant in accordance with the RP and made it available for works under the Project;	No longer relevant. As per above. Land valued as per RP and money for AP's currently in COTA, awaiting payment to AP's.
Schedule 5, para. 10	<u>Environment</u> The Beneficiary shall ensure that the preparation, design, construction, implementation, operation and decommissioning of the Project and all Project facilities comply with (a) all applicable laws and regulations of the Beneficiary relating to environment, health and safety; (b) the Environmental Safeguards; and (c) all measures and requirements set forth in the IEE, the EMP, and any corrective or preventative actions set forth in a Safeguards Monitoring Report.	a) Being complied with. b) Being complied with. c) Being complied with.
Schedule 5, para. 11	<u>Land Acquisition and Involuntary Resettlement</u> The Beneficiary shall ensure that all land and all rights-of-way required for the Project are made available to the Works contractor in accordance with	a) Being complied with. b) Being complied

	the schedule agreed under the related Works contract and all land acquisition and resettlement activities are implemented in compliance with (a) all applicable laws and regulations of the Beneficiary relating to land acquisition and involuntary resettlement; (b) the Involuntary Resettlement Safeguards; and (c) all measures and requirements set forth in the RP, and any corrective or preventative actions set forth in the Safeguards Monitoring Report.	with. c) Being complied with.
Schedule 5, para. 12	<p>Without limiting the application of the Involuntary Resettlement Safeguards or the RP, the Beneficiary shall ensure that no physical or economic displacement takes place in connection with the Project until:</p> <ul style="list-style-type: none"> • compensation and other entitlements have been provided to affected people in accordance with the RP; and • a comprehensive income and livelihood restoration program have been established in accordance with the RP. 	<p>Being complied with.</p> <p>Being complied with.</p> <p>Being complied with.</p>
Schedule 5, para. 13	<p><u>Indigenous Peoples</u></p> <p>The Beneficiary shall ensure that the Project does not involve any indigenous people's risks or impacts within the meaning of the SPS. If due to unforeseen circumstances, the Project involves any such impacts, the Beneficiary shall take all steps necessary or desirable to ensure that the Project complies with all applicable laws and regulations of the Beneficiary and with the SPS.</p>	Being complied with.
Schedule 5, para. 14	<p><u>Human and Financial Resources to Implement Safeguards Requirements</u></p> <p>The Beneficiary shall make available or cause the EA to make available necessary budgetary and human resources to fully implement the EMP and the RP.</p>	Being complied with.
Schedule 5, para. 15	<p><u>Safeguards – Related Provisions in Bidding Documents and Works Contracts</u></p> <p>The Beneficiary shall ensure that all bidding documents and contracts for Works contain provisions that require contractors to:</p> <ul style="list-style-type: none"> • comply with the measures relevant to the contractor set forth in the IEE, the EMP, and the RP, and any corrective or preventative actions set forth in a Safeguards Monitoring Report. • make available a budget for all such environmental and social measures. 	Being complied with.

	<ul style="list-style-type: none"> • provide the Beneficiary with a written notice of any unanticipated environmental, resettlement or indigenous peoples risks or impacts that arise during construction, implementation or operation of the Project that were not considered in the IEE, the EMP, and the RP; • adequately record the condition of roads, agricultural land and other infrastructure prior to starting to transport materials and construction; and • reinstate pathways, other local infrastructure, and agricultural land to at least their pre-project condition upon the completion of construction. 	
Schedule 5, para. 16	<p><u>Safeguards Monitoring and Reporting</u></p> <p>The Beneficiary shall do the following:</p> <ul style="list-style-type: none"> • submit semi-annual Safeguards Monitoring Reports to ADB and disclose relevant information from such reports to affected persons promptly upon submission. • if any unanticipated environmental and/or social risks and impacts arise during construction, implementation or operation of the Project that were not considered in the IEE, the EMP, and the RP, promptly inform ADB of the occurrence of such risks or impacts, with detailed description of the event and proposed corrective action plan; and • report any actual or potential breach of compliance with the measures and requirements set forth in the EMP or the RP promptly after becoming aware of the breach. 	Being complied with.
Schedule 5, para. 18	<p><u>Gender and Development</u></p> <p>The Beneficiary shall ensure that (a) the GAP is implemented in accordance with its terms; (b) the bidding documents and contracts include relevant provisions for contractors to comply with the measures set forth in the GAP; (c) adequate resources are allocated for implementation of the GAP; and (d) progress on implementation of the GAP, including progress toward achieving key gender outcome and output targets, are regularly monitored and reported to ADB</p>	<p>a) Partially complied with (disaggregated data needs to be assessed and presented).</p> <p>b) Being complied with.</p> <p>c) Not currently compliant (MFEM and ADB agreed to recruit a gender specialist within</p>

