

Social Monitoring Report

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Cambodia: National Solar Park Project

Prepared by JOINT VENTURE OF NEWJEC INC. AND CHEANG ENGINEERING CONSULTANTS CO., LTD, for the Electricité Du Cambodge (EDC) and the Asian Development Bank.

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ELECTRICITÉ DU CAMBODGE

**CONSULTING SERVICES FOR PROJECT IMPLEMENTATION CONSULTANT
FOR NATIONAL SOLAR PARK PROJECT**

**CONTRACT No. CS-NSPP-ADB-EDC-2020-01
ADB LOAN No. 3789(COL)-CAM**

July 2021

(Final Update November 2021)

**SOCIAL SAFEGUARD MONITORING REPORT (SSMR) N° 1
(JANUARY TO JUNE 2021)**



JOINT VENTURE OF NEWJEC INC. AND CHEANG ENGINEERING CONSULTANTS CO., LTD.

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ABBREVIATIONS

ADB	Asian Development Bank
CEMP	Construction Environmental Management Plan
CCOF	Climate Change Operational Framework, ADB
CRVA	Climate Risk and Vulnerability Analysis
EDC	Electricite du Cambodge
EHS	Environment, Health and Safety
EIA	Environmental Impact Assessment
EMF	Electric and Magnetic Fields
EMP	Environmental Management Plan
EMOP	Environmental Monitoring Plan
EPC	Engineering, Procurement and Construction
ERP	Emergency Response Plan
GHG	Greenhouse Gas
GRC	Grievance Redress Committee
GRM	Grievance Redress Mechanism
IBAT	Integrated Biodiversity Assessment Tool
IPP	Independent Power Producer
ICNIRP	International Commission on Non-Ionizing Radiation Protection
IEE	Initial Environmental Examination
ILO	International Labor Organization
IUCN	International Union for Conservation of Nature
LARP	Land Acquisition and Resettlement Plan
MAFF	Ministry of Agriculture, Forestry and Fisheries
MOE	Ministry of Environment
MOWRAM	Ministry of Water Resources and Meteorology
MRC	Mekong River Commission
PAM	Project Administration Manual
PCR	Physical Cultural Resources
PIC	Project Implementation Consultant
PPA	Power Purchase Agreement
PDoe	Provincial Department of Environment
PMO	Project Management Office
PPE	Personnel Protective Equipment
PV	Photovoltaic
REA	Rapid Environmental Assessment
ROW	Right of Way
SEPRO	Social, Environment and Public Relations Office
SCADA	Supervisory Control and Data Acquisition
SPS	Safeguard Policy Statement
STD	Sexually Transmitted Disease
TA	Technical Assistance
TAS	Transaction Advisory Services
TOR	Terms of Reference
UNFCCC	United Nations Framework Convention on Climate Change
USD	United States Dollar
UXO	Unexploded Ordinance
WHO	World Health Organization

WEIGHTS AND MEASURES

dBA	–	A-weighted decibel
km	–	kilometer
km ²	–	square kilometer
ha	–	Hectare (10,000 square kilometer or 2.47105 Acre
LAeq	–	Equivalent Continuous Level 'A weighting' - 'A'-weighting = correction by factors that weight sound to correlate with the sensitivity of the human ear to sounds at different frequencies
m	–	Meter
°C	–	Degree Celsius
PM10	–	Particulate Matter 10 micrometers or less
PM2.5	–	Particulate Matter 2.5 micrometers or less
µg/m ³	–	Microgram per cubic meter
kV	–	Kilovolt (1,000 volts)
kW	–	Kilowatt (1,000 watt)
MW	–	Megawatt (1000 kilowatt)
GWh	–	Gigawatt-hour
MVA	–	Megavolt Amperes

Currency Equivalent

In this report, "\$" refers to United States dollars.

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GLOSSARY

District	–	Sub-divisions of the 24 provinces in Cambodia
Commune	–	Sub-divisions of districts
Compensation	–	Refers to payment in cash or in kind for an asset or resource that is acquired or affected by a Project at the time the asset needs to be replaced. All compensation is based on the principle of replacement cost, which is the method of valuing assets to replace the loss at current market rates, plus any transaction costs such as administrative charges, taxes, registration and titling costs.
Consultations	–	A process that (i) begins early in the project preparation stage and is carried out at different stages of the project and land acquisition and involuntary resettlement cycle; (ii) provides timely disclosure of relevant and adequate information in Khmer Language that is understandable and readily accessible to Displaced Person (DP); (iii) is undertaken in an atmosphere free of intimidation or coercion with due regard to cultural norms; and (iv) is gender inclusive and responsive, and tailored to the needs of disadvantaged and vulnerable groups; enables to consider the incorporation of all relevant views of affected people and other stakeholders into decision making, such as project design, mitigation measures and implementation issues.
Corridor of Impact (COI)	–	It is the area which is required by the project or by the need to retain sites for future use for construction or for repair and maintenance.
Cut-off Date	–	This refers to the date prior to which the occupation or use of the project area makes residents/users of the same eligible to be categorized as AP. Persons not covered in the census are not eligible for compensation and other entitlements, unless they can show proof that (i) they have been inadvertently missed out during the census and inventory of losses (IOL) or (ii) they have lawfully acquired the affected assets following completion of the census and the IOL and prior to the conduct of detailed measurement survey (DMS).
Displaced Household (DH)	–	Any household physically and/or economically directly affected because of land acquisition and involuntary resettlement. Household means all persons living and eating together as a single social unit.
Displaced Person (DP)	–	Refer to all of the people who would have their (1) standard of living adversely affected; or (2) right, title, interest in any house, land (including premises, agricultural and grazing land) or any other fixed or moveable asset acquired or possessed temporarily or permanently; (3) access to productive assets adversely affected, temporarily or permanently; or (4) business, occupation, work or place of residence or habitat adversely affected; and “displaced person” means any of the displaced persons.
Detailed Measurement Survey (DMS)	–	The DMS is a measuring activity to be conducted based on the approved detailed engineering drawings to measure and count all affected properties. This activity involves the finalization and/or validation of the results of the IOL, severity of impacts, and list of AHs earlier done during RP preparation. The final cost of resettlement will be determined after the DMS and updated RCS.
Economic Displacement	–	Refers to loss of land, assets, access to assets, income sources, or means of livelihood because of (i) involuntary acquisition of land, or involuntary restrictions on land use or on access to legally designated parks and protected areas.
Eligibility	–	Refers to any person or persons, household, firm, private or public institution who has settled in the Project area before the cut-off date, that (i) loss of shelter, (ii) loss of assets or ability to access such assets, permanently or temporary, or (iii) loss of income sources or mean of livelihood, regardless of relocation will be entitled to be compensation and/or assistance.

Entitlement	–	Refers to a range of measures, such as compensation for loss of affected assets and assistance to be provided to the AHs depending on the type and severity of their losses.
Income Restoration	–	Refers to re-establishing productive livelihood of the DPs to enable income generation equal to or, if possible, better than that earned by the DPs before the resettlement or of pre-project levels.
Inventory of Losses (IOL)	–	This is the process where all affected trees and sources of income and livelihood inside the COI are identified, and their replacement costs calculated.
Involuntary Resettlement	–	Refers to when displaced persons have no right to refuse land acquisition by the state that result in their displacement which occurs when land is acquired through (i) expropriation by invoking the eminent domain power of the state, or (ii) land is acquired through negotiated settlement when the pricing is negotiated, and the failure will result in expropriation through invoking the eminent domain of power of the state.
Land Acquisition	–	Refers to the process whereby an individual, household, firm or private institution is compelled by the government through the Project's Executing Agency to alienate all or part of the land it owns or possesses to the ownership and possession of that agency for public purpose in return for compensation at replacement cost.
Physical Displacement	–	Refers to relocation, loss of residential land, or loss of shelter because of (i) involuntary acquisition of land; or (ii) involuntary restrictions on land use or on access to legally designated parks and protected areas.
Relocation	–	This is the physical relocation of a displaced people from her/his pre-project place of residence and/or business.
Replacement Cost	–	Replacement cost involves replacing an asset, including land, at a cost prevailing at the time of its acquisition. This includes fair market value, transaction costs, interest accrued, transitional and restoration costs, and any other applicable payments, if any. Depreciation of assets and structures should not be considered for replacement cost. Where there are no active market conditions, replacement cost is equivalent to delivered cost and building materials, labor cost for construction or relocation costs. Where land market conditions are absent or in a formative stage, the DPs and host populations will be consulted with to obtain adequate information about recent land transactions, land value by types, land titles, land use, cropping patterns and crop production, availability of land in the project area and region, and other related information.
Replacement Cost Study	–	This refers to the process involved in determining replacement costs of affected assets and land and performed by an independent qualified national consultant (firm or individual) with necessary expertise to carry out asset valuation.
Resettlement Plan	–	This is a time-bound action plan, with budget, setting out the resettlement objectives and strategies, entitlements the income and livelihood restoration strategy, institutional arrangements, monitoring and reporting framework, budget, and implementation schedule.
Significant Impact	–	Refers to DHs who will (i) lose 10% or more of their total productive land and/or assets; (ii) have to relocate; and/or (iii) lose 10% or more of their total income sources due to the Project.
ROW	–	Right of Way: ROW is the area, owned or still to be acquired, reserved for public use or for a government project.
Vulnerable Groups	–	These are distinct groups of DPs who are likely to be more adversely affected than others and who are likely to have limited ability to reestablish their livelihoods or improve their status and comprise: (i) all households living below the national poverty rate established by the Government,* (ii) female headed households with dependents living below the national poverty rate, (iii) disabled headed households with no other means of support, (iv) elderly headed households who are landless and with no other means of support, (v) landless poor living below the

national poverty rate, and (vi) indigenous people or ethnic minorities (who often have traditional land rights but no formal titles)

1 Executive Summary:

1. This report represents the first Semi-annual Social Safeguard Monitoring Report for the NATIONAL SOLAR PARK PROJECT OF CAMBODIA covering the period of January 2021 to June 2021.

2. The IESIA for the Project has been submitted to the Ministry of Environment (MOE) of the Government of Cambodia in February 2021 and accepted by MOE on 13 May 2021 in its principle.

3. This project is Classified as “Category B” for Involuntary Resettlement (IR) and category “C” for indigenous People (IP) as per ADB’s Safeguards Policy Statements. Thus, this project is required to prepare Land Acquisition and Resettlement Plan (LARP) for which the Project is subject to submit Semi-annual Social Safeguard Monitoring Report to ADB.

4. The National Solar Park Project (“Project”) is implemented by Electricité du Cambodge (EDC) in constructing a 100-megawatt (MW) capacity of solar park and associated sub-substation in Kampong Chhnang province and a transmission interconnection infrastructure to Phnom Penh, the demand center. The project is included the design and conduct a competitive tender for procuring the photovoltaic (PV) power plant within the solar park as well as the construction works of the transmission line.

5. **Permanent Land Acquisition:** Phase I of the Solar Park require 100 ha of land for the initial 60 MW PV plant construction work. Phase II will require a further 150 ha to accommodate additional PV plants up to 100 MW.¹ The development of the access road to the Solar Park will affect three to four km, with a Right of Way (ROW) width of 5.5 m. the land acquisition for the access road is included in the solar park land requirements. The 230-kV transmission line from the new substation at the Solar Park to an existing grid substation (GS6) will affect a 40 km long Right of Way (width of 20m, 10m either side of the center line). Total land area subject to acquisition is estimated at 117 ha including the transmission line’s tower footings. The total land area subject to acquisition for a 100 MW solar park and associated infrastructure will become 370 ha.

Table 1-1: Land Acquisition for the Project

Infrastructure type	Land requirements
Phase I – 60 MW	100 ha
Phase II – remaining capacity up to 100 MW	150 ha
40 km Transmission line ROW – 20 m (10 m either side of centerline), between new pooling substation at the solar park and existing grid substation GS6	117 ha ² (temporary disturbance during construction and maintenance)
Transmission line tower footings	3 ha
Access roads to solar park site (approximate ROW – 5.5 m)	3-4 km (included in park land requirements)

¹ One MW requires 1.5 to 2.5 ha of land; Source: Cambodia Solar Park Feasibility Study, 2018. The land requirements for each phase are not scaled by MW; however, the total requirement for 100 MW will be met with ~250 ha.

² It maybe needing to updated more, if the LARP is finalized.

6. According to the technical guidelines of EDC, the Corridor of Impact (COI) for 230kV transmission line is 30m (based on the confirmation letter of EDC on 31 May 2021 has been reduced the COI from 30m to 20m) is presented in **Annex 8**. For the 230kV transmission line of this Project, however, is defined as 20m width (10m on each side from a central tower/pole) for the transmission line. Land within the COI of the transmission line will not be permanently acquired but restrictions such as limited height of structures/buildings within the COI to 3 meters – and trees planted within the COI which exceed 3m in height will be cut-off.

7. The construction of 55 towers under Section 1 and 2 of the transmission lines were commenced in June 2021.

8. Updating LARP (Section1 and 2) was finalized in June 2021. A total of 437 households with 1,959 persons will be affected by construction of power towers and the transmission line. The Project implementation will cause impacts on total of 418,795 m² of lands, of which 15,312 m² of land will be acquired permanently for the construction of power towers and 403,483 m² of land within the COI of the transmission line will be restricted on use. The DMS results indicate that 41 households (171 persons) are with permanent loss of land due to the construction of power towers; 333 households (1,535 persons) are with restriction on land use as their land is located within the COI; and 59 households (240 persons) are with impacts of both components. A total of 392,400 m² of crops of 152 AHs with 705 APs will be affected by the construction items of the transmission line including 378,680 m² of paddy and 13,720 m² of other annual crops. The DMS results show that 1,650 of trees will be cut down for the construction of power towers' foundation and planted within the 20m of COI.

2 Project Background and Social Safeguard Matters:

9. **Country Background.** Cambodia's economy has grown quickly over the past decade, averaging annual growth of 7.0% from 2006 to 2016 and poverty has fallen substantially, from 47.8% in 2007 to 13.5% in 2014.³ Nonetheless, gross domestic product (GDP) per capita, estimated at \$1,427 in 2017, remains among the lowest in Asia. An underdeveloped energy sector is a key constraint to the further improvement of Cambodia's economic competitiveness and the welfare of its people. Cambodia's energy sector is faced with several strategic challenges. Access to reliable energy is the most pressing one in the short and medium term while broader and longer-term issues of energy security, affordability and environmental sustainability also need to be addressed. Nearly 5 million Cambodians do not have access to electricity and are reliant on batteries, wood and other traditional fuels for energy. Historically, the high cost of power, dependence on conventional energy sources and limited transmission and distribution networks, coupled with intermittent power supply, have hindered economic competitiveness and discouraged private sector investments. Annual electricity demand growth in Cambodia averaged 16% from 2011 to 2017. In 2017, Cambodia's energy consumption was 8,073 gigawatt-hour (GWh), of which 44% was coal, 34% hydro, 4% diesel, less than 1% renewables and 18% power imports from neighboring countries. The hydropower and coal-fired plants are owned by the private sector and operated under long-term Power Purchase Agreements (PPAs) with take-or-pay arrangements. The current Power Development Plan (PDP), revised in 2015, projects demand growth to average about 7% through 2030.

10. The government's Rectangular Strategy, Phase IV (2018–2023), highlights increased investment in solar energy to reduce electricity costs and ensure long-term energy security.⁴

³ADB. 2016. *Country Economic Indicators 2016*. Manila.

⁴Government of Cambodia. 2018. *Rectangular Strategy for Growth, Employment, Equity and Efficiency*.

The government also prioritized the development of renewable energy in its National Strategic Development Plan, 2014–2018 to meet growing demand for electricity in Phnom Penh and address the country's electrification target of 100% of villages by 2020.⁵ In addition, the Government's Industrial Development Policy 2015–2025⁶ identifies the historically high power tariffs in the country as a major impediment to the competitiveness of the country's manufacturing sector and calls for alternate sources of energy to be developed. Furthermore, Cambodia's Nationally Determined Contribution, enshrined in the 2016 Paris Agreement⁷ commits to a 16% reduction in GHG emissions from a business-as-usual scenario by 2030 from the energy sector.⁸ Ideally, alternate, clean sources of energy would complement installed and planned hydropower-based generation, which is often inadequate during the dry season as well as help provide ancillary benefits to the grid around the key demand centers.

11. Output of the Project: The project is to construct a 100 MW solar park in Kampong Chhnang Province and a transmission interconnection system to grid substation 6 (GS6) near Phnom Penh, which is the demand center, for supplying electric power to the national grid. The solar park will initially consist of 100 hectares (ha) of land; associated construction works (i.e., fencing, access road, and drainage systems); common facilities such as office buildings; and supporting infrastructure to accommodate initial 60 MW of solar PV plant. The transmission interconnection infrastructure comprises (i) the 100 MW capacity substation at the solar park, with two 50 MV transformers (and room for two additional transformers); switchgear; an ancillary system; and controls; (ii) a supervisory control and data acquisition system compatible with EDC's requirements, advanced forecasting tools, and expanded information and communication technology applications; (iii) a dedicated 40-kilometer 230-kilovolt double circuit overhead transmission line between the solar park substation and GS6; and (iv) two new bays with switchgear at GS6.⁹

12. Capacity Development: Capacity development of Electricite du Cambodge in solar power plant construction and operation, project design and supervision, grid integration and competitive procurement capacity are intended within the framework of the Project. Thereby the Project will strengthen EDC's capacity to design, construct, and operate solar photovoltaic plants and solar parks including management of environmental and social safeguards issues. The project will also strengthen EDC's capacity to procure solar photovoltaic generation capacity through the private sector, and to adopt energy storage systems and other measures to integrate intermittent renewable energy into the national grid. ADB's Office of Public-Private Partnership is assisting EDC to design and conduct a competitive tender for procuring the first power plant to be built by the private sector and located within the solar park.¹⁰ As transaction advisor, ADB is performing project due diligence (including legal, technical, financial,

Building the Foundation Toward Realizing the Cambodia Vision 2050, Phase IV of the Royal Government of Cambodia of the Sixth Legislature of the National Assembly. Phnom Penh.

⁵ Government of Cambodia, Ministry of Planning. 2014. *National Strategic Development Plan, 2014–2018*. Phnom Penh.

⁶ Government of Cambodia. 2015. *Cambodia Industrial Development Policy 2015–2025: Market Orientation and Enabling Environment for Industrial Development*. Phnom Penh.

⁷ The Paris Agreement entered into force on 4 November 2016.

⁸ Government of Cambodia. 2015. *Cambodia's Intended Nationally Determined Contribution*. Phnom Penh.

⁹ EDC is considering a 10 MW (2-hour) battery storage system for output smoothing to counterbalance intermittent solar power generation. ADB is applying for grant funds to support this component; if available, they will be processed as additional financing. The transmission line will be rated at 230 kilovolts but will be initially operated at 115 kilovolts.

¹⁰ The tender will be for a 60 MW solar PV generating plant, to include crystalline-silicon solar arrays and mounting structures, power conversion units (inverters and associated transformers), direct current and alternating current plant cabling, power controls, and SCADA. The development of the plant will be financed by the private sector through private sector equity and commercial debt. Additional power plants supplying the remaining 40 MW are expected to be tendered out to the private sector by EDC in a subsequent phase.

environmental and social due diligence), preparing the feasibility study,¹¹ assisting the development of tender documents and long-term power purchase agreements, and supporting the review and selection process.

13. Climate Resilience. A climate risk and vulnerability analysis (CRVA) has been carried out for the project and the project is classified as being at medium risk from future climate change impacts. The study indicates that the key climate change impacts in the region would be extreme rainfall events causing flooding and precipitation induced landslides. While climate change impacts are not anticipated to be significant over the design life of the solar park (+25 years), the preliminary design integrates flood resilience measures such as ensuring solar park and transmission tower footings are raised above the highest flood level, paving and raising embankment height of access roads, strengthened the existing drainage canals and building a storm water retention pond. Regular maintenance of drainage canals, storm water retention pond and access roads will be carried out during the operation and maintenance period in order to ensure their ongoing effective function. The any other key climate vulnerable components will be subject to further monitoring and analysis during the project detailed engineering design as well as during the construction period. Flood resilience measures that will permanently become part of the solar park and transmission interconnection infrastructure will be included within the main civil work contract costs (indicative estimate of \$1.17 million¹²). Climate mitigation is attributed to \$25.54 million of the project costs. ADB will finance 25.34% of mitigation costs.

14. This project will support the construction of solar PV plants in Cambodia and address the country's need to: (i) expand low-cost power generation, (ii) diversify the power generation mix with an increase in the percentage of clean energy in line with the national GHG emissions reductions targets, and (iii) expand the use of competitive tenders and other global best practices in the sector.

15. The project will support EDC in constructing a 100-MW capacity solar park in Kampong Chhnang province and a transmission interconnection system to the Phnom Penh demand center to supply power to the national grid.¹³ The project will also assist EDC to design and conduct a competitive tender for procuring the first solar PV plant within the solar park. The solar PV plants will be tendered to IPPs in two phases: Phase I will be for a 60 MW capacity while Phase II will procure the remaining capacity.

16. The project is the first of its kind in Cambodia and builds on lessons learnt from ADB Private Sector Operations Department's financing of a 10 MW solar PV plant at Bavet, Svay Rieng province in 2016. The project aims to demonstrate the ability of large-scale solar parks to produce solar energy at a competitive price while also providing technical benefits to the national grid¹⁴ and substitute for planned fossil fuel and hydropower generation in the future. This project will build appreciation for the costs, operational requirements and actual performance of solar PV plants. It will also inform further policy development and give EDC knowledge and experience in structuring a transparent, competitive procurement for private sector-led power projects and negotiating with private developers. These early projects will also build experience among grid operators on management of the variable power produced by solar PV plants. Under the ADB regional Technical Assistance (TA), Demonstration of An

¹¹ The feasibility study will focus on optimal park site selection and design, and future power plant design.

¹² Source: Detailed Cost Estimates by Expenditure Category, Project Administration Manual, April 2019. The total costs are indicative costs and may be subject to revision.

¹³ The project is included in ADB. 2017. *Country Operations Business Plan: Cambodia, 2018–2020*. Manila.

¹⁴ Technical or ancillary benefits include: (i) voltage support during peak loading periods, (ii) reduction of loading levels on transformers, (iii) and reduction of the amount of power that needs to be generated from distant sources (hydro and coal, in particular), and therefore reduction of losses in the transmission system.

Assisted Broker Model for Transfer of Low Carbon Technologies to Asia and the Pacific, a Pre-Feasibility Study of the solar park was prepared. The Feasibility Study was completed in August 2018 under the regional TA - Supporting Regional Project Development for Association of Southeast Asian Nations Connectivity and the Office of Public-Private Partnerships' TAS. To improve project readiness, the TA will also prepare basic engineering designs and assist procurement of the civil works.¹⁵ Under the TAS, ADB will assist in structuring the tender for the construction of the first solar PV plant.

17. Furthermore, in April 2018 the Global Scaling up Renewable Energy Program (SREP) subcommittee of the Climate Investment Funds approved the Cambodia National Solar Park Project, thereby approving \$3 million in grants and \$11 million in concessional loans for use by EDC.

18. **Social Safeguards:** Census and DMS survey of the households to be affected by land acquisition for the 68 power towers of Section I & II in a distance of 23.166km from the GS6 to IP7 was undertaken jurisdiction by two (2) districts of Odongk and Thpong of Kampong Speu province. The integrated survey tools have been devised that included socio-economic data/block, along with census and DMS. In total, 437AHs are identified to be affected by the land acquisition for the Project.

19. While the Project is in the pre-construction stage and that the study for detailed LARP for Section 3 of the Project underway, physical works has begun in the Section 1 and 2. This is generally based on the lack of communication and cooperation between EDC and SPC Contractor. Thus, the physical work was brought to a halt immediately.

20. However, the clarification letter on EDC's policy related to compensation cost for high voltage transmission line project has been confirmed on 31 May 2021 that in 2017 EDC revised their own policy related to the resettlement and compensation for high voltage transmission line projects. While the prior policy did not compensate affected people for the affected rice paddy and plantations fields, the new policy provides adequate benefits to all affected people for the affected lands. The letter of EDC to ADB on 31 May 2021 attaching letter as **Annex 8**.

3 Scope of Impacts:

21. **Impacts during Design and Pre-Construction Period:** The potential adverse environment impacts associated with the project have been avoided or minimized through careful site and route selection of the solar park and the transmission line. During detailed design, further survey will be conducted to finalize the transmission line alignment, which will be adjusted as needed to avoid sensitive natural and human receptors and minimize the cutting of trees for the ROW. Measures include: (i) ensuring final site and route selection avoids sensitive receptors including protected areas, habitats and species of conservation value, hospitals/clinics/ schools and physical cultural resources (PCRs) as well as minimizing impacts on human health, households and crops and trees of economic value, (ii) an efficient project implementation and grievances redress mechanism (GRM) set up, (iii) training and capacity building for the PMO, SEPRO and contractors¹⁶; (iv) timely land acquisition and compensation for APs, (v) permits and clearances, (vi) integration of safeguards requirements in contracts, tenders and bidding documents for IPPs and contractors, (vii) conducting

¹⁵ Basic engineering design for bidding purposes will be issued in Q1/2019 (indicative timeline).

¹⁶ Contractors imply - solar park and transmission interconnection infrastructure Engineering Procurement, Construction (EPC) contractor and solar PV plant key subcontractor(s) - EPC contractor.

meaningful consultations, and (viii) unexploded ordinances (UXO) clearance prior to civil works.

22. Impacts During Construction Period: There will be temporary localized impacts during peak construction such as increased noise and dust levels, vibration, traffic congestion, potential interruption to existing utilities (e.g. power outages), waste generation, disrupted access to properties and agricultural land, presence of workers at construction camps and work sites as well as loss of vegetation, trees, plantations, orchards and/or crop damage.

23. Affected People/Households: The number of the affected peoples per each of the six affected communes that are subject to social safeguard matters as are shown in Table 3.1 below.

Table 3-1: Total Number of Affected People in Each Commune (Section 1 & 2)

District	Commune	No. of villages	No. of Towers	Names of villages	No. of AHs	No. of Family Members
Odongk	Khsem Khsant	7	22	Sdok Lpov, Damnak Trach, Trach Tong, Ta Ling, Prey Ta Chey, Prey Totueng, Ou Samrae	82	289
	Trach Tong	4	10	Trapeang Lpeak, Krang Trob, Trapeang Kdol, Boeung Va	60	257
	Chant Saen	1	5	Krang Tumnob	52	240
	Mean Chhey	6	13	Sdok, Sdok S'at, Prey Chongrok, Kandal, Trapeang Chambak, Prey Smet	116	560
Thpong	Monourom	2	4	Tang Sdok, Thnal	26	117
	Rung Roeang	4	14	Roleang Thlaeung, Thmei, Chambak Sa, Krang Ta Char	101	496
TOTAL		24	68	-	437	1,959

24. Affected Land Area: Affected land study for a 230kV high-voltage transmission line with a tower-type steel tower poles of 230kV shows that the total land required for the site of the transmission tower is generally farmland and residential land. The area to be procured for the transmission line is shown in the table below.

Table 3-2: Total Land Area Affected for Construction of Towers (m2) for Section 1 & 2

Type of affected land	Total Landholding Area (m2)	Number of AHs	Number of APs
Residential land*	900	3	18
Paddy land	13,737	94	385
Other annual crops land	450	2	5

Fruit tree orchard	-		
Non-fruit tree plantation	-		
Bamboo forest	-		
Degraded forest	-	-	
Scrubland	-	-	
Aquaculture/pond/canal	-	-	
In-use/Vacant land	225	1	3
Other (grassland, banana trees)	-	-	
Total	15,312	100	411

AH = affected household; AP = affected person; m² = square meter; No. = number

* The affected land is categorized as residential land, but no construction has taken place on it and the landowners are not local residents.

Table 3-3: Type of affected land area within the COI for section 1 & 2

Type of affected land	Total Landholding Area (m2)	Number of AHs	Number of APs
Residential land*	25,270	18	54
Paddy land	364,943	370	1,703
Other annual crops land	13,270	4	18
Other (grassland, banana trees)	-	-	
Total	403,483	392	1,775

25. Impacts on Trees: Within the 30m ROW the total number of trees was found to be 1,650 (see Table 3.4 below). EDC will compensate these affected trees that have to be cut down within a ROW of 30 m with a full price based on RCS.

Table 3-4: Number of trees by type affected along the ROW

Type of trees	Affected Trees (1*)	Affected Trees (2*)	Affected Trees (3*)	Total	No of HHs
	No. of trees	No. of trees	No. of trees		
Palm	383	46	128	557	192
Tamarind	6	-	1	7	6
Jambolan Plum / Pring	91	10	15	116	69
Jujube	5	-	5	10	8
Bamboo	48	-	-	48	22
Lucida. (ក្រសាំង)	73	14	21	108	71
Neem Tree/Sdoa (ដើមស្ពៃ)	16	2	3	21	13
Acacia Tree/Eucalyptus	636	-	-	636	3
Cashew	6	5	1	12	6
Economic Trees	-	-	-	0	-
Non-Economic Trees	123	-	12	135	50
Total	1,387	77	186	1,650	440

Note: (1*) Large Trees; (2*) Medium Trees; (3*) Small Trees

26. **Impacts on Structures:** There are three types of structures subject to compensation. Total of 7 HHs in three communes of Khsem Khsant. Monourom and Rung Roeang will be affected by the project during construction of Section I and II. There are 2 wooden houses (2A) with aggregate area of 70.84m², 4 stalls (SH1) with aggregate area of 82.08m², and 1 partially Eave with the size of 21.7m².

27. As above, factors of social safeguard are more dominant in this project in terms of the activities necessary to implement for the successful completion of the Project.

4 Compensation:

28. Compensation payment was made to 411 households (1,954 persons) who were affected by the construction of 55 power towers under Sections 1 and 2 from February to May 2021 before the Updated LARP was prepared and approved for the Sections. Among those, 13 households (55 persons) were affected by construction of power towers; 324 households (1,557 persons) were with land within the ROW of the transmission line and would be restricted on land use; and 74 households (342 persons) were with impacts by both components (power towers and transmission line).

29. A consequence, the Corrective Action Plan (CAP) report required to be prepared to identify if any gaps of actual land acquisition, compensation and assistance to the affected households with the provisions of the agreed Updated LARP for Sections 1 and 2; and if the gaps are identified, proposed corrective actions for the gaps to ensure that all the AHs are provided with the entitlements in accordance with the provisions of the agreed Updated LARP. The result of the CAP implementation shall be reported in the next social safeguard monitoring report.

Table 4: Issue for Further Actions:

Issues	Required Action	Responsibility and Timing	Resolution
Issues from previous reports			
N. A			
New Issues from current report			
The construction for 55 power towers has been paid before approval ULARP and the compensation was not made properly	The civil works have been terminated.	EDC/PIC	Corrective Action Plan (CAP) will be made, and the civil works can be resumed only after CAP implementation

5 Indigenous People Impact:

The project is classified for category C for Indigenous People (IP). There are no indigenous/ethnic minority people have been found to be affected by the project. In the project area, less than 0.5% of the total inhabitants are ethnic minorities (Cham) and are integrated into mainstream society. Based on the approved LARP of section 1 & 2, there is no ethnic minority residing within or nearby the project area.

6 Compliance with Social Safeguard Related to Project Covenants:

Reference	Description	Status of Compliance
Schedule 4, Procurement		
Para 5	The Borrower shall not commence any Works which involves involuntary resettlement impacts until the Project Executing Agency has provided compensation and other entitlements as per the updated LARP submitted by the Project Executing Agency and cleared by ADB.	No compliance with Since the construction started before the approval by ADB, the borrower will submit DDR-CAP to ADB. Construction has been suspended and should be resumed after the CAP has been implemented.
Schedule 4, Land Acquisition and Involuntary Resettlement		
Para 7	The Borrower, through the Project Executing Agency, shall ensure that all land and all rights-of-way required for the Project are made available to the Works contractor in accordance with the schedule agreed under the related Works contract and all land acquisition and resettlement activities are implemented in compliance with (a) all applicable laws and regulations of the Borrower relating to land acquisition and involuntary resettlement; (b) the Involuntary Resettlement Safeguards; and (c) all measures and requirements set forth in the LARP and conditions specified in Paragraph 9 below (Land Acquired through Negotiated Settlement), and any corrective or preventative actions set forth in the Safeguards Monitoring Report.	Ongoing/being complied with.
Para 8	Without limiting the application of the Involuntary Resettlement Safeguards or the LARP, the Borrower, through the Project Executing Agency, shall ensure that no physical or economic displacement takes place in connection with the Project until: (a) compensation and other entitlements have been provided to affected people in accordance with the LARP, as shall be confirmed in a LARP compliance report to be provided by the Project implementation consultant engaged under the Project; and (b) a comprehensive income and livelihood restoration program have been established in accordance with the LARP.	Partly compliance with The construction of 55 power towers have been started before the approval of ULARP. The compensation was underpaid for the vulnerable allowance and cash allowance for IRP has not yet been provided.
Schedule 4, Land Acquired through Negotiated Settlement		
Para 9	The Borrower, through the Project Executing Agency, shall comply with the requirement for meaningful consultation with affected persons, mechanisms for calculating the replacement costs of land and any other assets affected, engage an independent external party to validate and document the negotiation and settlement process, and submit the third-party validation report on	Ongoing/being complied with.

Reference	Description	Status of Compliance
	such negotiated land acquisition. In the event that negotiation fails, and expropriation applies, the Borrower, through the Project Executing Agency, shall comply with the principles and requirements as stipulated in the LARF.	
Schedule 4, Indigenous Peoples		
Para 10	The Borrower, through the Project Executing Agency, shall ensure that the Project does not have any indigenous people's impact, all with the meaning of the SPS. In the event that the Project does have any such impact, the Borrower, through the Project Executing Agency, shall take all steps required to ensure that the Project complies with the applicable laws and regulations of the Borrower and the SPS.	Ongoing/being complied with.
Schedule 4, Human and Financial Resources to Implement Safeguards Requirements		
Para 11	The Borrower, through the Project Executing Agency, shall make available necessary budgetary and human resources to fully implement the EMP, LARF and the LARP.	Ongoing/being complied with.
Schedule 4, Related Provisions in Bidding Documents and Works Contracts		
Para 12	<p>The Borrower, through the Project Executing Agency, shall ensure that all bidding documents and contracts for Works contain provisions that require contractors to:</p> <ul style="list-style-type: none"> (a) comply with the measures relevant to the contractor set forth in the IEE, the EMP, the LARF and the LARP (to the extent they concern impacts on the affected people during construction), and any corrective or preventative actions set forth in a Safeguards Monitoring Report. (b) make available a budget for all such environmental and social measures; (c) provide the Project Executing Agency with a written notice of any unanticipated environmental or resettlement risks or impacts that arise during construction, implementation or operation of the Project that was not considered in the IEE, the EMP, LARF and the LARP. (d) adequately record condition of roads, agricultural land and other infrastructure prior to starting to transport materials and construction; and (e) reinstate pathways, other local infrastructure, and agricultural land to at least their pre-project condition upon the completion of construction. 	<p>Ongoing/being complied with.</p> <p>Ongoing/being complied with.</p> <p>Ongoing/being complied with.</p> <p>Ongoing/being complied with.</p> <p>Ongoing/being complied with.</p>

Reference	Description	Status of Compliance
Schedule 4, Safeguards Monitoring and Reporting		
Para 13	<p>The Borrower, through the Project Executing Agency, shall do the following:</p> <p>(a) submit Safeguards Monitoring Reports to ADB and disclose relevant information from such reports to affected persons upon submission.</p> <p>(b) if any unanticipated environmental and/or social risks and impacts arise during construction, implementation or operation of the Project that were not considered in the IEE, the EMP, LARF and the LARP, promptly inform ADB of the occurrence of such risks or impacts, with detailed description of the event and proposed corrective action plan; and</p> <p>(c) report any actual or potential breach of compliance with the measures and requirements set forth in the EMP and the LARP promptly after becoming aware of the breach.</p>	<p>Ongoing/being complied with.</p> <p>Ongoing/being complied with.</p> <p>Ongoing/being complied with.</p>
Schedule 4, Grievance Redress Mechanism		
Para 15	<p>Within 30 days of Effectiveness, the Borrower, through the Project Executing Agency, shall ensure (a) efficient grievance redress mechanisms are in place and functional to assist the affected persons resolve queries and complaints, if any, in a timely manner; (b) all complaints are registered, investigated and resolved in a manner consistent with the provisions of the grievance redress mechanism detailed in the IEE/EMP, LARF and LARP; (c) the complainants or aggrieved persons are kept informed about the status of their grievances and remedies available to them; and (d) adequate staff and resources are available for supervising and monitoring the mechanism.</p>	<p>Complied with.</p> <p>Complaints Solving Committee of Kampong Speu was established on 22 October 2020.</p> <p>Committee of Kampong Chhnang was established on 18 March 2021.</p>

7 Project Disclosure and Public Consultation:

30. Public consultations were organized 10 November 2020 at Odongk district and in commune levels from 11 November 2020 to 09 March 2021 depending on the schedule arrangement by Local Authorities due to the COVID-19 pandemic in communities. The aim of the consultations was to inform the potentially affected stakeholders about the anticipated social and environmental impacts of the proposed transmission line, and to respond to their questions and record their concerns and feedback to the project planning. Each public consultation contained a section on social issues and another on environmental issues.

31. District level public consultations were organized in Odongk District. Invited participants included village chiefs, commune councils, district councils, district sectoral offices such as cadastral office, planning office, environmental office, agricultural office, rural development office, district electricity authority, and district police office. In total, 67 persons of these organizations and stakeholder categories, 2 of them women, participated in these meetings.

32. Six commune level public consultation meetings were arranged in the six communes of Khsem Khsant, Trach Tong, Chan Saen, Mean Chey, Rung Roeang and Monourom. The invited participants were village chiefs and people from the villages along the planned transmission line expected to be affected by the project. In total, 88 participants, 22 of them are women, attended these public consultations.

33. Based on the follow-up public consultation meeting held for LARP study, 155 persons, 131 men and 24 women, from the stakeholder categories given above, participated in the public consultation meetings. The details are provided in Table 5.1.

Table 5-1: Public consultation meetings undertaken for Section I and Section II

No.	Date	Consultation					Location	Time Started	Time Ended
		District		Commune		Total			
		M	F	M	F				
1	10/11/2020	65	2			67	Odongk District	8:30 AM	10:10 AM
2	11/11/2020			16	7	23	Meanchey Commune Office, Meanchey Commune (villagers from Sdok, Sdok S'at, Prey Chongrok, Kandal, Trapeang Chambak, Prey Smet)	8:30 AM	10:30 AM
3	17/11/2020			10	4	14	Trach Tong Commune Office, Trach Tong Commune (villagers from Trapeang Lpeak, Krang Trob, Trapeang Kdol, Boeung Va)	8:30 AM	10:30 AM
4	17/11/2020			7	5	12	Chant Saen Commune Office, Chant Saen Commune (villagers from Krang Tumnob)	1:30 PM	3:30 PM
5	08/12/2020			10	2	12	Khsem Khsan Commune Office, Khsem Khsan Commune (villagers from Sdok Lpov, Damnak Trach, Trach Tong, Ta Ling, Prey Ta Chey, Prey Totueng, Ou Samrae)	9:00 AM	10:30 AM
6	09/03/2021			12	2	14	Monourom Commune Office, Monourom Commune (villagers from Tang Sdok, Thnal)	08:30 AM	10:30 AM
7	09/03/2021			11	2	13	Rung Roeang Commune Office, Rung Roeang Commune (villagers from Roleang Thlaeung, Thmei, Chambak Sa, Krang Ta Char)	1:30 PM	3:30 PM
TOTAL participants		65	2	66	22	155			

F = female; M = male; No. = number

34. During the public consultation meeting, two gender-separated focus group discussions (FGDs) were organized. In total, 6 FGDs took place together the meeting with the purpose to collect information and discuss crucial current socio-economic issues in the project areas, potential impacts of the project and mitigation of any adverse impacts. In total, 88 persons, 66 men and 22 women, participated from the villages along the planned transmission line expected to be affected by the project. **Table 5.1** above provides an overview of the FGDs and the number of participants.