		<p>the VPMU. This needs to be done to advance the GAP).</p> <p>d) Being complied with.</p>
Schedule 5, para. 24	<p>Labor Standards, Health and Safety</p> <p>The Beneficiary shall ensure that the core labor standards and the Beneficiary's applicable laws and regulations are complied with during Project implementation. The Beneficiary shall include specific provisions in the bidding documents and contracts financed by ADB under the Project requiring that the contractors, among other things: (a) comply with the Beneficiary's applicable labor law and regulations and incorporate applicable workplace occupational safety norms; (b) do not use child labor; (c) do not discriminate workers in respect of employment and occupation; (d) do not use forced labor; (e) allow freedom of association and effectively recognize the right to collective bargaining; and (f) disseminate, or engage appropriate service providers to disseminate, information on the risks of sexually transmitted diseases, including HIV/AIDS, to the employees of contractors engaged under the Project and to members of the local communities surrounding the Project area, particularly women.</p>	<p>a) Being complied with.</p> <p>b), c) d e) being complied with.</p> <p>f) Not yet due.</p>

H. APPENDIX H

I. Minutes of Consultations made during last half of 2020

COMMUNITY AWARENESS TRIP REPORT – AUGUST 2020

Team arrival in Malekula: Monday 17 August 2020

Team departure from Malekula: Sunday 23 August 2020

Team Members: Simon Tor Bebe – M&E officer, VPMU
Uravo Nafuki – Safeguards officer, VPMU
Philippe de Greslan – Resident Engineer, Stantec (DSC)
Willy Missak – National Environmental Specialist, Stantec (DSC)

Program:

- Monday 17th – the team reorganized the awareness with the communities.
- Tuesday 18th to Thursday 20th – community awareness.
- Friday 21st – first CAC member's workshop and CAC members to have their official letter from the SG of Malampa Province.
- Saturday 22nd: debrief and reports.

Community Awareness

Lambubu Community

Date: 18th August 2020

Start time: 2.00 pm

The meeting starts with an opening prayer and welcome

The team is introduced by Lapi and also by sharing the overview on what to be discuss during the awareness. During the introduction Uravo and Simon share the pamphlet and make sure that the participants fill out the participant list.

A brief history of the project is shared – explanation is given on why the previous project did not progress and the lesson learned for the development of the current project.

The discussion on the challenges of the current project in regards to COVID-19 and the impact it will have to the project deadlines.

The team had also outlined the importance of having a community member into the Community Advisory Committee (CAC).

A brief overlook on the project progress by Noreve Consulting which includes the project design and construction phases, the movement of the materials (containers) and the recruitment process.

Questions and comments

The community raised questions and made some comments on the community contribution to the project advancement.

Questions

1. How much the electricity will cost per house?
 - a. The question was answered that the cost will depend on the operator who wins the contract as electricity supplier.
2. Will the transmission line pass through Tenmel (known as Kona Point)?
 - a. Answer: Yes
3. Will the power line come with the road construction?
 - a. Answer: The road construction is already ongoing and the power line will come later.
4. Will the government compensate the trees if the cut down?
 - a. Answer: Yes
5. With COVID-19, how will the contractors come?
 - a. Answer: The GOV will assist in bringing them over.
6. Will the workers sleep on the project site during the construction?
 - a. Answer: The Contractor will be able to answer that question once they mobilize to Brenwe.
7. Where will the power end?
 - a. Answer: From Brenwe to Lakatoro, to Leviamp, to Lambubu & Laravat.

Comments

During the previous project, after the land dispute broke out and the project was stopped, the community made a reconciliation custom ceremony to the government. At that time, the community let the government know that for this new project, there will be no compensation for crops as some compensation had been already done during the previous project – *Chief Sedrac from Lusenwei village*.

Response from Project team: As twenty five years have passed since then, there have been new agricultural activities occurring at the area, therefore compensation will again be given to entitled and affected persons.

Nomination of the CAC member

For the nomination of the community representative to the CAC, the team had given a space to the community members to consult among them to nominate someone in the community. After some time of discussion, the chief of Lambubu announce to the team that their representative is Mr John William Ruben, and he is a land owner of the Lambubu community.

Closing

The community chief expressed a word of appreciation to the team and also mentioned that the community is looking forward to the next steps of the project in response to the question raise by the team to the community about what they think about the project.

The attendance sheets of all consultations can be found at Annexes of this report.



Lambubu community awareness

Unmet Community

Date: 19th August 2020

Start time: 9:32 am

The awareness in the Unmet community went very well. From the previous awareness, the team had structured the awareness program as follow:

- 1- A brief history on the previous project and the current one
- 2- Why and how the government will support the project, including the role of VPMU
- 3- Brief on the project progress
 - a. The design and construction
 - b. Project phases
 - c. Arrival of the materials
 - d. Employment opportunity
- 4- The impact of the COVID-19 on the timeframe of the project and its progress
- 5- The importance of this awareness
- 6- The establishment of the CAC

The awareness stopped at 10:18 am and the department of environment came in to make the awareness on Plastic ban.