35. The agenda for the public consultation meetings, the Guide Questionnaires for FGDs with women and with men, are enclosed in Annex 4. The Project Information leaflet (in Khmer) that was distributed to participants in all the meetings is enclosed in English in the same Annex 3. Field Photos of the consultations and the attendance lists are enclosed as Annex 4.

36. Consultations with concerned stakeholders, especially the affected communities and households will continue to a certain degree throughout the project time. Activities for the Project Consultation Plan is shown in Table 5.2.

Table 5-2: Activity outline for a Project Consultation Plan

Project Phase	Activity	Stakeholders
Detail design phase: Detailed Measurement Survey (DMS)	Updated and finalization of the LARP: Public Consultation meetings. Census and IOL of the remaining part of the transmission line and all affected households; and Update of public information booklet/leaflet (PIB)	Affected Households and villages, Village leaders, Commune councils
Civil works construction	Regular information updates on project schedule and activities through village leaders and commune offices; Public information meetings as needed	
Operation and Maintenance	Updated project information booklet / leaflet with facts and safety information distributed to communities along the transmission line	

8 Grievance Redress Mechanism:

37. The objective of the GRM is to resolve any disagreements and conflicts as early and quickly as possible and at the local level through a reconciliation process, and if that is not possible, to provide clear and transparent procedures for appeal. If the affected people filing complaints will not be satisfied with the outcome of the GRM, they may also resolve the issue through the Cambodian legal system (see Step 4 below).

38. EDC will ensure through public consultation meetings in the project areas and through a Project Information Booklet distributed to the affected households that all the affected people are fully aware of their rights to complain and about the GRM. Any party who is affected by land acquisition or any other impacts related to the project construction and operation, is eligible to file a complaint.

39. A Grievance Redress Committee (GRC) were established at the provincial level with a process starting from commune offices is attached in Annex 7 and 8. As practiced, the GRC includes the relevant local commune or village chiefs and where needed, a local NGO may assist the affected persons in filing complaints. The designated commune officials shall exercise all efforts to settle complaints and issues at the commune level through appropriate

community consultations. All meetings shall be recorded in each grievance process and copies shall be provided to the affected persons. A copy of the minutes of meetings and actions undertaken shall be provided to EDC and ADB upon request. The simple logbook will be used for the project during implementation is presented in **Annex 9**.

40. All costs for resolving complaints (meetings, consultations, communication and reporting/information dissemination) will be borne by EDC.

41. The procedure of GRM has been updated based on the updated of LARP in June 2021 (ref.the updated of LARP in June 2021), will consist of the following 4 steps:

Step 1

1. AHs/ APs will submit a letter of complaint/request either directly or through the village chief to the commune office. The commune office will be obliged to provide immediate written information of receipt of the complaint to SEPRO under EDC. SEPRO will have 15 days to resolve the complaint through negotiation. If the issue is not handled within 15 days, or if the complainant is not satisfied with the result, he/she can bring the issue to the District office.

Step 2

2. The District office has 15 days to negotiate the complaint and bring it into a resolution. If the complaint cannot be resolved in a way that is satisfactory to all parties, the District office will bring the issue to the Provincial CSC.

Step 3

3. The Provincial CSC will meet the complainant and try to resolve the issue. Within 30 days of the submission of the complaint to the Committee, it has to take a decision and inform in writing both the complainant and SEPRO of the decision.

Step 4 (Final Stage)

4. The affected households could address their complaints to the Court. All the complaints in the above stage will be not disturb or abandon the implementation of the project.

42. If efforts to resolve disputes using the grievance procedures remain unresolved or unsatisfactory, affected persons have the right to directly discuss their concerns or problems with the ADB's Environment, Natural Resources and Agriculture Division, Southeast Asia Department through the ADB Cambodia Resident Mission. If affected persons are still not satisfied with the responses of the Mission, they can directly contact the ADB Office of the Special Project Facilitator. The Office of the Special Project Facilitator procedure can proceed based on the accountability mechanism in parallel with the project implementation.

43. Even construction has been commenced before LARP approval, but all related tower land acquisitions have been completed and no complaints have occurred.

Table 6: Complaints Received During the Reporting Period

No.	Issue	Required Action	Responsibility and Timing	Resolution
1	No			

9 Institutional Arrangement:

44. EDC's SEPRO Unit will be responsible for social safeguard matters and managing all the land acquisition procedures for the project. Figure 7.1 below shows the organizational structure of EDC and the responsible offices for land acquisition and resettlement. Figure 7.2 presents the organizational structure of SEPRO. According to assessment during the FS, SEPRO is working with land acquisition for several projects at the time and lacks sufficient time and person resources. Additional staff should be appointed by EDC/SEPRO for updating and implementing the LARP according to advice from the Project Implementation Consultant, who will be responsible for appropriate capacity building and training of EDC staff as needed.

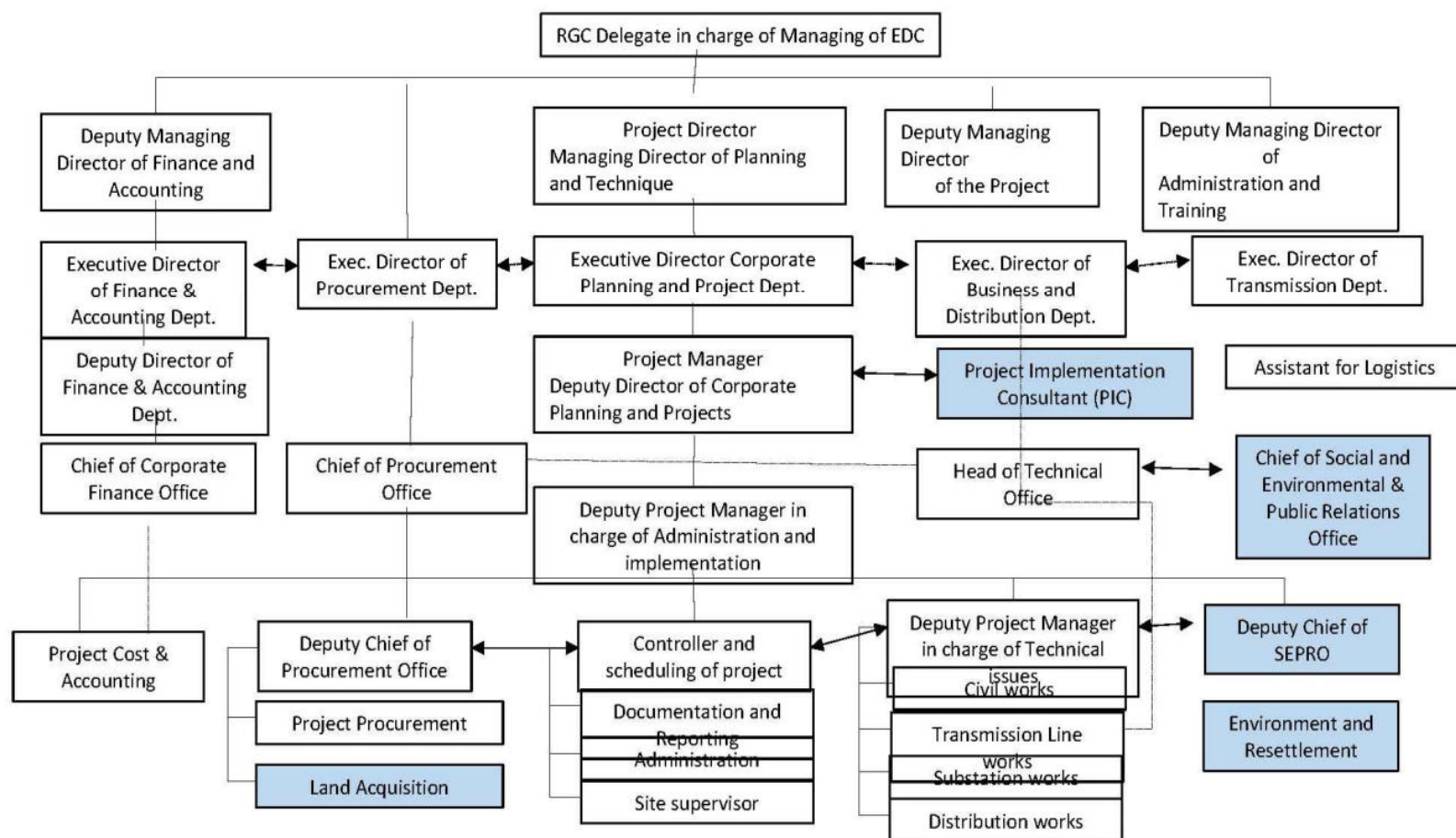


Figure 9-1: EDC's Organizational Structure

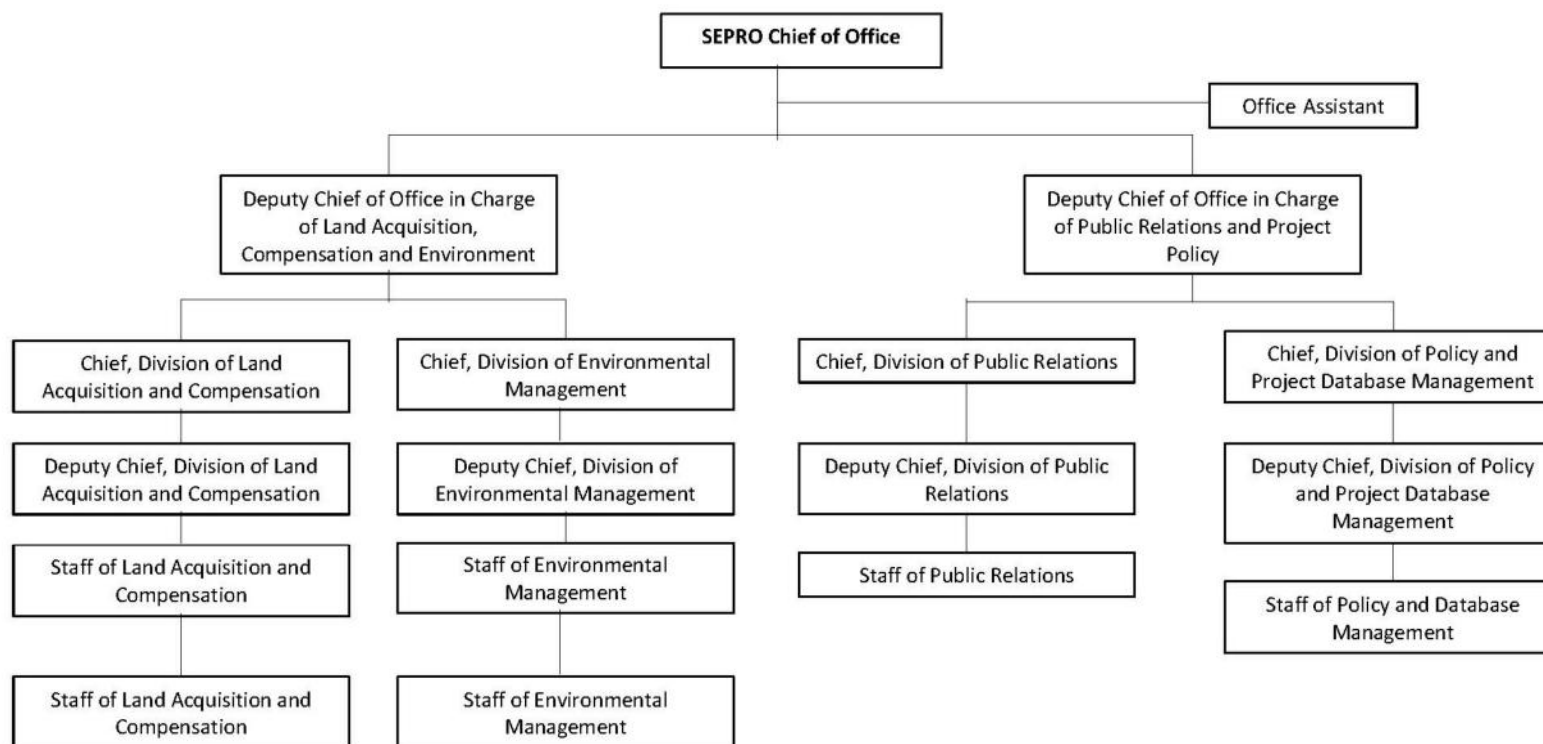


Figure 9-2: SEPRO Organizational Structure

45. Role of EDC (SEPRO) is shown as follows:

- i) Identify the affected persons in the remaining part of the transmission line, including vulnerable groups, complete the census and conduct DMS.
- ii) Undertake meaningful consultations with all the affected persons as described in the ADB SPS10 in the communities affected by the project. Separate consultations will be conducted with vulnerable groups in addition to the public consultations.
- iii) Update the information on the project and its expected impacts, schedule, land acquisition procedures, entitlement policy and GRM, including GRC, and distribute the updated Project Information Booklet (PIB) to the affected persons.
- iv) Establish and disclose the cut-off date for eligibility right after the completion of census and DMS.
- v) As soon as the updated LARP has been approved by the EDC Corporate Planning and Projects Department and concurred by ADB, SEPRO will disclose the LARP to affected persons and communities through village, commune, and district offices; and
- vi) EDC will document and report all the consultations and compensation procedures and prepare a LARP Implementation Compliance Report as soon as all the procedures have been completed. The LARP Compliance Report concurred by ADB will serve a basis for “no objection” for the civil works and will be disclosed on ADB website.
- vii) EDC will monitor and document the ongoing impacts in order to avoid potential later grievances; and prepare and submit quarterly progress reports to ADB throughout the project time.

46. EDC will ensure through public consultation meetings in the project areas and through a Project Information Booklet distributed to the affected households that all the affected people are fully aware of their rights to complain and about the GRM. Any party who is affected by land acquisition or any other impacts related to the project construction and operation, is eligible to file a complaint.

47. GRM is also one of the important organizations for the successful implementation of the Project. As stated before, the objective of the GRM is to resolve any disagreements and conflicts as early and quickly as possible and at the local level through a reconciliation process, and if that is not possible, to provide clear and transparent procedures for appeal. If the affected people filing complaints will not be satisfied with the outcome of the GRM, they may also resolve the issue through the Cambodian legal system (see Step 4 below).

48. Provincial Grievance Redress Committee (GRC) were established at the provincial level with a process starting from commune offices is attached in **Annex 6**. As practiced, the GRC includes the relevant local commune or village chiefs and where needed, a local NGO may assist the affected persons in filing complaints. The designated commune officials shall exercise all efforts to settle complaints and issues at the commune level through appropriate community consultations. Annex 5 and 6 shows official letters stating the establishment of GRM and Provincial GRC.

49. All meetings shall be recorded in each grievance process and copies shall be provided to the affected persons. A copy of the minutes of meetings and actions undertaken shall be provided to EDC and ADB upon request. The simple logbook will be used for the project during implementation is presented in **Annex 7**.

50. All costs for resolving complaints (meetings, consultations, communication and reporting/information dissemination) will be borne by EDC.

10 Monitoring Findings:

51. There is no monitoring works carried out during this period due to the nature of pre-construction work period.

11 Follow Up Actions and Recommendations:

52. While the final procedure for social safeguard matters have not been addressed before the start of construction works, foundation work for transmission tower has begun on some of the tower sites where the land acquisition has been completed. Since the social safeguard monitoring system has not explicitly been established, it is necessary to establish monitoring system urgently.

53. Before full scale of the mobilization of construction plants and construction workers as well as the materials, strict social safeguard measures should be imposed as the scale of operation gradually becomes extensive and intensive.

54. The following action will be taken during the next period:

- 1) Confirmation of LARP activities for Section 3.
- 2) Follow up on compensation appropriately payment to AHs.
- 3) Periodical information dissemination for the affected households.
- 4) Follow up on CAP (section 1 & 2) implementation.

Annex 1: Photo Record of the Consultation Meetings

Attendance List (17/11/2020-08/12/2020)

ល.រ	ឈ្មោះ	ភេទ	អាសយដ្ឋាន	ចុះហត្ថលេខា	ថ្ងៃ
1	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
2	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
3	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
4	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
5	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
6	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
7	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
8	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
9	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
10	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
11	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
12	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
13	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
14	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
15	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
16	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
17	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		

Attendance list at Trach Tong commune on 17 Nov. 2020 (AM)

ល.រ	ឈ្មោះ	ភេទ	អាសយដ្ឋាន	ចុះហត្ថលេខា	ថ្ងៃ
1	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
2	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
3	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
4	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
5	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
6	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
7	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
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13	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
14	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
15	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
16	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
17	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		

Attendance list at Chant Saen commune on 17 Nov. 2020 (PM)

ល.រ	ឈ្មោះ	ភេទ	អាសយដ្ឋាន	ចុះហត្ថលេខា	ថ្ងៃ
1	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
2	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
3	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
4	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
5	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
6	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
7	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
8	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
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10	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
11	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
12	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
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14	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
15	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
16	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		
17	អៀង ឈីន	ស្រី	ភូមិស្រែចម្ការ		

Attendance list at Khsem Khsan commune on 08 Dec. 2020

Attendance List (17/11/2020-08/12/2020)



 <p>Attendance list at Monourom commune on 09 March 2021 (AM)</p>	 <p>Attendance list at Rung Roeang commune on 09 March 2021 (PM)</p>

Photo (17/11/2020)

Most of the questions have answered by Team (SEPRO/EDC) after each question. The participants understand well on the project status and its activities. They expected that their community will get more benefits and improvement and cheaper cost for electricity consumer and saving time after the project construction completion.

All the participants in this meeting support the project 100% and wanted to have this project done soon.



Photo 1&2: Consultation meeting at Mean Chey commune, date 11 Nov. 2020 at 8:00 am



Photo: 3 &4: Consultation meeting at Trach Tong commune; date 17 Nov. 2020 at 8:30 am



Photo: 5 &6: Consultation meeting at Chant Saen commune, date 17 Nov. 2020 at 1:30 pm

Photo (08/12/2020, 09/03/2021)

Most of the questions have answered by Team (SEPRO/EDC) after each question. The participants understand well on the project status and its activities. They expected that their community will get more benefits and improvement and cheaper cost for electricity consumer and saving time after the project construction completion.

All the participants in this meeting support the project 100% and wanted to have this project done soon.



Photo 1&2: Consultation meeting at Khsem Khsan commune, date 08 Dec. 2020 at 8:00 am



Photo: 3 &4: Consultation meeting at Monourom commune, date 09 March 2021 at 8:30 am



Photo: 5 &6: Consultation meeting at Rung Roeang commune, date 09 March 2021 at 1:30 pm

Attendance List (10/04/2021-03/06/2021)

<p>ឧបនាយករដ្ឋមន្ត្រី ជាតិ ក្រសួង ប្រៃសណីយ៍</p> <p>អង្គជំរឿន អង្គការសហប្រតិបត្តិការ</p> <p>ឈ្មោះ: អង្គការសហប្រតិបត្តិការ ស្ថានភាព: ក្រសួង ប្រៃសណីយ៍ ស្ថានភាព: ក្រសួង ប្រៃសណីយ៍</p>					
ល.រ	ឈ្មោះ	ភេទ	ថ្ងៃខែឆ្នាំ	ស្ថានភាព	លេខទូរស័ព្ទ
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Attendance list at Rung Roeang commune on 10 April 2021

<p>ឧបនាយករដ្ឋមន្ត្រី ជាតិ ក្រសួង ប្រៃសណីយ៍</p> <p>អង្គជំរឿន / ATTENDANCE LIST</p> <p>ឈ្មោះ: អង្គការសហប្រតិបត្តិការ ស្ថានភាព: ក្រសួង ប្រៃសណីយ៍ ស្ថានភាព: ក្រសួង ប្រៃសណីយ៍</p>					
ល.រ	ឈ្មោះ	ភេទ	ថ្ងៃខែឆ្នាំ	ស្ថានភាព	លេខទូរស័ព្ទ
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Attendance list at Prambei Mum commune on 24 May 2021

<p>ឧបនាយករដ្ឋមន្ត្រី ជាតិ ក្រសួង ប្រៃសណីយ៍</p> <p>អង្គជំរឿន / ATTENDANCE LIST</p> <p>ឈ្មោះ: អង្គការសហប្រតិបត្តិការ ស្ថានភាព: ក្រសួង ប្រៃសណីយ៍ ស្ថានភាព: ក្រសួង ប្រៃសណីយ៍</p>					
ល.រ	ឈ្មោះ	ភេទ	ថ្ងៃខែឆ្នាំ	ស្ថានភាព	លេខទូរស័ព្ទ
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Attendance list at Prambei Mum commune on 25 May 2021

<p>ឧបនាយករដ្ឋមន្ត្រី ជាតិ ក្រសួង ប្រៃសណីយ៍</p> <p>អង្គជំរឿន / ATTENDANCE LIST</p> <p>ឈ្មោះ: អង្គការសហប្រតិបត្តិការ ស្ថានភាព: ក្រសួង ប្រៃសណីយ៍ ស្ថានភាព: ក្រសួង ប្រៃសណីយ៍</p>					
ល.រ	ឈ្មោះ	ភេទ	ថ្ងៃខែឆ្នាំ	ស្ថានភាព	លេខទូរស័ព្ទ
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Attendance list at Prambei Mum commune on 03 June 2021

Attendance List (30/06/2021)

No	Name	Sex	Age	Phone Number	Signature
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Attendance list at Prambei Mum commune
on 30 June 2021

Photo (10/04/2020- 30/06/2021)

Most of the questions have answered by Team (SEPRO/EDC) after each question. The participants understand well on the project status and its activities. They expected that their community will get more benefits and improvement and cheaper cost for electricity consumer and saving time after the project construction completion. All the participants in this meeting support the project 100% and wanted to have this project done soon.



Figure 1: Consultation meeting with AHs in Cambak Sa village, date: 10 April 2021



Figure 2: Consultation meeting with AHs in Krang Pou and Chambak Thum villages, date: 24 May 2021



Figure 3: Consultation meeting with AHs in Chambak Thum village, date: 25 May 2021



Figure 4: Consultation meeting with AHs in Trapeang Traok village, date: 21 June 2021



Figure 5: Consultation meeting with AHs in Traeng Prachoab village, date: 8 June 2021



Figure 6: Consultation meeting with AHs in Tranh Veaeng, Thmei Down Tip and Traeng Prachoab villages, date: 17 June 2021

Annex 2: Brochure for Public Consultation Meeting

PUBLIC INFORMATION BOOKLET



Proposed the National Solar Park Project

Power Transmission Line Planning Study Information about the Project

1. Project Background

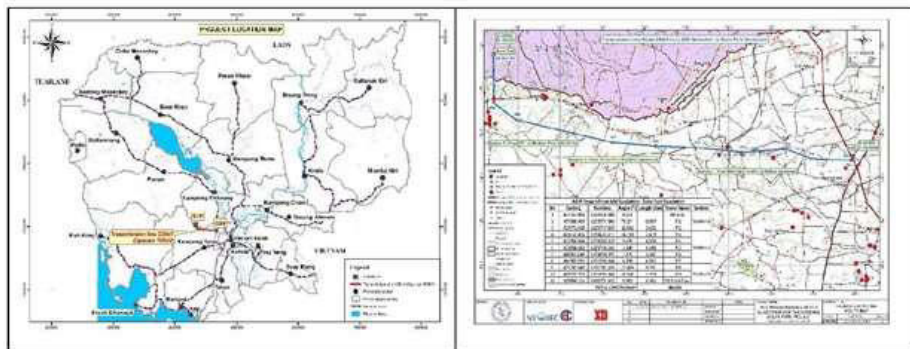
What is the Proposed National Solar Park Project?

The Asian Development Bank (ADB) is working with Electricité du Cambodge (EDC) of Cambodia to develop a National Solar Park Project, where power of up to 100 megawatts (MW) is to be procured from solar photovoltaic (PV) power plants from the private sector through a competitive tendering process. The EDC will be the Executing Agency of the proposed Project. The solar park is located in the border area between Kampong Chhnang and Kampong Speu Province, near the Phnom Penh demand center. The project will also construct an approximately 40-kilometer (km) 230-kilovolt (kV) double circuit overhead power transmission line between the solar park substation and the nearest grid substation, grid substation 6 (GS6) in Kampong Speu province.

The EDC is the National Electricity infrastructure provider in Cambodia. In its effort to improve electricity access in the country, EDC is now planning a power transmission line in Kampong Speu Province from Thpong District to the Grid Substation 6 (GS6) located in Odongk District. Construction of this transmission line will affect areas in some district and commune, and areas near several villages.

This Public Information Booklet (PIB) is prepared for the Subproject of Transmission Line Route 230kV from GS6 Substation to Solar Park Substation. The project is illustrated in the map below:

Figure 1: Distribution Map of Project Transmission Line Route 230kV from GS6 Substation



2. What areas does this transmission line crossed/traversed?

The length of the planned part of the transmission line will be about 40km. It will run through areas in the two provinces: Kampong Speu and Kampong Chhnang provinces. In Kampong Speu province, there are four communes of Khsem Khsant, Trach Tong, Chan Saen, and Mean Chey in Odongk District, and the three communes of Rung Roeang, Monourom and Prambei Mom in Thpong District, while one commune of Kbal Tuek in Tuek Phos district of Kampong Chhnang province. The planned alignment of the transmission line can be seen in the Map in

this information leaflet.

Table 1: Commune/District/Province was traversed by the Transmission Line Route

No.	Commune	District	Province	Length (km)
1	Khsem Khsan	Odongk	Kampong Speu	37.76
2	Trach Tong			
3	Chant Saen			
4	Mean Chey			
5	Monourom	Thpong		
6	Rung Roeang			
7	Prambei Mom			
8	Kbal Tuek	Tuek Phos	Kampong Chhnang	2.24

3. What are the components and their readiness status?

The specifications which has related to land acquisition for the transmission line are following:

- Total length of the route is approx. 40km;
- In each the power tower interval of 350m;
- Transmission line COI width is 20m (10m on each side of the midline);
- Land acquisition for each tower is 225 square meter (m2) (15m X 15m); and
- Estimated number of tower is 116;
- No structures or trees higher than 3m will be allowed within this zone;
- Land owners will be compensated upon a value market prices and be agreed upon during land acquisition negotiations.

A 400m wide buffer zone, 200m on each side of the transmission line mid-line will be a special area with impacts mainly during the transmission line construction.

4. What are the scope of land acquisition and resettlement and likely impacts?

Solar Park: Permanent acquisition of 100 ha land is needed for construction of common facilities of the solar park and for the first 60 MW of solar plant capacity in the park, located in the border area between Kampong Speu and Kampong Chhnang Province. EDC is in the process of negotiation with the land owner in order to acquire all the required land.

Land acquisition for transmission line power tower poles: The power transmission line is planned to run through Thpong and Odongk Districts in Kampong Speu Province and a small part up to the solar park in Kbal Tuek commune, Tuek Phos District in Kampong Chhnang Province. Land is needed on a permanent basis for power tower poles along the 40 km long 230 kV power transmission line from GS6 to the solar park. The EDC will purchase the required land plots for their full value and thus, in the future, have full land use control and access over the land under the towers.

Transmission Line Right-of-way: The feasibility study assessment was undertaken for a 20 m Right-of-way (ROW), within which land could be continued to be used by land owners but the height of vegetation and structures should be restricted. The identified land types within a 20 m ROW in each commune are as seen in Table 1 for the 40 km of the transmission line.

Based on EDC's Technical Standards, a ROW of 20 m (10 m on each side of the midline) will be applied for the transmission line. Land within the ROW will not be permanently acquired but will apply restrictions such as limited height of trees and structures/buildings within the ROW to 3 meters. Owners will continue using the land within the ROW, therefore, EDC will compensate land owners 30% of the land value to mitigate the imposed restrictions. Affected trees and crops will be compensated at their full value at replacement cost.

Table 2: Land Affected by the Project

Infrastructure Type	Land requirements
Phase I – 60 MW	100 ha
Phase II – remaining capacity up to 100 MW	150 ha
40 km transmission line ROW – 20 m (10 m each side of centerline), between the new solar park pooling substation and existing grid substation GS6	117 ha only temporary disturbance during construction and maintenance.
Transmission line tower footings	3 ha
Access roads to solar park site (ROW – 5.5 m, approximate)	3-4 km (land requirement included in park)

5. What are the objectives of the proposed Project?

The proposed National Solar Park Project will support the construction of solar photovoltaic (PV) power plants in Cambodia, and address the country's need to: (i) expand low-cost power generation, (ii) diversify the power generation mix and increase the percentage of clean energy in its generation mix in line with its stated greenhouse gas emissions reductions targets, and (iii) expand the use of competitive tenders and other global best practices in the sector.

6. What is the cut-off date for eligibility?

The cut-off date is the date established by RGC/EDC that establishes the eligibility of the affected households/affected persons (AH/AP) for receiving compensation and resettlement assistance under the proposed Project. Only those AHs who are located in the COI or lose their assets before the cut-off date will be eligible for compensation and assistance. Any person who occupies land after the cut-off date will be ineligible for receiving compensation. Fixed assets such as built structures (new or expansion of existing structures), crops, fruit trees, and other similar assets after the cut-off-date will not be compensated.

A census and an Inventory of Loss (IOL) will be conducted soon after the current public consultation with the affected communities is completed to determine the potential AHs and preliminarily identify affected land and non-land assets. The cut-off-date will be the last date on which the inventory of loss (IOL) is completed. The IOL will determine the list of AHs who will be eligible for compensation for their loss of land and non-land assets.

7. What is the detailed measurement survey and when will it be conducted?

The detailed measurement survey (DMS) is a detailed survey and measurement of all affected assets including land, houses and structures, shops, crops and trees of all the AHs. It will be conducted for each AH to record and agree on all the AH's losses. The survey will also collect information and data on socioeconomic status, sources of livelihood, income, etc. This is carried out in the presence of the AH and witnessed by a commune or village official. The DMS will be the basis for the calculation of the compensation package for each AH.

The DMS will be carried out after the proposed Project is approved by the ADB. The AHs and local authorities will be informed prior to the commencement of this activity.

8. What will be the compensation and entitlements?

Households/People affected by the proposed Project are entitled to receive compensation for affected assets under the following key compensation principles:

- Provisions of fair and just compensation in advance;
- Full compensation paid before expropriation or clearance;
- Compensation is based on the replacement costs of lost assets at market prices that will be determined by an independent consultant through replacement cost study (RCS) without any deductions made for depreciation, salvage materials and transaction costs.

EDC/SEPRO has confirmed that: added to the land acquisition for the transmission line power tower poles, EDC aims to compensate 30% of the land value and the trees growing over 3 m in height for their full value within a ROW of 20 m, 10 m on each side of the transmission line midline. The LARP budget is accordingly calculated for:

- The land acquisition for an estimated 116 power towers along a total length of 40 km of the transmission line and full compensation of the trees growing on that land,
- 30% compensation of the land value within a 20 m wide ROW (the land to be purchased for the power towers at an interval of 300-350m deducted),
- Full value compensation for trees growing over 3 m in height within the 30 m ROW.

9. How will the replacement cost be decided and compensation calculated?

The payment for compensation will be made based on the market value or replacement cost of the lost assets without deduction being made for salvage materials, depreciation or transaction costs. A Replacement Cost Study (RCS) will be carried out by a local qualified independent consultant with the necessary experience in asset valuation to determine the prevailing market rates. This will be done at the time of the DMS. The RCS consultant will carry out a detailed analysis of the market rates for all types of assets prevailing in the proposed Project area and prepare the unit rates for each category of the loss asset. These will be used to calculate the replacement value. The EDC/SEPRO will select the RCS consultant before the commencement of DMS.

10. Who do I contact in case I need clarifications or have a problem/complaint?

At this stage of preparing the proposed Project, the contact persons and their mobile numbers are provided in the address below who can provide you with clarifications on the proposed Project related technical issues. At this point in time, the eligibility, loss of assets, the DMS and the compensation packages have not been decided and hence any complaints relating to them will not be entertained.

11. If there will be disagreements or problems that arise during project implementation such as compensation, technical and general project-related disputes, do I have the right to voice out my complaint??

If APs disagree with assistance options, they may present their questions or complaints to the local administrative officials and grievance committees either in person or in writing. A grievance redress mechanism has been established for the project as follows:

STEP 1: Present your complaint or grievance in writing to the Village or Commune Chief. He/she will be obliged to provide immediate written confirmation of receiving the complaint and also to advise the Social, Environment and Public Relations Unit of EDC. If after 15 days you do not hear from the Village or Commune Chief, or if you are not satisfied with the decision taken by the first stage, you may bring the complaint to the District Office.

STEP 2: The District office has 15 days within which to resolve the complaint to the satisfaction of all concerned. If the complaint cannot solve in this stage, the District office will bring the case to Provincial Grievance Redress Committee.

STEP 3: Provincial Grievance Redress Committee meet you and tries to resolve the situation. Within 30 days of your grievance submission the Committee must make a written decision and submit copies to Social, Environment and Public Relations Unit of EDC and to you.

STEP 4 (The Final Stage): The affected households could address their complaints to the court. All the complaints in the above stage will be not disturb or abandon the implementation of the project.

*If you have further queries and suggestions, please call or see us at:
EDC – Electricité du Cambodge, address #2, St. Preah Yukunthor, Wat Phnom, Khan Daun
Penh, Phnom Penh, Cambodia.
Tel: 023 723 971 or 023 427 626; Fax: 023 426 593*

Annex 3: List of Affected Peoples**List of APs and Vulnerability in each commune for Section I & II**

No.	Name of APs	Name of APs	Sex	Age	District	Commune	Village	Vulnerability
1	ដីអនុស្ថានីយ៍ GS6	Land Substation GS6	M		Odongk	Khsem Khsan	Sdok Lpov	
2	ផាន ទន	Phan Torn	F	21	Odongk	Khsem Khsan	Sdok Lpov	
3	រឿន រិទ្ធ	Roeun Rith	M	46	Odongk	Khsem Khsan	Sdok Lpov	
4	ឆាយ ថុន	Chhay Thonn	M	69	Odongk	Khsem Khsan	Sdok Lpov	
5	យឹម ឃឿន	Khem Khoeun	M	62	Odongk	Khsem Khsan	Sdok Lpov	
6	យឹម ថា	Khem Tha	M	50	Odongk	Khsem Khsan	Sdok Lpov	
7	យ៉ែម យ៉ែន	Yaem Yoeun	M	59	Odongk	Khsem Khsan	Sdok Lpov	
8	ហង្ស អូន	Hong Oun	M	54	Odongk	Khsem Khsan	Sdok Lpov	
9	សុន សំអាត	Sun Sam Ath	M		Odongk	Khsem Khsan	Sdok Lpov	
10	ស៊ឹម សំបូរ	Sim Sambo	M	42	Odongk	Khsem Khsan	Sdok Lpov	
11	ងូវ សល់	Ngov Sal	M	40	Odongk	Khsem Khsan	Sdok Lpov	
12	ង៉ែត សុខា	Nget Sokha	M	56	Odongk	Khsem Khsan	Sdok Lpov	
13	ប៉ាច់ ម៉េង	Pach Meng	M	43	Odongk	Khsem Khsan	Sdok Lpov	
14	តាំង ឆេងលី ម	Taing Chenglim	M	57	Odongk	Khsem Khsan	Sdok Lpov	
15	ភី ផល	Phy Phal	M	43	Odongk	Khsem Khsan	Sdok Lpov	
16	សុស ធា	Sos Thea	M	42	Odongk	Khsem Khsan	Sdok Lpov	
17	លន ធឿន	Lon Thoeun	M	54	Odongk	Khsem Khsan	Sdok Lpov	
18	ណុប ថុល	Nop Thol	M		Odongk	Khsem Khsan	Sdok Lpov	
19	លី ហុង	Ly Hong	M	48	Odongk	Khsem Khsan	Damnak Trach	
20	ធឿន កៅបី	Thoeun Kavbei	F	26	Odongk	Khsem Khsan	Damnak Trach	
21	ថា ធឿន	Tha Thoeun	M	42	Odongk	Khsem Khsan	Damnak Trach	
22	ធឿន ពីរ	Thoeun Pi	F	31	Odongk	Khsem Khsan	Damnak Trach	
23	សុខ គឿន	Sok Koeun	F	39	Odongk	Khsem Khsan	Damnak Trach	

24	សៀង ម៉ង់	Sieng Meng	M	61	Odongk	Khsem Khsan	Damnak Trach	ELD
25	ជៀម ម៉ៅ	Cheam Mao	F	61	Odongk	Khsem Khsan	Damnak Trach	
26	មិន ឡា	Min Lha	M	49	Odongk	Khsem Khsan	Trach Tong	
27	ញាប់ អឿន	Nhap Oeun	M	43	Odongk	Khsem Khsan	Trach Tong	
28	ញាប់ អាន	Nhap An	M	48	Odongk	Khsem Khsan	Trach Tong	
29	អ៊ុង សុកន្ទា	Eung Sokunthea	F	38	Odongk	Khsem Khsan	Trach Tong	
30	ឌុល ឌឿន	Dul Doeun	M	60	Odongk	Khsem Khsan	Trach Tong	
31	វីន ចិន	Vin Chen	M	39	Odongk	Khsem Khsan	Trach Tong	
32	ប៊ុង ឡុក	Peung Lok	M	43	Odongk	Khsem Khsan	Trach Tong	
33	យួន ខន	Khoun Khon	M	44	Odongk	Khsem Khsan	Trach Tong	
34	គីម ដារ៉ា	Kim Dara	M	49	Odongk	Khsem Khsan	Trach Tong	
35	ក្លឹង	Khleung	M		Odongk	Khsem Khsan	Trach Tong	
36	មិនស្គាល់ ម្ចាស់	Unknown	M		Odongk	Khsem Khsan	Trach Tong	
37	មិនស្គាល់ ម្ចាស់	Unknown	M		Odongk	Khsem Khsan	Ta Ling	
38	ព្រាប ហួរ	Preap Hour	M	76	Odongk	Khsem Khsan	Ta Ling	
39	ពេជ្រ វាសនា	Pich Veasna	M		Odongk	Khsem Khsan	Ta Ling	
40	ថេង តារ៉ា	Theng Tara	M		Odongk	Khsem Khsan	Ta Ling	
41	កង សុភាព	Kong Sopheap	F	46	Odongk	Khsem Khsan	Ta Ling	FHH
42	យុន ឃឹម	Khun Khim	M		Odongk	Khsem Khsan	Ta Ling	
43	យូ សុផាត	You Sophat	M	67	Odongk	Khsem Khsan	Ta Ling	ELD
44	ភឿន ភាព	Phoeun Pheap	M	36	Odongk	Khsem Khsan	Ta Ling	
45	យុត គង់	Khuth Kong	M	49	Odongk	Khsem Khsan	Ta Ling	
46	ញឹក សារាវត្តី	Nhek Saravathey	F		Odongk	Khsem Khsan	Ta Ling	
47	ហែម ភី	Hem Phy	M		Odongk	Khsem Khsan	Prey Ta Chey	
48	ស៊ូ សុងប៊ុន	Su Song Bun	M		Odongk	Khsem Khsan	Prey Ta Chey	
49	ឃ្លោក សំអាង	Klok Sam Ang	M		Odongk	Khsem Khsan	Prey Ta Chey	