Unmet Community Awareness

Wiaru Community

Date: 19th August 2020

Time: 2:20 pm – 4:00 pm

The Wiaru community were not ready for the awareness due to miscommunication. The message sent was for the community to be ready for awareness on the afternoon of Wednesday 19th, however, due to confusion with the Department of Environment's plastic ban awareness, the community went to Unmet at that time. To note, that week there were four different government agencies conducting different awareness and trainings throughout North Malekula – VPMU (VEAP), Department of Environment (Plastic ban), OGCIO & Police (Cybercrime) and Department of Forestry (TVET Training). Therefore the confusion was highly likely to occur.

The project team waited for the chief to come, and finally the awareness went ahead with other members of the community.

The team went through the awareness program as per Unmet's program, and received questions from community members:

- Why is Wiaru not in proposed grid network?
- The team responded that after phase 1 of the project (construction of hydro power plant), the transmission and distribution is phase 2. Currently phase 2 contract is not signed yet and the tender process not out yet but Wiaru should be in the grid network.
- The team collected M&E data from the community.

The team explained about the establishment of the CAC. The community is happy that the chief will be their representative.

Meeting closed at 4pm.



Wiaru Community Awareness

Tautu Community

Date: 20th August 2020

Time: 9:27 am – 10:59 am

The community of Tautu is very much open and ready to see the advancement of the project. During the awareness, the following questions were raised by the community members:

1. Will the hydropower connect to the current powerline in Lakatoro?
 - a. Answer given: Yes this is correct, in order for the power line to work at all, it needs to be connected to the Lakatoro base, so that the grid can be managed.
2. For the people that have plants and crops close to the road, how is it going to happen?
 - a. Answer given: The project team will identify which plants and crops need to be cleared and these will be compensated before clearing is done.
3. How long will the project last?
 - a. Answer given: Two (2) years.

After the awareness, the team explain about the establishment of the CAC. The community is happy that the chief will be their representative. And the chief says that if he can't attend the meetings, his son will attend on his behalf.



Tautu Community Awareness

Tenmel Community

Date: 20th August 2020

Time: 3:20 pm – 4:15 pm

The Tenmel Community is also known as Kona Point – the name is the challenge for the community participation to the awareness. The name issue was raised by the chiefs before the team start the awareness.

The community appreciated the awareness and asked more questions around the employment opportunities: how many people will be employed? What areas of employment will the contractor be looking for? Will the workers need some level of education (e.g. degree, diploma, etc.)?

For the CAC representative, the community (especially men) agreed that the chief of Tenmel will represent them. However, the women had no trust to the chiefs or generally men to be in the CAC as they see how inactive they are in the community work and participation in the community project such as WASH project and other project delivered by the INGOs in the community.



Temnel (Kona Point) Community Awareness

Courtesy visit to Malampa Provincial Government office

Date: 20th August 2020

Time: 1:30 pm – 3:00 pm

Due to the MPG's Secretary General's busy schedule, the project team finally briefed the SG on Thursday 20 August.

The team updated the SG and the President of MPG, on the VEAP project status, as well as the VISSP project status.

Both were enthusiastic for works to go on despite the Covid19 restrictions, and offered to write a letter of support for the project to NDMO for the Contractor to enter Vanuatu and mobilise to Malekula.



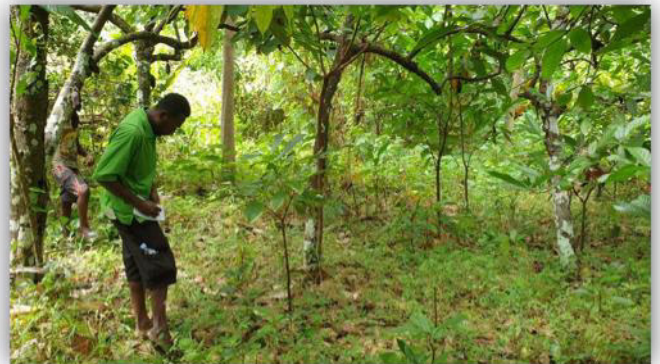
Project brief with President and SG of Malampa Provincial Government

Crop Valuation

Date: 19th August 2020

Time: 11.00 am – 3.30 pm

After the Unmet community awareness, the team continued to the next activity and the crop valuation team, led by Noreve Consulting in collaboration with the Department of Agriculture and Forestry. The valuation was conducted on both the access roads to the construction site and to the camp site. There was an issue with a Tabu site previously identified by locals (Walter) but not reported in the design of on the Forebay access road. Alternative solutions are discussed on site and the community decides to move the road access by approximately 100m. Pictures and GPS measures are recorded in order to confirm the access road final location which has no longer impact on the Tabu site.





The identified trees were marked by the valuation team. Timber processing was identified on the permanent access road (Chinese road) – see pictures above. While the provincial project officer and the two members of the VPMU continue to Wiaru for the next community awareness.