50	ដុំ សុរិយា	Dom Soriya	F		Odongk	Khsem Khsan	Prey Totueng	
51	មិនស្គាល់ ម្ចាស់	Unknown	M		Odongk	Khsem Khsan	Prey Totueng	
52	ហេង ផេង	Heng Pheng	M	51	Odongk	Khsem Khsan	Prey Totueng	
53	ឈន រ៉ុំ	Chhorn Rom	M	50	Odongk	Khsem Khsan	Prey Totueng	
54	សុង ឈាង	Song Chheang	M	38	Odongk	Khsem Khsan	Prey Totueng	
55	ឡៅ ចន្រ្ទា	Lor Chantra	M	23	Odongk	Khsem Khsan	Prey Totueng	
56	ឡេង ប៉ាង	Leng Pang	M	54	Odongk	Khsem Khsan	Prey Totueng	
57	សុន សំអាត	Sun Sam Ath	M		Odongk	Khsem Khsan	Prey Totueng	
58	ស៊ីន ចន្ទី	Seurn Channy	M	35	Odongk	Khsem Khsan	Prey Totueng	
59	ដេត	Deth	M		Odongk	Khsem Khsan	Ou Samrae	
60	យ៉ុង អូច	Yon Ouch	M	73	Odongk	Khsem Khsan	Ou Samrae	
61	ហ៊ុំ សាវី	Ham Savy	M	56	Odongk	Khsem Khsan	Ou Samrae	
62	សុខ ឈឿង	Sok Chheang	M		Odongk	Khsem Khsan	Ou Samrae	
63	ផុន វ៉ាត	Phon Vat	M	80	Odongk	Khsem Khsan	Ou Samrae	
64	ស៊ីម មួង	Sim Muong	F	73	Odongk	Khsem Khsan	Ou Samrae	
65	ណាត ហុក	Nath Hok	M	57	Odongk	Khsem Khsan	Ou Samrae	
66	ណក នីម	Nok Nim	M	48	Odongk	Khsem Khsan	Ou Samrae	
67	ទី សុខហឿង	Ty Sok Heang	M	41	Odongk	Khsem Khsan	Ou Samrae	
68	អឿ ប៉េង សៀ	Ear Peng Sear	M	45	Odongk	Khsem Khsan	Ou Samrae	
69	សៀង សៅ	Sieng Sao	M	80	Odongk	Khsem Khsan	Ou Samrae	ELD
70	ទី ហឿន	Ty Hoeun	M	38	Odongk	Khsem Khsan	Ou Samrae	
71	ម៉ៃ ថា	May Thea	M	40	Odongk	Khsem Khsan	Ou Samrae	
72	ណាយ ណារី	Nay Nary	F	56	Odongk	Khsem Khsan	Ou Samrae	FHH
73	ធីឡូក	Land	M		Odongk	Khsem Khsan	Ou Samrae	
74	ទូច សុខផា	Touch Sokpha	M	55	Odongk	Khsem Khsan	Ou Samrae	
75	ទុយ ស្រស់	Toy Sroh	M		Odongk	Khsem Khsan	Ou Samrae	

76	លីម វូចម៉េង	Lim Vouch Meng	F	41	Odongk	Khsem Khsan	Ou Samrae	
77	ជ្រួន ស៊ីណាត (ដង្កូវ)	Chrun Sinat	M		Odongk	Khsem Khsan	Ou Samrae	
78	ហ៊ឹម ហុន	Him Hun	M	50	Odongk	Khsem Khsan	Ou Samrae	
79	មិនស្គាល់ ម្ចាស់	Unknown	M		Odongk	Khsem Khsan	Ou Samrae	
80	តាន់ គីមចា ន់ដា	Tann Kimchanda	F	53	Odongk	Khsem Khsan	Ou Samrae	
81	អ៊ុយ ឌី	Uy Dy	M	48	Odongk	Khsem Khsan	Ou Samrae	
82	ប៉ុក រ៉ុម	Pok Rom	M	34	Odongk	Khsem Khsan	Ou Samrae	
83	ថូ រ៉ុន	Tho Ron	M	38	Odongk	Trach Tong	Trapeang Lpeak	
84	ឈិន ឈីន	Chin Chin	M	39	Odongk	Trach Tong	Trapeang Lpeak	
85	ង៉ែត ចូ	Ngeth Chou	M	42	Odongk	Trach Tong	Trapeang Lpeak	
86	ចំការអាកា ស្យា	Acacia farm	M		Odongk	Trach Tong	Trapeang Lpeak	
87	សេង ឌឿន	Seng Doeun	M	48	Odongk	Trach Tong	Krang Trab	
88	PP	PP	M		Odongk	Trach Tong	Krang Trab	
89	PP	PP	M		Odongk	Trach Tong	Krang Trab	
90	PP	PP	M		Odongk	Trach Tong	Krang Trab	
91	កែវ តួន	Keo Toun	M	81	Odongk	Trach Tong	Krang Trab	
92	ប៊ិច ថន	Pich Thon	M	60	Odongk	Trach Tong	Krang Trab	ELD
93	ផាត់ ពុត	Phat Puth	M	41	Odongk	Trach Tong	Krang Trab	
94	ផាត់ ផាន	Phat Phan	M	64	Odongk	Trach Tong	Krang Trab	
95	អា ផាន	Ao Phann	M	63	Odongk	Trach Tong	Krang Trab	
96	អ៊ឹម អាត	Im Ath	M	40	Odongk	Trach Tong	Krang Trab	
97	សឹម ហឿន	Sem Hoeun	M	50	Odongk	Trach Tong	Krang Trab	
98	ហ៊ី សាង	Hom Saing	F	43	Odongk	Trach Tong	Krang Trab	
99	សឹម ហឿន	Sem Hoeun	M	50	Odongk	Trach Tong	Krang Trab	
100	យឿន ឌឿន	Yoeun Choeun	M	40	Odongk	Trach Tong	Trapeang Kdol	
101	យ៉ែម នឿន	Yaem Noeun	F	49	Odongk	Trach Tong	Trapeang Kdol	FHH

102	យិក ឃឿន	Khit Khoeun	M	38	Odongk	Trach Tong	Trapeang Kdol	
103	ឆន ចិន្តា	Chhon Chinda	M	32	Odongk	Trach Tong	Trapeang Kdol	
104	ឌីម ចេង	Dim Cheng	M	31	Odongk	Trach Tong	Trapeang Kdol	
105	សាន់ ឃឹម	Sun Khim	M	68	Odongk	Trach Tong	Trapeang Kdol	
106	សុខ សឿន	Sok Soeun	M	60	Odongk	Trach Tong	Trapeang Kdol	
107	ឡាង ម៉ៅ	Lang Mao	M	61	Odongk	Trach Tong	Trapeang Kdol	
108	ខុន ហ៊ឹម	Khon Him	M	40	Odongk	Trach Tong	Trapeang Kdol	
109	ផាន ភក្តី	Phann Pheak	M	49	Odongk	Trach Tong	Trapeang Kdol	
110	យឿន តូច	Yoeun Touch	M	28	Odongk	Trach Tong	Trapeang Kdol	
111	ខេង ស៊ឹម	Kheng Sim	M	62	Odongk	Trach Tong	Trapeang Kdol	
112	ស្តេង រ៉ុម	Sdeung Rom	M	39	Odongk	Trach Tong	Trapeang Kdol	
113	ផន ជា	Phon Thea	M	42	Odongk	Trach Tong	Trapeang Kdol	
114	វ៉ាន់ នីម	Van Nim	M	36	Odongk	Trach Tong	Trapeang Kdol	
115	មាស ឡុងនី	Meas Longny	M	40	Odongk	Trach Tong	Trapeang Kdol	
116	ដុំ សុរិយា	Dom Soriya	M		Odongk	Trach Tong	Trapeang Kdol	
117	ជ័យ ស៊ឹម	Chey Sim	M	64	Odongk	Trach Tong	Trapeang Kdol	
118	ឌុំ សុភស្តី	Chhom Sophoas	M	35	Odongk	Trach Tong	Trapeang Kdol	
119	លន់ តាក	Lun Tak	M	50	Odongk	Trach Tong	Trapeang Kdol	
120	ខេង ស៊ឹម	Kheng Sim	M	62	Odongk	Trach Tong	Trapeang Kdol	ELD
121	សាញ់ ស្រីស្រស់	Sanh Srey Sros	F	25	Odongk	Trach Tong	Trapeang Kdol	
122	ណុប ណាន	Nop Nann	M	41	Odongk	Trach Tong	Trapeang Kdol	
123	ហ្គីត ភី	Hout Phy	M	64	Odongk	Trach Tong	Trapeang Kdol	
124	ឡឺក សំអុល	Leuk Sam Ol	M	39	Odongk	Trach Tong	Trapeang Kdol	
125	កុក សៅ	Kok Sao	F	73	Odongk	Trach Tong	Trapeang Kdol	
126	ហ៊ុន ជឹម	Hun Chim	M	25	Odongk	Trach Tong	Trapeang Kdol	
127	ហុង ទៀង	Hong Teang	M	40	Odongk	Trach Tong	Trapeang Kdol	

128	ជួប កង	Choup Kong	M	53	Odongk	Trach Tong	Trapeang Kdol	
129	យី សេង	Yi Seng	F	60	Odongk	Trach Tong	Trapeang Kdol	
130	សុន សិទ្ធ	Sun Seth	M	31	Odongk	Trach Tong	Trapeang Kdol	
131	យិន តឹម	Yin Tem	F	43	Odongk	Trach Tong	Trapeang Kdol	
132	កេត ម៉េត	Ket Met	F	64	Odongk	Trach Tong	Trapeang Kdol	FHH
133	រិន រិក	Rin Rith	M	41	Odongk	Trach Tong	Boeng Va	
134	ឡៅ លីម	Laov Lim	M	46	Odongk	Trach Tong	Boeng Va	
135	ជីវ ឃឿន	Chiv Khoeun	M	48	Odongk	Trach Tong	Boeng Va	
136	សយ ស្រេង	Soy Seng	M	45	Odongk	Trach Tong	Boeng Va	
137	ផ្លុង នីម	Phlong Nim	M	53	Odongk	Trach Tong	Boeng Va	
138	សឿន ស្រី	Soeun Srey	M	38	Odongk	Trach Tong	Boeng Va	FHH
139	ឌុច លី	Lun Phea	M	47	Odongk	Trach Tong	Boeng Va	
140	មួន ខា	Moun Kha	M	36	Odongk	Trach Tong	Boeng Va	
141	មួន ឌី	Moun Dy	M	34	Odongk	Trach Tong	Boeng Va	
142	ស្តេង ផល់	Sdeung Phal	M	40	Odongk	Trach Tong	Boeng Va	
143	កង ម៉ុយ	Kong Muy	M	36	Odongk	Chant Saen	Krang Tumnob	
144	អឿន ហេង	Oeun Heng	M	46	Odongk	Chant Saen	Krang Tumnob	
145	ជីវ ឃឿន	Chiv Yoeun	M	49	Odongk	Chant Saen	Krang Tumnob	
146	ម៉ៃ លីម	Mey Lim	F	46	Odongk	Chant Saen	Krang Tumnob	FHH
147	តែល រិន	Tael Rin	M	42	Odongk	Chant Saen	Krang Tumnob	
148	ឡាយ ទន់	Lay Tun	M	49	Odongk	Chant Saen	Krang Tumnob	
149	ហាក់ រ៉ា	Hak Ra	F	48	Odongk	Chant Saen	Krang Tumnob	
150	ម៉ៅ សុ	Mao So	F	30	Odongk	Chant Saen	Krang Tumnob	
151	ម៉ីល ឆុន	Mel Chhon	M	39	Odongk	Chant Saen	Krang Tumnob	
152	ម៉ែន កាំ	Mean Kam	F	67	Odongk	Chant Saen	Krang Tumnob	FHH
153	យ៉ិន ហុង	Yin Hong	M	50	Odongk	Chant Saen	Krang Tumnob	

154	យ៉ិន វ៉ែន	Yin Voeun	M	41	Odongk	Chant Saen	Krang Tumnob	
155	យ៉ិន វ៉ន	Yin Vorn	M	38	Odongk	Chant Saen	Krang Tumnob	
156	យ៉ុង វ៉ន	Yong Von	M	39	Odongk	Chant Saen	Krang Tumnob	
157	ស្តេង រ៉េត	Sdeung Reth	M	35	Odongk	Chant Saen	Krang Tumnob	
158	សែ ច្រើប	Sae Chreup	F	44	Odongk	Chant Saen	Krang Tumnob	
159	យ៉ែម យ៉ាង	Yaem Yang	F	47	Odongk	Chant Saen	Krang Tumnob	
160	ហៀន យ៉ាន	Hean Yann	M	44	Odongk	Chant Saen	Krang Tumnob	
161	ប៊ិន យ៉ុង	Bin Yong	M	62	Odongk	Chant Saen	Krang Tumnob	
162	យ៉ាន វិន	Yann Vinn	M	50	Odongk	Chant Saen	Krang Tumnob	
163	ម៉ៅ ម៉ុន	Mao Mon	M	41	Odongk	Chant Saen	Krang Tumnob	
164	អ៊ិន យ៉ាវ	In Yaov	F	72	Odongk	Chant Saen	Krang Tumnob	
165	សែ ឃឿន	Sae Khoeun	F	54	Odongk	Chant Saen	Krang Tumnob	FHH
166	ហ៊ឹម មុយ	Him Muy	M	64	Odongk	Chant Saen	Krang Tumnob	ELD
167	ឈីន គីម	Chin Kim	F	36	Odongk	Chant Saen	Krang Tumnob	
168	លីម ខេន	Lim Khen	F	60	Odongk	Chant Saen	Krang Tumnob	
169	យ៉ិន ធុន	Yen Thon	M	41	Odongk	Chant Saen	Krang Tumnob	
170	ស៊ុន ឈឿង	Son Chheang	M	71	Odongk	Chant Saen	Krang Tumnob	
171	ប៉ូច លីដេត	Poch Lideth	F	24	Odongk	Chant Saen	Krang Tumnob	
172	ថា សុខឈៀង	Tha Sokleang	F	26	Odongk	Chant Saen	Krang Tumnob	
173	អ៊ុន ប៊ុនឡេង	Un Bunleng	M	32	Odongk	Chant Saen	Krang Tumnob	
174	វ៉ង ខុន	Veng Khon	M	50	Odongk	Chant Saen	Krang Tumnob	
175	ឆន តៃ	Chhon Tay	M	37	Odongk	Chant Saen	Krang Tumnob	
176	ឈុន ប៊ុនឈឿន	Chhun Bunchhoeun	M	38	Odongk	Chant Saen	Krang Tumnob	
177	ភឿន ផាន	Phoeun Phann	M	48	Odongk	Chant Saen	Krang Tumnob	
178	ម៉ុច សៀម	Much Siem	F	67	Odongk	Chant Saen	Krang Tumnob	FHH
179	ស្វង រិទ្ធ	Suong Rith	M	40	Odongk	Chant Saen	Krang Tumnob	

180	វីប ប្រេម	Vip Preim	M	34	Odongk	Chant Saen	Krang Tumnob	
181	កឹម គន់	Kem Kun	M	41	Odongk	Chant Saen	Krang Tumnob	
182	ជា វុត	Chea Vuth	M	35	Odongk	Chant Saen	Krang Tumnob	
183	ថា មករា	Tha Makara	M	21	Odongk	Chant Saen	Krang Tumnob	
184	ម៉ៅ ស៊ីម	Mao Sim	M	42	Odongk	Chant Saen	Krang Tumnob	
185	ឆន ចិន្តា	Chhon Chinda	M	33	Odongk	Chant Saen	Krang Tumnob	
186	ថា សុខនាង	Tha Sokneang	F	24	Odongk	Chant Saen	Krang Tumnob	
187	ទីម គុន្នា	Tim Kunthea	M	18	Odongk	Chant Saen	Krang Tumnob	
188	ញ៉ាវ សុធី	Ngav Vuthy	M	37	Odongk	Chant Saen	Krang Tumnob	
189	យ៉ុង វុធី	Yong Vuthy	M	31	Odongk	Chant Saen	Krang Tumnob	
190	ឆន់ វិក	Chhon Vit	M	50	Odongk	Chant Saen	Krang Tumnob	
191	ម៉ុច ម៉ៀន	Much Mean	M	35	Odongk	Chant Saen	Krang Tumnob	
192	អិក ហ៊ា	Ith Hear	M	36	Odongk	Chant Saen	Krang Tumnob	
193	ទីម ស្រីនួន	Tim Srey noun	F	25	Odongk	Chant Saen	Krang Tumnob	
194	ទីម ស្រីលាប	Tim Srey Leap	F	20	Odongk	Chant Saen	Krang Tumnob	
195	សន ស៊ីម	Son Sim	M	36	Odongk	Mean Chey	Sdok	
196	ម៉ៅ ពុំ	Mao Pom	M	45	Odongk	Mean Chey	Sdok	
197	ភិន ភាស់	Phen Phoas	M	43	Odongk	Mean Chey	Sdok	
198	លឹម ឆន	Lim Chhon	M	65	Odongk	Mean Chey	Sdok	
199	មួន ខុន	Moun Khon	M	40	Odongk	Mean Chey	Sdok	
200	យ៉ុង វុធី	Yang Vuthy	M	31	Odongk	Mean Chey	Sdok	
201	ហ៊ិន រីណា	Hin Rina	M	29	Odongk	Mean Chey	Sdok	
202	កង បូ	Kong Bo	M	57	Odongk	Mean Chey	Sdok	
203	ឌិន អ៊ុក	Din Uok	M	33	Odongk	Mean Chey	Sdok	
204	សុខ សុង	Sok Song	M	65	Odongk	Mean Chey	Sdok	
205	ហ៊ុយ យ៉ឺន	Huy Yoeun	M	65	Odongk	Mean Chey	Sdok	ELD