Workshop

Date: 21st August 2020

Time: 9:20 am

Venue: Welkins Stadium, Lakatoro

On the 21st of August, all the appointed CAC representatives attend the workshop lead by the VPMU, Noreve Consulting and the Malampa Province. The workshop helps the CAC members understanding their role and the mechanism to address different grievance when it arises during the project development. Two documents have been studied by the CAC members, ***The Community Advisory Committees Operational Guideline*** and ***the Grievance Redress Mechanism***.

During the workshop, a few points have been raised especially with regards to the flow of the information to the community level. Different experiences have been shared to help the committee to learn and apply to their context to make sure that all the information flow to the community level and from the community to the committee level and officials. Below are the suggestions for the information flow:

- ✓ ***Using social media***, especially Facebook as many people in the community are connected to the social media
- ✓ ***Using community notice boards*** – there will be a newsletter on the progress of the project that will be shared during the meetings and the newsletter will be paste to the community notice boards.
 - The newsletter must be in bislama
 - The bislama language must be simple and understandable for the community or grass roots
- ✓ ***Making phone calls*** – some community members have mobile phones but are not connected to the social media. A phone call to the main focal points can help the spread of the information.
- ✓ ***Community meetings and church spaces*** – the CAC members can organise in each of their community a day each month after the CAC meeting for them to share the information to the community. Or during Sundays and Saturdays, the CAC members can

use a time during the church service to inform the community members of the progress of the project.



CAC Training Workshop

Recommendations

1. During the meeting, one of the CAC members is identified to support the bislama language for the newsletter,
Mr David Virambath
Unmet community
Email: dvirambathnib@gmail.com
Phone: 52 86 48 4
2. For the first meeting of the CAC, it will be good for VPMU and Noreve Consulting to be present to see the progress of the committee.
3. The team need to have a clear answer to the following question, in order to help the CAC members to response to their community members:
 - a. Why Wiaru does not figure in the transmission line plan?
 - i. Answer: Wiaru will be in the grid network but at the second phase of transmission and distribution. The first phase is the construction of the Brenwe HPP.
 - b. Why are the containers going to Litzlitz instead of going directly to Unmet?
 - i. Answer: These are the Contractor's initial plans, but may be subject to change.
 - c. What happens if the construction destroys the Tabu Sites?
 - i. Answer: The CAC members must identify the tabu sites with the communities so that when to works are coming close to your village, these sites will not be touched.
 - d. What happens if your properties are destroyed during the project? Will the government compensate the damage? E.g. when they put the powerline transmission?
 - i. Answer: A valuation exercise will happen first to determine which properties including crops will be affected and the compensation will be disbursed for these affected properties before clearing can occur.

- e. What happens if the survey did not include people whose properties are removed or cut down, how can we solve this?
 - i. Answer: The project will try to ensure this does not happen, with your help as CAC members, we all need to work together to capture everyone that is affected by the project.
- f. Why are the recruitment process priorities the community of Unmet, Wiaru and not the other communities near Brenwei?
 - i. Answer: This is just because they are the villages closest to the Hydro power plant, however it is the Contractor's discretion to recruit their employees.
- 4. Encourage gender balance – the CAC members must make efforts to have more women to represent them during the meeting when they are not available. The meeting agreed for members to nominate women leaders in their communities to become members of the CAC.
- 5. Trust, unity and friendship – we need to ensure that the CAC member build trust, unity and true friendship among them. This will allow the members to:
 - a. Build collaboration among them and to make sure that the CAC work closely with the communities
 - b. Share their experiences and accompanying each other when they face challenges in their communities and also to learn from how each community are working together to support the advancement of the project



CAC Training Members

ANNEX 1 – ATTENDANCE SHEETS

Community: LAMBUMBU

18/08/20

Annex B. List of participants

S/N	Name	Occupation
1	Macehieu CEDOZ	Manager of VCPL
2	James Simbolo	Metenesel
3	Solomon Aindip	metenesel
4	Paul Tomaki	metenesel
5	Edmon Barbang	43 block.
6	Marcel Bulebongia	metenesel -
7	Elder Karah Joseph	metenesel .
8	Chief Samuel	metenesel
9	ESTHER Tom	metenesel
10	MONICK Barbang	metenesel
11	PETER TALSING	METENESEL .
12	RICKEN ATA	METITAR
13	Tom . Iken	BENAL
14	CHRISTOPHER SIMBOLO	METENESEL
15	SERRY MANTHA	METENESEL
16	LUKE LALES	METENESEL
17	STANLEY METENMAL	AMELY
18	Robert MARK	METENESEL .
19	Velina Dick	Metenesel
20	Thomas Nipich	Lambumbu School,

S/N	Name	Occupation
21	Alice	Vinmavis (Cocoa Farmer)
22	Nelly	Vinmavis (Cocoa Farmer)
23	Nettie	Lambumbou
24	Rossie	Tevallaut village
25	Marie (chief's daughter)	"
26	Rachel	"
27	Carolyn	"
28	Mina	North West
29	Belinda	Unua
30	Monica	Uri island
31	Tony. Mettek	Vinbill
32	Barry. Mettek	Vinbill
33	Joseph. Moret	Lambumbou
34	JOHN. WILLIAMS	VICBIC
35	Remmy	LAMBUMBUBU
36	RISEN Samuel	LAMBUMBUBU
37	LUK TOMAKI	LAMBUMBUBU
38	Daniel Tatau	Lambumbou
39	Alkerick Jack	Lambumbou
40	Jessa Mark	Lambumbou
41	Simo Sam	Lambumbou
42	Maxen Samuel VENCY. PICK	Lambumbou

43	Christina	Kailick	Lambuku
44	Verongo.	Bule.	Lambuku.
45	Easter		
46.	Taky		
47.	Lodrick	Kelap	Lambuku.
48.	Edwin	Sikoma	Lambuku.
49.	Jasophin	Saki,	Lambuku.

19/08/20 Unmet Village

Full Name	Island	Village/Suburb	Date	Male	Female	Age
1. Mabi Yannick	Malleculla	Unmet	19/08/20	✓		44
2. Tulili Gilbert	Malleculla	Unmet	19/08/20	✓		41
3. Ludvane DAMAS	Malleculla	Unmet	19/08/20	✓		49
4. AKUA Rita	Malleculla	Unmet	19/08/20		✓	53
5. JIZAI Anais	Malleculla	Unmet	19/08/20	✓		69
6. TEKITANI Jean-Luc	Malleculla	Unmet	19/08/20	✓		40
7. TAHAPI FABIEN	Malleculla	Unmet	19/08/20	✓		32
8. HORNPEL Lambert	MALLECULLA	UNMET	19/08/20			76
9. NIBTICK Jerry	Malekula	Unmet	19/08/20	✓		55
10. Kalsen Orambati	Malekula	Unmet	19/08/20	✓		38
11. Barthelmeys PAPA	Malekula	UNMET	19/08/20	✓		42
12. PALEY-PAUL	Malekula	ANUATAK	19/08/20	✓		41
13. RAPSAI Jean Pierre	Malekula	Anuata	19/08/20	✓		45
14. Taulili Robert	Malekula	AMATAK	19/08/20	✓		67
15. JOEL NIBTICK	Malekula	Unmet	19/08/20	✓		79

16. DAVID NIBTICK	Malekula	Unmet	19/08/20	528044 M	53	
17. BOMBA ATONG	Malleculla	UNMET	19/08/20	533682 M	65	
18. KAREN SOU'NY	Malekula	PIKATOK	19/08/20	521578 M	40	
19. ROGER NIBTICK	Malekula	UNMET	19/08/20	593530 M	60	
20. MAXO NIBTICK	Malekula	Unmet	19/08/20	569278 M	29	
21. TAHAPI M. ANGE	Malekula	Unmet	19/08/20	524364 F	34	
22. MABI MARIE-THÉRESE	Malekula	Unmet	19/08/20	561911 F	47	
23. GABRIEL MABI	Malekula	Unmet	19/08/20	5607532 M	50	
24. ROSE ESTELLE	Malekula	Unmet			37	
25. KELES HARRY	Malekula	LAVIAMP	19/08/20	593 2656 M	20	
26. NORMAN ANITALU	Malekula	LAB	19/08/20	5609340 M		
27. ALISON NERRY	Unmet	Malekula	19/08/20	31 5218276 M		
28. MAXIM TAUDE	Tuluvi	Malekula	19/08/20	522582 M		
29. CHRISTIN NIBTICK	Malekula	BORANG	19/08/20	5303073 F	37	
30. ROY NIBAPI	Malekula	WIAWIA	19/08/20	5442292 M	31	

Community: WIARU

19/08/20

Annex B. List of participants

S/N	Name	Occupation
1	Nuhapat	Chief.
2	Samson Ravi	
3	Alick Enkey -	
4	-Tito Niptick	
5	David Alick.	
6	Claude Niptick -	
7		
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Community: TAUTU

Date : 20/08/20

Annex B. List of participants

S/N	Name	Occupation
1	Barak merak	Gardener .
2	Ephraim Imbon	Cuprderier
3	SAMUEL SAMMONS	Cardener
4	Jeffery Williams	Cardener
5	SERAKE Sylvain	Officer
6	Shomuel Joseph	GARDENER
7	Daiana merak	Gardener
8	KEMUEL HARM	BARDENER
9	Mansel David ADIA TANG.	Air VANUATU NORSUP
10	TERSLER SUMER	
11	JOANNE NOKO	
12	JOSIAH NOKO	Trainer
13	Robee Bill	Driver
14	NAM Rambo	Air vanuatu Norsup
15	Michel Tarity	Groundmer
16		
17		
18		
19		
20		