206	ឆៃម ថុល	Chhaem Thol	M	42	Odongk	Mean Chey	Sdok	
207	កុយ ឆោម	Koy Chhoam	M	74	Odongk	Mean Chey	Sdok	
208	លីម សារ៉ាត	Lim Sarath	M	40	Odongk	Mean Chey	Sdok	
209	ម៉ន ម៉ងលី	Morn Mengly	M	36	Odongk	Mean Chey	Sdok	
210	វ៉ឺន គូវ	Voeun Kov	M	34	Odongk	Mean Chey	Sdok	
211	ហឹម កែវ	Him Keo	F	62	Odongk	Mean Chey	Sdok	
212	ភឿន ផាត	Phoeun Phat	M	37	Odongk	Mean Chey	Sdok	
213	ប៉ាន់ សេម	Pan Sem	M	48	Odongk	Mean Chey	Sdok	
214	ង៉ែត សារ៉ុម	Ngeth Sarom	M	43	Odongk	Mean Chey	Sdok	
215	ម៉ុ សុភ័ក	Mom Sopheak	M	29	Odongk	Mean Chey	Sdok	
216	ណុំ វឿន	Nom Roeun	M	47	Odongk	Mean Chey	Sdok	
217	យី ស៊ីម	Yi Sim	F	54	Odongk	Mean Chey	Sdok	
218	វឿង ថៃ	Roeung Thai	F	55	Odongk	Mean Chey	Sdok	
219	សោម ផល	Som Phal	M	40	Odongk	Mean Chey	Sdok	
220	វឿង អ៊ឹម	Roeung Em	M	49	Odongk	Mean Chey	Sdok	
221	ឆឹម ម៉ាប	Chhem Map	M	35	Odongk	Mean Chey	Sdok	
222	វឿន រ៉េន	Roeun Ren	M	36	Odongk	Mean Chey	Sdok	
223	មុច ម៉ៅ	Much Mao	M	61	Odongk	Mean Chey	Sdok	ELD
224	សាត់ ប៉េន	Sath Ben	M	38	Odongk	Mean Chey	Sdok	
225	ញឹម សុខនី	Nhem Sokny	F	20	Odongk	Mean Chey	Sdok	
226	អឿន ហាន	Oeun Hann	M	46	Odongk	Mean Chey	Sdok	
227	ម៉ុ សុភ័ក	Mom Sopheak	M	64	Odongk	Mean Chey	Sdok	
228	សឿន សុភក្តី	Soeun Sopheak	M	36	Odongk	Mean Chey	Sdok	
229	ខេង គុណ ធា	Kheng Kunthea	F	25	Odongk	Mean Chey	Sdok	
230	ហឹម អុល	Him Ol	M	33	Odongk	Mean Chey	Sdok	
231	ឆឹម គឹម	Chhem Kim	M	39	Odongk	Mean Chey	Sdok	

232	លាង ឡ	Lang Lo	M	47	Odongk	Mean Chey	Sdok	
233	ជីម វណ្ណៈ	Chhem Vannak	M	36	Odongk	Mean Chey	Sdok	
234	ញឹម ភឿង	Nhem Pheoung	M	65	Odongk	Mean Chey	Sdok	
235	ឈិន ឆុង	Chhin Chhong	M	48	Odongk	Mean Chey	Sdok	
236	សឿន សុខា	Soeun Sokha	M	40	Odongk	Mean Chey	Sdok	
237	ខាន់ ផែន	Khann Phen	M	34	Odongk	Mean Chey	Sdok	
238	កាន រ៉ា	Kan Ra	M	67	Odongk	Mean Chey	Sdok	
239	ស្រស់ ស្រួន	Sros Sroun	M	57	Odongk	Mean Chey	Sdok	
240	សុក រុន	Sok Run	M	46	Odongk	Mean Chey	Sdok	
241	សន អុល	Sorn Ol	M	60	Odongk	Mean Chey	Sdok	
242	តែន ស៊ីម	Tael Sim	F	47	Odongk	Mean Chey	Sdok S'at	FHH
243	ឆាំ ង៉ន	Chham Ngon	M	50	Odongk	Mean Chey	Sdok S'at	
244	ឌុច លី	Duch Ly	M	47	Odongk	Mean Chey	Sdok S'at	
245	ឌុច រ៉ា	Duch Ra	M	32	Odongk	Mean Chey	Sdok S'at	
246	ផាន់ លី	Phann Ly	M	53	Odongk	Mean Chey	Sdok S'at	
247	ជឿម នួន	Cheam Nuon	F	57	Odongk	Mean Chey	Sdok S'at	
248	ភឿន ផល	Phoeun Phal	M	49	Odongk	Mean Chey	Sdok S'at	
249	ចន សួស	Chon Sous	F	61	Odongk	Mean Chey	Sdok S'at	
250	សាញ់ អុល	Sanh Ol	M	48	Odongk	Mean Chey	Sdok S'at	
251	ហឹម ធី	Him Thy	M	46	Odongk	Mean Chey	Sdok S'at	
252	គុន ថា	Kun Tha	M	45	Odongk	Mean Chey	Sdok S'at	
253	នៅ ថន	Nov Thorn	M	57	Odongk	Mean Chey	Sdok S'at	
254	ឡោ ណាត	Lor Nath	M	44	Odongk	Mean Chey	Sdok S'at	
255	សេង ពែក	Seng Pek	M	33	Odongk	Mean Chey	Sdok S'at	
256	ហាក់ ចិត្ត	Hak Chet	M	27	Odongk	Mean Chey	Sdok S'at	
257	សន សេម	Sorn Sem	M	40	Odongk	Mean Chey	Sdok S'at	

258	ហួន ចន្រ្ទា	Houn Chantrea	F	40	Odongk	Mean Chey	Sdok S'at	
259	យី យ៉ាត	Yi Yath	M	51	Odongk	Mean Chey	Sdok S'at	
260	ហឹម ហុង	Him Hong	M	72	Odongk	Mean Chey	Sdok S'at	ELD
261	យាង ពួន	Kheang Puon	M	47	Odongk	Mean Chey	Sdok S'at	
262	វ៉ាត វេត	Vat Vet	M	N/A	Odongk	Mean Chey	Sdok S'at	
263	រ៉ុង រឹម	Rong Rim	F	39	Odongk	Mean Chey	Sdok S'at	
264	សាង សល់	Saing Sal	M	39	Odongk	Mean Chey	Prey Chongruk	
265	អ៊ុត សល់	Uth Sal	M	37	Odongk	Mean Chey	Prey Chongruk	
266	លី ណាំ	Ly Nam	M	62	Odongk	Mean Chey	Kandal	
267	ឆាយ សឿន	Chhay Soeun	F	76	Odongk	Mean Chey	Kandal	
268	ជៀម នួន	Cheam Nuon	F	57	Odongk	Mean Chey	Kandal	
269	ត្រឿង រឹម	Troeung Rim	M	61	Odongk	Mean Chey	Trapeang Chambak	
270	ភន ជៀន	Phon Thean	M	42	Odongk	Mean Chey	Trapeang Chambak	
271	សេង សឿន	Seng Soeun	M	66	Odongk	Mean Chey	Trapeang Chambak	ELD
272	សួន ថា	Suon Tha	M	61	Odongk	Mean Chey	Trapeang Chambak	ELD
273	ស៊ឹម ធី	Sim Thy	M	44	Odongk	Mean Chey	Trapeang Chambak	
274	អឿម ផាន	Eam Phan	M	59	Odongk	Mean Chey	Trapeang Chambak	
275	អ៊ឹម អឿន	Im Oeun	F	59	Odongk	Mean Chey	Trapeang Chambak	
276	ឡាង វ៉ុន	Lang Vun	M	53	Odongk	Mean Chey	Trapeang Chambak	
277	សួន សោម	Soun Som	F	63	Odongk	Mean Chey	Trapeang Chambak	
278	ឈុំ ភា	Chhon Phea	M	36	Odongk	Mean Chey	Trapeang Chambak	
279	ប្រាក់ ញ៉ែន	Prang Nhen	M	64	Odongk	Mean Chey	Trapeang Chambak	
280	ស៊ឹម រឿន	Sim Roeun	M	63	Odongk	Mean Chey	Trapeang Chambak	ELD
281	នូវ គីន	Nov Kin	M	32	Odongk	Mean Chey	Trapeang Chambak	
282	សំ គីម	Sam Kim	F	53	Odongk	Mean Chey	Trapeang Chambak	
283	សាន់ ណាន	Sann Nan	M	33	Odongk	Mean Chey	Trapeang Chambak	

284	ភន សុខ លៀង	Phon Sokleang	M	25	Odongk	Mean Chey	Prey Smet	
285	ឈិន ឡាន	Chhin Lon	M	61	Odongk	Mean Chey	Prey Smet	
286	ជួន សុខ កៀង	Chhun Sokkeang	M	26	Odongk	Mean Chey	Prey Smet	
287	ហ៊ឹម អ៊ឹម	Hem Im	M	39	Odongk	Mean Chey	Prey Smet	
288	ថាន់ ថុល	Than Thol	F	42	Odongk	Mean Chey	Prey Smet	
289	នឿន សុភា ស័	Noeun Sophoas	M	40	Odongk	Mean Chey	Prey Smet	
290	ឡុង កៀន	Long Kean	M	69	Odongk	Mean Chey	Prey Smet	ELD
291	អឿម ឌឿន	Heam Doeun	M	35	Odongk	Mean Chey	Prey Smet	
292	ស៊ី វ៉ាន់	Sum Vann	M	32	Odongk	Mean Chey	Prey Smet	
293	លុង ថៃ	Long Thai	F	40	Odongk	Mean Chey	Prey Smet	
294	ម៉ា រិន	Ma Rin	M	49	Odongk	Mean Chey	Prey Smet	
295	ម៉ុំ សុវ៉ន	Mom Sovon	M	26	Odongk	Mean Chey	Prey Smet	
296	ស៊ិន ខេង	Sorn Kheng	M	38	Odongk	Mean Chey	Prey Smet	
297	នូវ ភាព	Nov Pheap	M	37	Odongk	Mean Chey	Prey Smet	
298	ធឿន ធារិត្ត	Thoeun Thearith	M	32	Odongk	Mean Chey	Prey Smet	
299	ម៉ាក់ នី	Mak Ny	M	42	Odongk	Mean Chey	Prey Smet	
300	ឈុំ ឌឿន	Chhom Doeun	M	51	Odongk	Mean Chey	Prey Smet	
301	សូត្រ ធី	South Thy	M	63	Odongk	Mean Chey	Prey Smet	ELD
302	ផេង ខាន់	Phrng Khan	M	60	Odongk	Mean Chey	Prey Smet	
303	ប្រាក់ អឿន	Prak Oeun	M	66	Odongk	Mean Chey	Prey Smet	
304	គុង គឹម	Kung Kim	M	57	Odongk	Mean Chey	Prey Smet	
305	ថៃ ធឿន	Thai Thoeun	M	42	Odongk	Mean Chey	Prey Smet	
306	ហង្ស ហុន	Hang Hon	M	38	Odongk	Mean Chey	Prey Smet	
307	ញាណ ភឿន	Ngean Phoeun	M	48	Odongk	Mean Chey	Prey Smet	
308	ស៊ឹម សុផា	Sim Sothea	M	48	Odongk	Mean Chey	Prey Smet	
309	ប៉ាត សំបូ	Pat Sambo	F	73	Odongk	Mean Chey	Prey Smet	
310	ហួន ហុង	Huon Hong	M	62	Odongk	Mean Chey	Prey Smet	

311	វ៉ាន់ អ៊ុយ	Van Uoy	F	78	Thpong	Monourom	Tang Sdok	
312	អ៊ុន រ៉េត	Un Reth	F	61	Thpong	Monourom	Tang Sdok	
313	ញាណ សុវត្ថី	Ngean Sovathny	M	35	Thpong	Monourom	Tang Sdok	
314	ហៀក ហាយ	Heak Hay	M	48	Thpong	Monourom	Tang Sdok	
315	ដៃ ហៀក	Chey Heak	M	42	Thpong	Monourom	Tang Sdok	
316	ភួង ហាក់	Phoung Hak	M	49	Thpong	Monourom	Tang Sdok	
317	ភួង ហាក់	Phoung Hak	M	49	Thpong	Monourom	Tang Sdok	
318	សៀង សន	Soeung Sorn	F	60	Thpong	Monourom	Tang Sdok	
319	ប៊ូ ជឹម	Bou Chim	F	67	Thpong	Monourom	Tang Sdok	
320	សៀង សុផល	Sieng Sophal	F	33	Thpong	Monourom	Tang Sdok	
321	ផូ សុភាព	Pho Sopheap	M	41	Thpong	Monourom	Tang Sdok	
322	សោម ឡឺន	Som Noeun	F	62	Thpong	Monourom	Tang Sdok	ELD
323	សោម មុន	Som Mon	F	74	Thpong	Monourom	Tang Sdok	ELD
324	ទូច ចំរើន	Touch Chamoreun	M	64	Thpong	Monourom	Tang Sdok	
325	ផល កន	Phal Korn	M	29	Thpong	Monourom	Tang Sdok	
326	គុន្ទ សំបូរ	<u>Kun Sambo</u>	M	32	Thpong	Monourom	Tang Sdok	
327	យ៉ិន លីម	Khin Lim	F	48	Thpong	Monourom	Tang Sdok	
328	ស៊ីម ផល្លី	Sim Phally	M	23	Thpong	Monourom	Tang Sdok	
329	ភួង ញ៉ាញ់	Phoung Nganh	M	43	Thpong	Monourom	Tang Sdok	
330	ឡុក ស្រីពៅ	Lok Sreypov	F	21	Thpong	Monourom	Tang Sdok	
331	ឆែម សុខនី	Chaem Sokny	M	40	Thpong	Monourom	Thnal	
332	អេង ភាព	Eng Pheap	F	51	Thpong	Monourom	Thnal	
333	ផាត សំណាង	Phat Samnang	M	41	Thpong	Monourom	Thnal	
334	កែវ នៅ	Keo Nov	M	71	Thpong	Monourom	Thnal	
335	ស៊ីប ម៉េន	Seb Nen	F	63	Thpong	Monourom	Thnal	
336	រិន រដ្ឋា	Rin Ratha	M	27	Thpong	Monourom	Thnal	
337	សុខ ម៉ុ	Sok Mom	M	41	Thpong	Rung Roeang	Krang Ta Char	
338	អ៊ុន ប៊ុនធឿន	Un Bunthoeun	M	25	Thpong	Rung Roeang	Krang Ta Char	
339	កុង គឹម	Kung Kim	M	57	Thpong	Rung Roeang	Krang Ta Char	
340	កុង សាង	Kung Saing	M	31	Thpong	Rung Roeang	Krang Ta Char	

341	យ៉ាន តាំង	Yoan Taing	M	51	Thpong	Rung Roeang	Krang Ta Char	
342	តឹម ធីម	Tem Them	M	63	Thpong	Rung Roeang	Krang Ta Char	ELD
343	សេម សំ	Sem Sam	M	58	Thpong	Rung Roeang	Krang Ta Char	
344	ខុន សុខឌុម	Khon Sokhom	M	46	Thpong	Rung Roeang	Krang Ta Char	
345	គឹម រិត	Kim Rith	M	51	Thpong	Rung Roeang	Krang Ta Char	
346	យ៉ាន យុត	Yann Yuth	M	47	Thpong	Rung Roeang	Krang Ta Char	
347	ហាក់ គីមហុង	Hak Kimhong	M	45	Thpong	Rung Roeang	Krang Ta Char	
348	យូ ទុន	You Tun	M	53	Thpong	Rung Roeang	Krang Ta Char	
349	ហឿង ធី	Hoeung Thy	M	48	Thpong	Rung Roeang	Krang Ta Char	
350	ហ័ន ប៉ុន	Horn Bun	M	55	Thpong	Rung Roeang	Krang Ta Char	FHH (W)
351	ទីង រ៉េត	Ting Reth	F	60	Thpong	Rung Roeang	Krang Ta Char	
352	សុន សាង	Sun Saing	M	45	Thpong	Rung Roeang	Krang Ta Char	
353	ពាវ ធីម	Peav Thim	M	42	Thpong	Rung Roeang	Krang Ta Char	
354	ជា វឿន	Chea Voeun	M	44	Thpong	Rung Roeang	Krang Ta Char	
355	សឿង គឹម	Sieng Kim	M	77	Thpong	Rung Roeang	Krang Ta Char	
356	ខែម សឿង	Khaem Soeung	F	68	Thpong	Rung Roeang	Krang Ta Char	
357	ហេង ហ្វីលីម	Heng Hourlim	M	43	Thpong	Rung Roeang	Krang Ta Char	
358	ឈាង ពុង	Chheang Pong	M	67	Thpong	Rung Roeang	Krang Ta Char	ELD
359	សូ សំអាង	Sou Sam Ang	M	33	Thpong	Rung Roeang	Krang Ta Char	
360	មីន ធីមឿន	Min Thymeoun	M	40	Thpong	Rung Roeang	Krang Ta Char	
361	សាន អន	San On	M	42	Thpong	Rung Roeang	Krang Ta Char	
362	រុន រ៉ាវី	Run Ravy	M	29	Thpong	Rung Roeang	Krang Ta Char	
363	យ៉ាប ថា	Yab Tha	F	55	Thpong	Rung Roeang	Krang Ta Char	
364	សឿន សៅ	Soeun Sao	M	50	Thpong	Rung Roeang	Krang Ta Char	
365	សិត ធឿន	Seth Thoeun	M	63	Thpong	Rung Roeang	Krang Ta Char	
366	យ៉ុន ថៃ	Yon Chey	M	41	Thpong	Rung Roeang	Krang Ta Char	

367	ភឿន ឃឹម	Phoeun Khim	M	41	Thpong	Rung Roeang	Krang Ta Char	
368	គ្រុយ លីឌូ	Kruy Lyco	F	29	Thpong	Rung Roeang	Krang Ta Char	
369	ជិន រិន	Chin Rin	M	47	Thpong	Rung Roeang	Krang Ta Char	
370	សុខ ស្រី	Sok Srey	F	51	Thpong	Rung Roeang	Krang Ta Char	
371	ឃុយ សរ	Khuy Sar	M	46	Thpong	Rung Roeang	Krang Ta Char	
372	ភ្នង ម៉ុក	Phoung Mout	M	67	Thpong	Rung Roeang	Krang Ta Char	
373	វ៉ាប រិន	Vap Vin	M	55	Thpong	Rung Roeang	Krang Ta Char	
374	គ្រុយ លីឌូ	Kruy Lyco	F	29	Thpong	Rung Roeang	Thmei	
375	សន ស៊ីណាត	Sorn Sinath	F	41	Thpong	Rung Roeang	Thmei	
376	តេន សុខគីម	Ten Sokkim	M	40	Thpong	Rung Roeang	Thmei	
377	សៀង វ៉ាន	Soeung Van	M	62	Thpong	Rung Roeang	Thmei	
378	ជួប ហឿន	Choub Hoeun	M	49	Thpong	Rung Roeang	Thmei	
379	ភ្នង ឃឹម	Phoun Khim	F	57	Thpong	Rung Roeang	Thmei	
380	ស៊ុន រេន	Sun Ratanak	F	57	Thpong	Rung Roeang	Thmei	
381	អោន រិន	Aon Vin	M	56	Thpong	Rung Roeang	Thmei	
382	លី តារ៉ា	Ly Tara	M	37	Thpong	Rung Roeang	Thmei	
383	ផុន វុត្វា	Phon Vuthea	M	48	Thpong	Rung Roeang	Thmei	
384	ខេន ខា	Khen Kha	M	63	Thpong	Rung Roeang	Thmei	
385	ចន យ៉ាន	Chorn Yan	M	51	Thpong	Rung Roeang	Thmei	
386	លន ឡាប	Lun Lab	M	54	Thpong	Rung Roeang	Thmei	
387	ម៉ៅ សៅរី	Mao Saovry	M	36	Thpong	Rung Roeang	Thmei	
388	ជី ចាន់ហាក់	Chy Chenhak	M	42	Thpong	Rung Roeang	Thmei	
389	ជួប ហឿន	Choub Hoeun	M	49	Thpong	Rung Roeang	Thmei	
390	ស្ទុន នី	Soun Ny	M	71	Thpong	Rung Roeang	Thmei	ELD
391	ឈឿង វុត្វី	Chhoeung Vuthy	M	49	Thpong	Rung Roeang	Thmei	
392	យីន សៅហេង	Yin Saoheng	M	42	Thpong	Rung Roeang	Thmei	

393	ផៃ កង់	Phai Kong	M	49	Thpong	Rung Roeang	Thmei	
394	តិ ផៃ	Tek Phai	F	46	Thpong	Rung Roeang	Thmei	
395	អួន ហៀង	Oun Heng	F	38	Thpong	Rung Roeang	Thmei	
396	ឈឿង ពៅ	Chhoeung Pov	M	36	Thpong	Rung Roeang	Thmei	
397	ចាន់ ប៉ាហ្គុរ	Chan Boahour	M	28	Thpong	Rung Roeang	Thmei	
398	អ៊ឹម អ៊ី	Im Y	M	35	Thpong	Rung Roeang	Thmei	
399	សៀន ផល់	Soeun Phal	M	46	Thpong	Rung Roeang	Thmei	
400	ជិន អៀង	Chen Eang	M	40	Thpong	Rung Roeang	Thmei	
401	ម៉ុក គិន	Mok Kin	F	72	Thpong	Rung Roeang	Thmei	
402	ឆាយ អែម	Chhay Aem	M	39	Thpong	Rung Roeang	Thmei	
403	ខាត់ ម៉ៅ	Khat Mao	F	67	Thpong	Rung Roeang	Thmei	
404	ស៊ឹម សុខរី	Sim Sokry	F	40	Thpong	Rung Roeang	Thmei	
405	ប៉ោក ពៀម	Pouk Poeum	M	47	Thpong	Rung Roeang	Thmei	
406	ហ៊ុន ខ្លី	Hun Khley	F	46	Thpong	Rung Roeang	Thmei	
407	ឆាយ អែម	Chhay Aem	M	39	Thpong	Rung Roeang	Thmei	
408	ហ៊ី ឡៃហៀង	Hy Lay Heang	M	38	Thpong	Rung Roeang	Thmei	
409	ទ្រីម អួន	Trim Oun	F	42	Thpong	Rung Roeang	Thmei	
410	មាស សាង	Meas Saing	M	64	Thpong	Rung Roeang	Thmei	
411	តឿ ផល់	Toeur Phal	F	49	Thpong	Rung Roeang	Thmei	FHH
412	ជីម ឡុង	Chim Long	F	47	Thpong	Rung Roeang	Roleang Thlaeung	
413	ចិន សាន	Chin San	M	48	Thpong	Rung Roeang	Roleang Thlaeung	
414	សុន ព្រំ	Sun Prom	M	46	Thpong	Rung Roeang	Roleang Thlaeung	
415	ហែម វុត្តា	Haem Vutha	M		Thpong	Rung Roeang	Roleang Thlaeung	
416	ច្រេន សម្បត្តិ	Ches Sambath	M	40	Thpong	Rung Roeang	Roleang Thlaeung	
417	នូ សារី	Nou Savy	M	44	Thpong	Rung Roeang	Roleang Thlaeung	
418	ស៊ិន យឹម	Sorn Yim	F	70	Thpong	Rung Roeang	Roleang Thlaeung	ELD

419	ខាត់ វិន	Khat Vin	M	49	Thpong	Rung Roeang	Roleang Thlaeung	
420	យឹម ផាន	Yim Phan	F	58	Thpong	Rung Roeang	Chambak Sa	
421	ផៃ វិន	Phai Vin	M	38	Thpong	Rung Roeang	Chambak Sa	
422	ឌីក គិន	Deuk Kin	M	47	Thpong	Rung Roeang	Chambak Sa	
423	ឡេង គុន	Leng Kun	F	45	Thpong	Rung Roeang	Chambak Sa	
424	សុត ឈន	Soth Chhon	M	51	Thpong	Rung Roeang	Chambak Sa	
425	ក្រូច យុន	Krouch Khon	F	71	Thpong	Rung Roeang	Chambak Sa	
426	ចាន់ ប៉េង ហួត	Chan Penghout	M	38	Thpong	Rung Roeang	Chambak Sa	
427	គី សុខលឹម	Ky Soklim	F	32	Thpong	Rung Roeang	Chambak Sa	
428	សាត កេន	Sath Kein	M	32	Thpong	Rung Roeang	Chambak Sa	
429	ផុន សុត	Phon Soth	M	70	Thpong	Rung Roeang	Chambak Sa	
430	សុត គុល	Soth Kol	F	36	Thpong	Rung Roeang	Chambak Sa	
431	ផុន ផល្លា	Phon Phalla	M	34	Thpong	Rung Roeang	Chambak Sa	
432	បូ ញ៉ាញ់	Bou Nganh	F	52	Thpong	Rung Roeang	Chambak Sa	FHH
433	នៅ ជួក	Nov Thouk	M	55	Thpong	Rung Roeang	Chambak Sa	
434	ផៃ សុវណ្ណ	Phai Sovann	M	40	Thpong	Rung Roeang	Chambak Sa	
435	យ៉ែម រ៉ៃ	Yaem Rai	M	42	Thpong	Rung Roeang	Chambak Sa	
436	រ៉ាន ឆានឈុន	Ran Chhanchhun	M	21	Thpong	Rung Roeang	Chambak Sa	
437	ហ៊ុន ទួច	Hen Touch	M		Thpong	Rung Roeang	Chambak Sa	

Note: ELD= Elderly Headed Household; FHH(Widower)= Female Headed Household

Annex 4: Entitlement Matrix of Updated LARP of Section 1 & 2:

Type of loss	Eligible persons	Entitlement	Implementation issues
1. Permanent Land acquisition for Construction of Transmission Line Power Towers			
1.1. Marginal Loss of agricultural land (households losing less than 10% of total agricultural landholding of the household)	Owners with formal legal titles; (96 AHs – 390 APs)	(i) Cash compensation for affected land area at full replacement cost including taxes and transaction cost;	(i) EDC has mobilized an independent professional and legal appraiser to appraise the replacement cost for affected land; (ii) Land certificate and other legal documents of the households shall be adjusted at no cost for the affected land owners. (iii) All the AHs with loss of agricultural land confirmed during the DMS that their remaining land after land acquisition is still economically viable. (iii) AHs will be informed four (4) weeks to six (06) months in advance (pending on types of crops) of land acquisition so that crops on land can-be harvested before land acquisition.
1.2. Partial loss of residential land	Owners with formal legal titles; (3 AHs – 18 APs)	(i) Cash compensation for affected land area at full replacement cost including taxes and transaction cost;	(i) EDC has mobilized an independent professional and legal appraiser to appraise the replacement cost for affected land; (ii) Land certificate and other legal documents of the households shall be adjusted at no cost for the affected land owners. (iii) All the AHs with loss of residential land confirmed during the DMS that their remaining land after land acquisition is still viable for living.
1.3. Unused/ Vacant land	Owners with formal legal titles; (1 AHs – 3 APs)	(i) Cash compensation for affected land area at full replacement cost including taxes and transaction cost.	(i) EDC has mobilized an independent professional and legal appraiser to appraise the replacement cost for affected land;

Type of loss	Eligible persons	Entitlement	Implementation issues
			(ii) Land certificate and other legal documents of the households shall be adjusted at no cost for the affected land owners.
2. Land within the COI of the Transmission Line to be Restricted on Land Use			
2.1 Residential land	Owners with formal legal titles; (18 AHs – 54 APs)	(i) Cash assistance equivalent to 30% of the land value of the affected residential land area.	(i) EDC has mobilized an independent professional and legal appraiser to appraise the value of the affected land area. (ii) The land owners can continue using the residential land within the ROW of the transmission line for constructing structures; however, the height of structures will be limited at 3m.
2.2 Agricultural land	Owners with formal legal titles; (374 AHs – 1,721 APs)	(i) Cash assistance equivalent to 30% of the value of the affected agricultural land area.	(i) EDC has mobilized an independent professional and legal appraiser to appraise the replacement cost for affected land. (ii) The land owners can continue using the land within the COI of the transmission line for planting crops and trees which are with a height under 3m.
3. Loss of crops and trees			
Crops and trees planted on the land to be acquired for construction of power towers; Trees within the defined COI with a height of 3m and over;	Owners of affected crops and trees regardless of land ownership/tenure status (216 AHs – 1,006 APs)	(i) Compensation for the affected crops by net annual income loss for one year at market rate. (ii) Compensation for the affected trees at market rate, independent on the type of tree. ▪ Compensation for fruit trees at replacement based on the following formula: 1. Quantity Harvested per Year) X (Market Price) X (Number of years it	(i) Along the transmission line within the 20 m COI trees higher than 3 m may need to be pruned or relocated, but the area can be continued to be used for crops and trees under 3 m in height. (ii) AHs will be informed four (4) weeks to six (06) months in advance (pending on types of crops) of land acquisition so that crops on land can be harvested before land acquisition.


Type of loss	Eligible persons	Entitlement	Implementation issues
		<p>will bear fruit)] + Cost of Seedling</p> <p>2.</p> <ul style="list-style-type: none"> Timber trees that have a growth period of more than 5 years are classified as follows: <ul style="list-style-type: none"> Sapling trees under 1 year: not compensated as it can be replanted. Cost of seedling provided; Young tree (1 to 3 years): valued at one-third of its full price as it can be replanted plus cost of seedlings; Young tree (more than 3 to 4 years): valued at two-thirds of its full price plus cost of seedlings; Mature tree (more than 5 years): valued at full price plus cost of seedlings. 	(iii) AHs have the right to use salvageable trees.
4. Loss of Structures			
4.1. Loss of entire main structures (wooden houses) (AHs can move the structures backwards as the remaining portion of their residential land is available and sufficient to reconstruct the houses)	Owners of affected structures regardless of land ownership/tenure status (2 AHs – 10 APs)	<p>(i) Cash compensation at full replacement cost of structures (no depreciation and no deduction for salvageable materials);</p> <p>(ii) AHs are entitled to transportation allowance for households and personal goods (item 7.3)</p>	<p>(i) An independent professional and legal appraiser has been mobilized by EDC to appraise the replacement cost of the affected structures.</p> <p>(ii) AHs will have the right to use salvageable materials from the built construction at no cost.</p>
4.2. Loss of secondary structures (stalls)	Owners of affected structures regardless of land ownership/tenure status (4 AHs – 20 APs)	<p>(i) Cash compensation at full replacement cost of structures (no depreciation and no deduction for salvageable materials);</p> <p>(ii) AHs are entitled to transportation allowance for households and</p>	<p>(i) An independent professional and legal appraiser has been mobilized by EDC to appraise the replacement cost of the affected structures.</p>

Type of loss	Eligible persons	Entitlement	Implementation issues
		personal goods (item 7.3)	
5. Loss of business			
Loss of business income during the transition period	Households doing business in their fully affected stalls which will be moved backwards (4 AHs – 20 APs)	(i) Cash compensation for the income loss during the relocation time to the new place and income disruption during the time of re-establishment of business after relocation calculated by net-income of a day from the affected business for 10 days. (ii) AHs will be entitled to income restoration supports as shown in Item 7.1 and living allowance shown in Item 7.2	(i) The number of days for assistance has been consulted with and agreed by the AHs during preparation of the Updated LARP. (ii) The daily net income from the affected business has been calculated at \$30 based on the results of RCS and consultation with the AHs.
6. Vulnerable households			
	These are distinct groups of displaced persons who are likely to be more adversely affected than others and who are likely to have limited ability to re-establish their livelihoods or improve their status and comprise of: (i) households living below the national poverty line established by the Government of Cambodia; (ii) female headed households with dependents living below the poverty line; (iii) disabled headed households; (iv) elderly headed households with no other means of support; and (v) indigenous people. (33 AHs – 140 APs)	(i) One-time assistance of \$ 300/household (ii) AHs will be entitled to income restoration supports as shown in Item 7.1	(i) The assistance amount has been consulted with and agreed by the VAHs as identified during the DMS.
7. Allowances			
7.1. Income restoration allowance.	AHs have to relocate (including physical and economic displacements) and vulnerable AHs	(i) One-time cash assistance of \$200/household	

Type of loss	Eligible persons	Entitlement	Implementation issues
	(37AHs – 160 APs)		
7.2. Living allowance during transition period	AHs who have to relocate (including physical and economic displacements) (4 AHs – 20 APs)	(i) One-time cash assistance of \$200/household	(i) The assistance amount was determined based on the result of SES and consultations with the AHs. (ii) AHs with wooden houses fully affected will be not entitled to living allowance during transition period because they have not been living in the affected houses.
7.3 Transportation allowance for households and personal goods	AHs have houses and stalls affected and have to relocate (5 AHs – 25 APs)	(i) Fixed lump-sum allowance per AH based on type of assets that will be moved: <ul style="list-style-type: none"> Households who will shift back their houses in the same land plot: \$80 per household. Households who will shift back their stalls in the same land plot: \$40 per household. 	(i) The assistance amount was determined based on the result of SES and RCS and consultations with the AHs
8. Unanticipated impacts			
8.1. Unanticipated involuntary resettlement impacts	New eligible AHs	(i) New identified APs are entitled to the same entitlements as those of the other APs	(i) EDC shall ensure the conduct of a social assessment or formulate an addendum to the Updated LARP depending on the extent of the impacts covering all applicable requirements specified in this Updated LARP and in accordance with the ADB, SPS and RGC laws and regulations.

Annex 5: Establishment of the Committee and Workgroup for GRM

ព្រះរាជាណាចក្រកម្ពុជា
ជាតិ សាសនា ព្រះមហាក្សត្រ



អគ្គិសនីកម្ពុជា

លេខ: ០០៧០ អន.អន.២០២០

ថ្ងៃ ២៤ ខែ មេសា ឆ្នាំ កុរ ឯកស័ក ព.ស.២៥៦៣
រាជធានីភ្នំពេញ, ថ្ងៃទី ១៧ ខែ មេសា ឆ្នាំ ២០២០

សេចក្តីសម្រេច
ស្តីពី

ការរៀបចំសមាសភាពគណៈកម្មការ និងក្រុមការងារដោះស្រាយផលប៉ះពាល់ជីវិត
ផ្ទះសម្បែង ដើមឈើហូបផ្លែ របស់ប្រជាពលរដ្ឋ សម្រាប់គម្រោងខ្សែបញ្ជូនអគ្គិសនី ២៣០ គីឡូវ៉ុល
ពីអនុស្ថានីយអគ្គិសនីខាងជើងរាជធានីភ្នំពេញ (GS6) ទៅអនុស្ថានីយអគ្គិសនីស្រុកទឹកជ្រូក
ខេត្តកំពង់ឆ្នាំង

បានឃើញ ព្រះរាជក្រឹត្យលេខ ជស/រកត/០៣៩៦/១០ ចុះថ្ងៃទី០៩ ខែមីនា ឆ្នាំ១៩៩៦ ស្តីពី ការបង្កើត
អគ្គិសនីកម្ពុជា ជាក្រុមហ៊ុនទទួលខុសត្រូវមានកំណត់មួយរបស់រដ្ឋ ។

បានឃើញ ព្រះរាជក្រឹត្យលេខ នស/រកត/០៨០៨/៩៨៧ ចុះថ្ងៃទី២៨ ខែសីហា ឆ្នាំ២០០៨ ស្តីពីការ
តែងតាំង ប្រតិភូរាជរដ្ឋាភិបាលកម្ពុជា ទទួលបន្ទុកជា អគ្គនាយកអគ្គិសនីកម្ពុជា ។

បានឃើញ ព្រះរាជក្រឹត្យលេខ នស/រកត/០៩១៨/៩២៦ ចុះថ្ងៃទី០៦ ខែកញ្ញា ឆ្នាំ២០១៨ ស្តីពីការ
តែងតាំងឥស្សរជន ជាអធិបតីប្រតិភូអនុនាយករដ្ឋមន្ត្រី ។

យោងលិខិតលេខ ១៥១៨ សជណ របស់ទីស្តីការគណៈរដ្ឋមន្ត្រីចុះថ្ងៃទី ២៨ ខែ ធ្នូ ឆ្នាំ ២០១០។

កិច្ចព្រមព្រៀងឥណទាន L3789, L8357, G0645-CAM ចុះថ្ងៃទី២៨ ខែមិថុនា ឆ្នាំ២០១៩ រវាងរាជរដ្ឋា
ភិបាលកម្ពុជា និងធនាគារអភិវឌ្ឍន៍អាស៊ី (ADB) ។

សម្រេច

ប្រការ ១៖ សមាសភាពគណៈកម្មការដោះស្រាយផលប៉ះពាល់ជីវិត ផ្ទះសម្បែង ដើមឈើហូបផ្លែ របស់ប្រជាពលរដ្ឋ
សម្រាប់គម្រោងខ្សែបញ្ជូនអគ្គិសនី ២៣០ គីឡូវ៉ុល ពីអនុស្ថានីយអគ្គិសនីខាងជើងរាជធានីភ្នំពេញ (GS6) ទៅអនុស្ថានីយ
អគ្គិសនីស្រុកទឹកជ្រូក ខេត្តកំពង់ឆ្នាំង ដែលមានសមាសភាពដូចខាងក្រោម៖

១. លោកបណ្ឌិត ប្រាំង ជលសា	អគ្គនាយករងផែនការ និងបច្ចេកទេស	ប្រធាន
២. លោក ឈឹម ម៉ាន	នាយកផែនការយុទ្ធសាស្ត្រ និងគម្រោងការ	អនុប្រធាន
៣. លោក អ៊ឹម សុងតិច	នាយករងផែនការយុទ្ធសាស្ត្រ និង គម្រោងការ	សមាជិក
៤. លោក ម៉ៅ វិសាល	ប្រធានការិ.សង្គម បរិស្ថាន និងទំ.ទំ សាធារណៈ	សមាជិក
៥. លោក សោ ប៉េងឃី	ប្រធានការិយាល័យគ្រប់គ្រងគម្រោងទី១	សមាជិក
៦. លោក ផាត់ តេនៈ	អនុប្រធានការិយាល័យវិវាទ នាយកដ្ឋានរដ្ឋបាល	សមាជិក

sk ៣៩

អគ្គិសនីកម្ពុជា ៖ ២២ ផ្លូវ ព្រះយុគន្ទ្រ សង្កាត់ វត្តភ្នំ ខណ្ឌដូនពេញ រាជធានីភ្នំពេញ ទូរស័ព្ទលេខ ០២៣ ៧២៣ ៩៧១ ទូរសារ (៨៥៥) ២៣ ៤២៦ ០១៨

ប្រការ ២៖ គណៈកម្មការនេះមានភារៈកិច្ច៖

- រៀបចំធ្វើផែនការដឹកនាំ កំណត់ទីតាំងក្នុងផែនទី ទីតាំងដែលត្រូវវាស់វែងជាក់ស្តែង និងរាយការណ៍ សុំការអនុញ្ញាតពីឯកឧត្តមរដ្ឋមន្ត្រីប្រតិភូអមនាយករដ្ឋមន្ត្រី អគ្គនាយកអគ្គិសនីកម្ពុជា។
- រៀបចំធ្វើផែនការដឹកនាំ ការពិគ្រោះយោបល់ជាមួយប្រជាពលរដ្ឋ ដែលរងផលប៉ះពាល់ មុនពេលចុះ ធ្វើការវាស់វែងលម្អិត (DMS) ចុះកិច្ចសន្យា និងទូទាត់សំណង។
- សហការជាមួយអនុគណៈកម្មការខេត្តកំពង់ស្ពឺ / កំពង់ឆ្នាំង ដើម្បីដោះស្រាយរាល់បញ្ហា។

ប្រការ ៣៖ សមាសភាពក្រុមការងារដោះស្រាយផលប៉ះពាល់ដីធ្លី របស់ប្រជាពលរដ្ឋសម្រាប់គម្រោងវិទ្យុបញ្ជូន អគ្គិសនី ២៣០ គីឡូវ៉ុល ពីអនុស្ថានីយអគ្គិសនីខាងជើងរាជធានីភ្នំពេញ (GS6) ទៅអនុស្ថានីយអគ្គិសនីស្រុកទឹកជុំស ខេត្តកំពង់ឆ្នាំង ដូចខាងក្រោម ៖