TEMNEL

Community: KONA POINT 

20/8/20

Annex B. List of participants

S/N	Name	Occupation
1	CHARLE KALPOAS	
2	AENE TAGA	
3	ALBANO YORLE	
4	KALTAS' TALA	
5	Sethy AILMAN	
6	ATHIYNE RACHEN	
7	TEFANI RACHEN	
8	Janet Maion	
9	VINEK Yorle.	
10	ESLY THAGA	
11	Lola PAKO	
12	SAM PAKO	
13	Richard pako	
14	Patricia Mataru.	
15	Meriam Kalpoas	
16	Lewia Yorle	
17	Nicoletta - Sairos.	
18		
19		
20		

Community:

CAC Training:

Annex B. List of participants

Re-imbursement of
Transportation cost:
1000VT each/CAC.

Signature means received
of 1000VT

contact

Transport

S/N	Name	Occupation
1	Jean Pierre Lurambat	Anatak 5906588
2	IAKTER JOHNA	UNMET 461089
3	DRAPATH NURAPATH	WIRU 5647394
4	TOSIAN NAD Tamar	Tauit (730142) 520678
5	John Mathew	Unmet - 5614540 / 5448800
6	John Wilcun	Unmet - 7750912 / 5403272
7	ACHILLE NAKAR	Unmet (5146940) 5223806
8	Leitamat Tovptahn	Brenwei (5931913)
9	Owen Rion	Litzitz 5945768 / 7720933
10	Laurent Maires	(A.C.S.M.P.C.) Tautu 777553
11	NAM Rambo	Tautu (776647)
12	JOHN AMMIL	LEISENWEI - 5360342
13	JERRYSON HOSEA	AREA ADMINISTRATOR 7777 NORTH-WEST MALEKULA 802
14	VIRAMBATI, NISAE	Unmet 5286484
15	Rocky Tulili	Unmet 5672272
16	DAVID VIRAMBATI	Unmet 5286484
17	Selky Amko	Tenuel Conuer po 5652
18	NICOLAS NAKAR	Unmet 5146490
19		
20		

COMMUNITY ADVISORY COMMITTEE – OCTOBER 2020

VANUATU ENERGY ACCESS PROJEC (VEAP) CONTRACT NO. VEAP – BHP 01/2019

BRENWEI HYDRO PROJECT COMMUNITY ADVISORY COMMITTEE FIRST MEETING – 26/10/2020

DATE : 26 October 2020

TIME : 1:30 to 3:42 pm

VENUE : NIMBAUOR

PRESENT : Project Team Members

- | | |
|------------------------|------------------------------|
| 1. Simon Tor Bebe | M & E Officer, VPMU |
| 2. Philippe de Greslan | Resident Engineer, DSC |
| 3. Kiery Manassah | Communications Officer, VPMU |
| 4. Uravo Nafuki | Safeguards Officer, VPMU |
| 5. Jone Roqara | Project Manager, VPMU |
| 6. Jessy Kone | Finance Officer, VPMU |

Community Advisory committee:

- | | |
|--------------------------|---|
| 1. Lapi Kalmet | Chairman CAC/ Project Officer MPGC |
| 2. Jerryson Hosea | Secretary, North West CAC/ Area Administrator |
| 3. Laurent Malres | Secretary, Central CAC/Area Administrator |
| 4. Jean Pierre Luranmbat | Member from Anuatak |
| 5. Walter Jonah | Member from Unmet |
| 6. Orapath Nurapath | Member from Wiaru |
| 7. Josiah Nato Tamat | Member from Tautu |
| 8. John Mathew | Member from Unmet |
| 9. John William | Member from Lambubu |
| 10. Achille Nakar | Member from Unmet |
| 11. Leitamat Tovptahn | Member from Brenwei |
| 12. Owen Rion | Member from Litzlitz |
| 13. Nitu Rambay | Member from Tautu |
| 14. John Ammil | Member from Leisenwei |
| 15. Rockey Tulili | Member from Unmet |
| 16. David Virambath | Member from Unmet |
| 17. Sethy Aimen | Member from Tenuel (Kona Point) |
| 18. Nicolas Nakar | Member from Unmet |

Items	Details	Action
Welcome & Opening Remarks	<p>Opening</p> <p>Chairman, Lapi Kalmet thanked all members who made it to the meeting today and warmly welcome the team and CAC members and stated clearly that this is the first CAC meeting. He invited chief Jean Pierre Luranmbat for the opening prayer. After the opening prayer, chairman ruled that the Previous minute will not be read out in sequent due that all received the minutes in advanced before the meeting and further allowed space if there are matters arises from the previous meeting minutes. Before the meeting the property owners plus the officers in charge of the property compensation moved to the other room and sorting out payments of properties.</p>	
Matters arising	<ol style="list-style-type: none"> Question raised in relate to the properties that has not been assessed and valued by agriculture (i.e. trees, food crops etc.) will the names of the missing property owners be included or not? Respond from Uravo that the Agriculture will do the same and names has been short listed to due before project starts. Question raised that Refer to closing remarks, prayer not appear in the previous minute. Respond that the closing prayer appeared in the closing remarks under 5.1 agenda 6. <p>The previous minutes has been moved, voted and accepted by raising of hands.</p>	
1A Bislama versions of GRM	<p>1a.1 Kerry Distributed the Bislama version of GRM – Buk blong Tokbaot ol wei blong stretem problem long taem blong project (Grievance Redress Mechanism Guideline) to all members. Chairman read through the guide and made summary explanations on the following points</p> <ul style="list-style-type: none"> ➤ Wei blong stretem Proplem (Objectives of the GRM) ➤ Hu nao bae stretem problem (Who are the actors of the GRM process) ➤ Ol steps blong stretem complen or problem (Procedures of the GRM) ➤ Flowchart we ie soem ol steps blong stretem problem blong projects (GRM Flowchart) ➤ Pepa blong raetem complen (Complaint Form) <p>1a.2 Chairman questioned for further discussion or comment on VPMU Bialama Version from Members and Josiah Nato Tamat comment that the guides must be kept in a safe place as a guide for further reference when dealing</p>	

	<p>with process/steps in solving future complains or problems.</p> <p>1a.3 Question raised refer to the process of solving problem that if the issue is reported to a CAC member but has not been reported to CAC for consideration- Question, what will be the next step?</p> <p>Options –</p> <ol style="list-style-type: none"> 1. see the chief 2. see the other CAC member 3. see the chairman to assist <p>1a.4. question raised that should we include more women representatives in the committee?</p> <p>Responded that this question will be discussed in agender # 8. (Additional of more women representative to CAC).</p> <p>1a.5 question raised about the duration of the present Brenwei hydro committee. A team Member responded that this present committee will work till Brenwei Hydro Project is completed.</p>	
1B. Bislama version of CAC Guide	<p>1b.1 chairman read through the CAC Guide and made summary explanations on – <i>Buk Blong Talemaot Hao Blong Mekem Wok Olsem Wan Community Advaesory Committee Memba (Community Advisory Committees Operational Guideline)</i> on the following points:</p> <ul style="list-style-type: none"> ❖ Ol wok blong CAC (Objectives of the CAC); ❖ Hao blong sitemap CAC (How the CAC is set up); ❖ Seleksen blong ol memba (Selection of the CAC members); ❖ Ol Mein memba blong CAC (Composition of the CAC members); ❖ Taem blong stap olsem wan memba (Term of Office of members); ❖ Taem wan memba emi save finis olsem wan CAC memba (Termination of members); ❖ Ol taem blong miting (Meeting times); ❖ Quorum; ❖ Agenda; ❖ Hao project information hemi pas thru long CAC (Information dissemination through the CAC); ❖ Leta blong kam wan memba blong CAC (CAC member letter of selectin and acceptance). 	

	<p>1b.2 comment raised from a member about the way of passing the information to the community and CAC member must be in time and all information must be accurate. Chairman also emphasized that ALL must pass the right information and must be ALL accurate information. Chief Jean Pierre Luranmbath supported the comment and happy to see the process on how to solve complains /problems easier with the form to fill by the CAC (complen form - GRM) and further emphases that CAC members must pass the right information otherwise can create confusions.</p>	
2. CAC Contact List	Chairman comment that the conduct list for all members has been distributed to all members which is attached with the minute of the previous meeting. Any new contacts must be notified.	
3.sitting allowance	<p>3.1 Team member, Johny made a remark that first project out in Port Vila- according to guideline for CAC, the work is a Voluntary work. The sitting allowance should not be encouraged because we support the project. We should not create new roads because it will be difficult for other projects. Brenwei Hydro Project is an old project- and ceiling is fixed. The cost of material is high and the Government is facing challenges and donors will be interested when there is support with the CAC.</p> <p>CAC must give full priority to the project and fell the ownership of this project.</p> <p>Secretary, Jerryson Hosea talk in support that together, we all need to sacrifice and invest our time to make this project a reality for the benefit of ALL.</p>	
	3.2 question raised from Laurent Malres ASC concerning the distance for workers to travel from their residence to project site	
4.identification of Tabu sites on affected areas	<p>4.1 It was confirmed that there are tabu sites on the affected area and need to follow and identify the tabu areas before the project starts.</p> <p>4.2 chairman recommend that Land owners of tabu places must assist in identifying the tabu places as soon as possible before implementation.</p>	Owners of tabu sites must identify the area and let the project team aware of before projects starts

<p>5. Contractor employment requirement and project update.</p>	<p>5.1 Brenwei Hydro Project Coordinator explain the two separate companies who will be working on the project. The Map and the Vortex Group. Coordinator updated that the NTMO approved the companies VISA and waiting for their Police clearance before coming to Vanuatu.</p> <p>5.2 Concerning the worker, the coordinator clearly mentioned that people working in the project will sleep out and only the security and the contractors be stationed in the project site. Secretary commend that Wiaru Community should prepare house for rent for workers.</p> <p>5.3 coordinator mentioned that all equipment comes from Italy and New Zealand and first shift arrived in Port Vila Already.</p> <p>5.4. coordinator Mentioned that the contractor will employ majority of workers locally and the contractor will do the recruitment of labor.</p> <p>5.5. Question raised from a member that the employer complies with the labour Law? Respond from the team member that yes, they comply with the labor Laws. He also stated that the workers will under go special trainings example safety monitor and etc.</p> <p>5.6. question raised from a member that will the contractor write references for workers at the end of the project? Respond for a team member that yes, they will write references.</p> <p>5.7. question raise from a member that CAC can work in the project? Respond from a team member yes, they are eligible to work in the project.</p> <p>5.8. question raised from a member that the supervisor can be local or expert only? respond from a team member that it will be confirm on the next meeting.</p>	
<p>6. Additional of more women in CAC.</p>	<p>To choose 3 women representing North West and 3 representing Central.</p>	<p>Need to submit names</p>
<p>7. ground breaking ceremony for the contractor when they</p>	<p>7.1. No set date yet. When immigration is cleared then we can set the Ground breaking date.</p> <p>7.2. CAC to meet one Month before ground breaking ceremony</p>	

arrive	7.3. VPMU will provide funding support for ground breaking ceremony proposed for entertainments, Hydro power dance and etc.	
8. OB. Will CAC combined	<p>8.OB.1 Being discussed and approve that all CAC meetings will combine the two committees and only be separated during issues concerning each committee.</p> <p>8.OB.2. question raised from a member about the safety. If death or injury during working hours, who is responsible? respond from a team member that they will ask the contractor and respond to that will be on the next meeting.</p>	
9. closing	<p>- Closing remarks and prayer</p> <ul style="list-style-type: none"> ✓ Chairman thank all members and project team members for their valuable contribution to the meeting today and we all need to work together to assist the contractors in completing this project. ✓ Chairman also asked chief Wilton Kilet to say the closing prayer ✓ Meeting closed at 3:42 pm ✓ Transportation costs were reimbursed to all members at 1,000 vatu per member. 	

I certify that these are the true recorded minutes:



Lapi Kajmet, Chairman CAC

ATTENDANCE SHEET

VANUATU ENERGY ACCESS PROJECT						
SN	Name blong yu	Man/woman (M/F)	Wanem age blong yu?	Wanem area yuk am long hem: – Northwest-Central – Wanem village?	Contact: email/Phone numba	Yu sign long ples ia
1	Lapi Kalmet			Chairman CAC/ Project OfficerMPG		
2	Jerryson Hosea			Secretary, North West CAC/Area Administrator	Jerryson hosea@gmail.com 7777802	
3	Laurent Malres			Secretary, Central CAC/Area Administrator	Rapilei Douma 7736560	
4	Jean Pierre Luranmbat			Member from Anuatak	5906588	
5	Walter Jonah			Member from Unmet	7761089	
6	Orapath Nurapath			Member from Wiaru	NU RAPATH	
7	Josiah Nato Tamat			Member from Tautu		
8	John Mathew			Member from Unmet	5448800/7760725	
9	John William			Member from Lambumbu		
10	Achille Nakar			Member from Unmet	5146940	
11	Leitamat Tovptahn			Member from Brenwei	5931913	
12	Owen Rion			Member from Litzlitz	5945768/7720933	
13	Nitu Rambay			Member from Tautu	7766647	
14	John Ammil			Member from Leisenwei	tel: 5365342	
15	Rocky Tulili			Member from Unmet		
16	Dave Virambath			Member from Unmet	5413370	
17	Sethy Aiman			Member from Tenuel (Kona point)	5632877	
18	Nicolas Nakar			Member from Unmet	5146940	
20	NIDVAD N Jean - man	man	44	MEMBER from Piker	5733670	
21	WILSON Jerry	M	29	Member From Unmet	5935967	
22	Anicat Nakar	m		member from Unmet	5396889	
23	Nicolai Kait	M	32	Member	7615744	
24	Josiah	m	62	Tautu	7301140	
25	Paul Kary	m	42	URi' casmet	5352398	
26	NORelkel m		60	Uoi' unmet	5710475	
27	Rapilei Douma					
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35						

Samuel DISEID

K. R. K. W. G. I.

59450000

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ETHA RORY

LITZLITZ

P 54 5223126

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KRONCELS PAUL KALI

Ummet

ANIZE NAKARE

Ummet

SETHY ALMAN -

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PHOTOS