១. លោក ម៉ៅ វិសាល	ប្រធានការិ.សង្គម បរិស្ថាន និងទំ.ទំ សាធារណៈ	ប្រធាន
២. លោក ចិន សុផាន់ណា	អនុប្រធានការិ.សង្គម បរិស្ថាន និងទំ.ទំ សាធារណៈ	អនុប្រធាន
៣. លោក ហ៊ាវ ចាន់វិសាល	ទទួលបន្ទុក ការងាររៀបចំបែបបទលទ្ធកម្ម និងទូទាត់ប្រាក់សំណង	
៤. លោក នង សុវណ្ណណែត	អនុប្រធានការិ.សង្គម បរិស្ថាន និងទំ.ទំ សាធារណៈ	អនុប្រធាន
៥. ប្រធានក្រុមការងារខេត្តកំពង់ស្ពឺ / ខេត្តកំពង់ឆ្នាំង	អនុប្រធានការិយាល័យគ្រប់គ្រងគម្រោង១	សមាជិក
		សមាជិក

ក្រុមការងារវាស់វែងលម្អិត (DMS) និងចុះកិច្ចសន្យា

១. លោក ជា ថ្កុំ	ការិ.សង្គម បរិស្ថាន និងទំនាក់ទំនងសាធារណៈ	ប្រធាន
២. លោក ប៊ិន សុភ័ក្ត្រជា	ការិ.សង្គម បរិស្ថាន និងទំនាក់ទំនងសាធារណៈ	អនុប្រធាន
៣. លោក ស៊ុន វាសនា	ការិ.សង្គម បរិស្ថាន និងទំនាក់ទំនងសាធារណៈ	សមាជិក
៤. លោក ជិន ជំនាញ	ការិ.សង្គម បរិស្ថាន និងទំនាក់ទំនងសាធារណៈ	សមាជិក
៥. លោក ថុង សុខុម	ការិ.សង្គម បរិស្ថាន និងទំនាក់ទំនងសាធារណៈ	សមាជិក
៦. លោក សន សុភ័ក្ត្រា	ការិយាល័យគ្រប់គ្រងគម្រោងទី១	សមាជិក
៧. លោក សុខ សាលីម	ការិយាល័យគ្រប់គ្រងគម្រោងទី១	សមាជិក
៨. តំណាងអនុគណៈកម្មការខេត្តកំពង់ស្ពឺ / ខេត្តកំពង់ឆ្នាំង		សមាជិក

ក្រុមការងារកំណត់បោះបង្គោលទំហំរបៀងនៃផលប៉ះពាល់ អ្នកបច្ចេកទេសឋានលេខ១

១. លោក អ៊ុន ណារុន	ការិ.វិភាគប្រព័ន្ធបញ្ជូន និង GIS	ប្រធាន
២. លោក ពេញ សុភា	ការិ.វិភាគប្រព័ន្ធបញ្ជូន និង GIS	សមាជិក

ក្រុមការងារគ្រប់គ្រងទិន្នន័យ

១. លោក និន សកល	ការិ.សង្គម បរិស្ថាន និងទំនាក់ទំនងសាធារណៈ	ប្រធាន
២. លោក ស៊ឹម កុសល	ការិ.សង្គម បរិស្ថាន និងទំនាក់ទំនងសាធារណៈ	អនុប្រធាន

ប្រការ ៤៖ ក្រុមការងារនេះមានភារៈកិច្ច ៖

- ជាជំនួយការផ្ទាល់ឲ្យគណៈកម្មការដោះស្រាយផលប៉ះពាល់គម្រោង។
- ចុះធ្វើការអង្កេតវាស់វែងលម្អិតលើផលប៉ះពាល់ដីធ្លី ផ្ទះសម្បែង ដើមឈើហូបផ្លែ ទ្រព្យសម្បត្តិរបស់ប្រជាពលរដ្ឋដោយសារគម្រោង។

- បូកសរុបការងារ និងធ្វើរបាយការណ៍ពីលទ្ធផលការងារជូនគណៈកម្មការដោះស្រាយផលប៉ះពាល់របស់អគ្គិសនីកម្ពុជា នូវគ្រប់សកម្មភាពការងារដែលអនុវត្តបាន។
- រៀបចំបែបបទស្នើសុំដកថវិកា និងចុះទូទាត់ប្រាក់សំណងជូនប្រជាពលរដ្ឋរងផលប៉ះពាល់ដើមឈើ ដំណាំ ហូបផ្លែ ផ្ទះសម្បែង ដីធ្លី និងសំណង់ផ្សេងៗ។

ប្រការ៥៖ នាយករដ្ឋបាល នាយកហិរញ្ញកិច្ច-គណនេយ្យ និងនាយកផែនការយុទ្ធសាស្ត្រ និងគម្រោងការ និងលោក លោកស្រី ដូចមានចែងក្នុងប្រការ១ និងប្រការ៣ មានភារៈកិច្ចអនុវត្តតាមសេចក្តីសម្រេចនេះ ឲ្យមានប្រសិទ្ធភាពខ្ពស់ចាប់ពីថ្ងៃចុះហត្ថលេខាតទៅ។

រដ្ឋមន្ត្រីប្រតិភូអង្គនាយករដ្ឋមន្ត្រី
អគ្គនាយកអគ្គិសនីកម្ពុជា



កែវ រតនៈ

បង្គោលជូន

- លោកអគ្គនាយកអគ្គិសនីកម្ពុជា
- នាយកដ្ឋានរដ្ឋបាល
- នាយកដ្ឋានហិរញ្ញកិច្ច-គណនេយ្យ
- នាយកដ្ឋានផែនការយុទ្ធសាស្ត្រ និងគម្រោងការ
- ដូចមានចែងក្នុងប្រការ១ និងប្រការ៣
“ ដើម្បីអនុវត្ត ”
- ឯកសារ-កាលប្បវត្តិ

Electricite du Cambodge
Number 0040 SSR AK PYK

Phnom Penh, 17th January 2020

Decisions

On

Establishment the Committee and Workgroup (GRM) to solve the impacts of land, tree and household resettlement to villagers in the project of 230kV Power Transmission Line connecting from Northern Phnom Penh Substation (GS6) to Tuek Pos district Substation in Kampong Chhnang

- Seen Royal Decree No. JS/RKT/0396/10 dated 9th March 1996 on the establishment of Electricite du Cambodge as the state limited company
- Seen Royal Decree No. NS/RKT/0808/987 dated 28th August 2008 on the assigning the RGC Delegate in charge of managing EDC
- Seen Royal Decree No. NS/RKT/0918/926 dated 6th September 2018 on the assigning the dignitaries as Delegate Minister to the Prime Minister
- Referring to the letter No. 1518 SJN of the Council of Ministers dated 28th December 2010
- Loan Agreement L3789, L8357, G0645-CAM dated 28th June 2019 between RGC and ADB

Decision

Article 1: Resettlement Committee solving impacts on households, fruits trees, and land in this project of 230kV Transmission Lines connecting Northern Phnom Penh (GS6) to Tuek Pos district substation in Kampong Chhnang province, consists of the following members:

- | | |
|------------------------------------|-----------------------|
| 1. Dr. Praing Chulasa | Deputy Managing |
| Director Planning and Technique | Chairman |
| 2. Mr. Chhim Man | Director of Corporate |
| Planning and Projects | Vice-chairman |
| 3. Mr. Im SongTek | Deputy Director of |
| Corporate Planning and Projects | Member |
| 4. Mr. Mao Visal | Manager Social |
| Environmental & Public Relation | Member |
| 5. Mr. Sor Pengkhy | Project Management |
| Office | Member |
| 6. Mr. Phat Ratanak | Deputy Manager |
| Litigation Office Admin Department | Member |

Article 2: Duties of the Committee:

- Make planning, lead, mark locations on map and on actual land locations, report to get approval from the H.E. Delegate Minister to the Prime Minister Managing Director of EDC.
- Make planning, lead, consult with impacted people before detail measurement survey (DMS), contract agreement, and compensation.
- Cooperate with the sub-committee of provinces Kampong Speu/Kampong Chhnang to solve all problems.

Article 3: Workgroup for the land resettlement in the project of 230kV Transmission Lines connecting Northern Phnom Penh substation (GS6) to Tuek Pos district substation in Kampong Chhnang province consists of the following:

- | | | |
|---------------------|---|--------|
| 1. Mr. Mao Visal | Manager Social Environmental & Public Relation | Leader |
| 2. Mr. Chen Sophana | Deputy Mgr Social Environmental & Public Relation | |

- Vice-leader: In charge prepare procurement procedures and compensation
3. Mr. Hav Chan Visal Deputy Mgr Social Environmental & Public Relation
Vice-leader: In charge management of social and environment
 4. Mr. Nong Sovanneth Deputy Project Management Office I Member
Leader of Workgroups of provinces Kampong Speu/Kampong Chhnang Member

Detail Measurement Survey Team (DMS) and Contracting:

1. Mr. Chea Vuthy Social Environmental & Public Relation Office Leader
2. Mr. Ben Sopheak Da Social Environmental & Public Relation Office Vice-leader
3. Mr. Sun Veasna Social Environmental & Public Relation Office Member
4. Mr. Chin Chumnean Social Environmental & Public Relation Office Member
5. Mr. Thong Sokhom Social Environmental & Public Relation Office Member
6. Mr. Sorn Sopheaktra Project Management Office I Member
7. Mr. Sok Salim Project Management Office Member
8. Representatives of Sub-committee Kampong Speu/Kampong Chhnang Member

Team for setting-out of impact corridor and topography:

1. Mr. Un Narun Transmission System Analysis Office and GIS Leader
2. Mr. Penh Sophea Transmission System Analysis Office and GIS Member

Database Management Team:

1. Mr. Din Sakal Social Environmental & Public Relation Office Leader
2. Mr. Sim Kosal Social Environmental & Public Relation Office Vice-leader

Article 4: This team has duties:

- Direct assistant to the project impacts resettlement committee
- Conduct impacts detail survey on land, fruits trees, households, and properties of the impacted people caused by this project
- Works summary and making progress reports on all work activities done to the resettlement committee of Electricite du Cambodge
- Prepare budget withdrawal application forms and make compensation to the impacted people on the trees, fruits plants, households, lands, and other structures.

Article 5: Director of Administration, Director of Finance-Accounting, and Director of Strategic Planning and Projects, and all members stipulated in article 1 and article 3, are responsible for implementing this decision effectively.

Minister attached to the Prime Minister
Managing Director of EDC
Keo Rottanak

Copy for:

- Deputy Managing Director of EDC
- Administration Department
- Department of Finance-Accounting
- Department of Strategic Planning and Projects
- As in article 1 and article 3 to carry out
- Documents-Chronology

Annex 6: Establishment of GRC of Kampong Speu Province and GRC of Kampong Chhnang Province

Kingdom of Cambodia

Nation Religion King

TRANSLATE BY PIC

Kampong Speu Provincial Administration

Number 118/20 SSR

[stamp of Kampong Speu EDC
incoming letter dated 23rd October
2020]

Decisions

On

Establishment the Complaints Solving Committee to settle impacts on buildings, households, land, and fruits trees, caused by the project of 230kV Power Transmission Lines connecting from the Northern Phnom Penh Substation (GS6) to the solar power substation in Tuek Phos district Kampong Chhnang province

Governor of Kampong Speu Provincial Board

- Seen the Constitution of the Kingdom of Cambodia
- Seen Royal Decree No. NS/RKT/0918/925 dated 6th September 2018 on the appointment of the Royal Government of Cambodia
- Seen Royal Code No. NS/RKM/0618/012 dated 28th June 2018 promulgating the law on organizing and functioning of the Council of Ministers
- Seen Royal Code No. NS/RKM/0508/017 dated 24th May 2008 promulgating the law on the administration of Capital, Provinces, Cities-Towns, Districts and Khan
- Referring to the letter No. 8595 LS.AK.PYK dated 22nd November 2019 of EDC
- According to the necessity required by the Kampong Speu Provincial Administration

Decision

Article 1: Established the Complaints Solving Committee to cooperate in settling impacts on buildings, households, land, and fruits trees of the people, plus socio-environment impacts caused by the project of 230kV Power Transmission Lines connecting from the Northern Phnom Penh Substation (GS6) in Kampong Speu Province to the solar power substation in Tuek Phos district Kampong Chhnang province, consisting of the following members:

- | | | |
|------------------------|---|---------------|
| 1. Mr. Kang Vannaro | Deputy Provincial Governor | Chairman |
| 2. Mr. Keo Kuchsey | Provincial Administration Director | Vice-chairman |
| 3. Mr. Thorn Buntha | Provincial Economy and Finance Dpt Director | Vice-chairman |
| 4. Mr. Binh Chiv Tong | Provincial Mines and Energy Dpt Director | Vice-chairman |
| 5. Maj.Gen.Sam Samuon | Provincial Police Commissioner | Member |
| 6. Brig.Gen. Chu Sarun | Provincial Gendarmerie Commander | Member |
| 7. Mr. Tab Malay | Prov. Dept of Land Manag Urban Pln Constr | Member |

8. Mr. Su Sunthara	Prov. Dept of Publ Works and Transpt. Director	Member
9. Ieng Dam	Prov. Dept of Rural Development Director	Member
10. Suos Sophal	Acting Director of Provincial Environment Dpt	Member
11. Mr. Klot Ketya	Head of Provincial EDC	Member
12. Mr. Kiev Leang Kia	Thpong District Governor	Member
13. Mr. Nguon Veasna	Udong District Governor	Member
14. Mr. Bun Sambath	Inter-sectorial Office of Provincial Hall Director	Member
15. Heads of Communes and Villages involved		Member

Article 2:

This Complaints Solving Committee has the following duties:

1. Guide and explain the people impacted about the process of making the action plan and the schedule of their resettlement
2. Guide and explain people the content of complaints in accordance with the action plan document for resettlement to the people impacted by the development project
3. Explain them the policy for determining the right to receive compensation
4. Receive complaints from people and solve it timely
5. Make a regular report on the day of 15 the situation and work progress of the complaints committee. On the other hand, continually report to the his excellency chairman after any project impacts complaints are solved
6. Start receiving complaints after completing compensation

Article 3:

Works Carrying Out of the Complaints Solving Committee:

- In the process of complaints solving, it should check and verify the problems against the impact management policy to ensure the accountability and transparency in responding to the concerns and requests of the impacted people
- In order to respond to this goal, the complaints solving mechanism must follow the following four-stage procedure:

Stage 1: the impacted people can request negotiation with the inter-ministerial committee working group and the provincial sub-committee or submit complaints to the chief of village, chief of commune or chief of Sangkat. If there is no solution within 14 days, the impacted people can continue their complaints

Stage 2: the impacted people can submit complaints to the relevant commune/Sangkat authorities. If there is no solution within 15 days, the impacted people can continue their complaints

Stage 3: provincial complaints solving committee to check and solve it with the relevant parties. If there is no solution within 30 days, the impacted people can continue their complaints

Stage 4 (final stage): the people can submit their complaints to the court. Complaints in the above stages will not be able to interrupt or suspend the project implementation

Article 4:

Any provisions that are contrary to this decision shall be considered repealed

Article 5:

Provincial administration, police commissioner, gendarmerie commander, all relevant institutions, departments, units, and the members as stipulated in the article 1 shall implement this decision effectively from the date of this signature.

Kampong Speu, 22nd October 2020

Provincial Governor

[Stamp of Kampong Speu Provincial Administration]

Vey Samnang

Copy for:

- Office of the Council of Ministers
- Ministry of Interior
- Ministry of Economy and Finance
- Electricity Authority of Cambodia (for information)
- As article 1 (to implement)
- Documents-Chronology



រដ្ឋបាលខេត្តកំពង់ស្ពឺ
លេខ: ១១៤/ ២០.២.២០២១

ព្រះរាជាណាចក្រកម្ពុជា
ជាតិ សាសនា ព្រះមហាក្សត្រ



សេចក្តីសម្រេច
ស្តីពី

ការបង្កើតគណៈកម្មការដោះស្រាយបណ្តឹងសារទុក្ខ
សម្រាប់អនុវត្តការងារដោះស្រាយផលប៉ះពាល់សំណង់ ផ្ទះសម្បែង ដីធ្លី និងដីមឈើ
ហូបផ្លែ ដោយសារគម្រោងខ្សែបញ្ជូនអគ្គិសនីតង់ស្យុង ២៣០គីឡូវ៉ុល ពីអនុស្ថានីយ
អគ្គិសនីខាងជើងរាជធានីភ្នំពេញ (GS6) ទៅអនុស្ថានីយអគ្គិសនីថាមពលព្រះរាជទីក្រុង
នៅស្រុកទឹកជុំស ខេត្តកំពង់ស្ពឺ

អភិបាល នៃគណៈអភិបាលខេត្តកំពង់ស្ពឺ

- បានឃើញរដ្ឋធម្មនុញ្ញនៃព្រះរាជាណាចក្រកម្ពុជា
- បានឃើញព្រះរាជក្រឹត្យលេខ នស/រកត/០៩១៨/៩២៥ ចុះថ្ងៃទី០៦ ខែកញ្ញា ឆ្នាំ២០១៨ ស្តីពីការតែងតាំងរាជរដ្ឋាភិបាលនៃព្រះរាជាណាចក្រកម្ពុជា
- បានឃើញព្រះរាជក្រមលេខ នស/រកម/០៦១៨/០១២ ចុះថ្ងៃទី២៨ ខែមិថុនា ឆ្នាំ២០១៨ ដែលប្រកាសឱ្យប្រើច្បាប់ស្តីពីការរៀបចំ និងការប្រព្រឹត្តិទៅនៃគណៈរដ្ឋមន្ត្រី
- បានឃើញព្រះរាជក្រមលេខ នស/រកម/០៨០៨/០១៧ ចុះថ្ងៃទី២៤ ខែឧសភា ឆ្នាំ២០០៨ ដែលប្រកាសឱ្យប្រើច្បាប់ស្តីពីការគ្រប់គ្រងរដ្ឋបាលរាជធានី ខេត្ត ក្រុង ស្រុក ខណ្ឌ
- យោងលិខិតលេខ ៨៩៩៥ លស.អក.ជយត ចុះថ្ងៃទី២២ ខែវិច្ឆិកា ឆ្នាំ២០១៩ របស់អគ្គិសនីកម្ពុជា
- យោងតាមការចាំបាច់របស់រដ្ឋបាលខេត្តកំពង់ស្ពឺ

សម្រេច

ប្រការ១.

ត្រូវបានបង្កើតគណៈកម្មការដោះស្រាយបណ្តឹងសារទុក្ខ ដើម្បីសហការដោះស្រាយផលប៉ះពាល់សំណង់ ផ្ទះសម្បែង ដីធ្លី និងដីមឈើហូបផ្លែរបស់ប្រជាពលរដ្ឋ រួមទាំងសង្គម និងបរិស្ថាន ដែលរងផលប៉ះពាល់ដោយគម្រោងខ្សែបញ្ជូនអគ្គិសនីតង់ស្យុង ២៣០គីឡូវ៉ុល ពីអនុស្ថានីយអគ្គិសនីខាងជើងរាជធានីភ្នំពេញ (GS6) ទៅអនុស្ថានីយអគ្គិសនីថាមពលព្រះរាជទីក្រុង នៅស្រុកទឹកជុំស ខេត្តកំពង់ស្ពឺ ដែលមានសមាសភាពដូចខាងក្រោម៖

១-លោក កង បណ្ណារ៉ូ	អភិបាលរងខេត្ត	ប្រធាន
២-លោក កែវ គុជសី	នាយករដ្ឋបាលសាលាខេត្ត	អនុប្រធាន

KINGDOM OF CAMBODIA
Nation Religion King

(Logo)

Electricité du Cambodge
N. 184 SSR.EDC.P.Y.K

*Thursday, 5th rising moon day of the lunar month of Cheth,
Year of the Rat, the second era of Tausak, 2564 B.E*
Phnom Penh, 18 March, 2021

Decision
On

**Organization of the Composition of Committee and Working Group to Address
Impacts on Land, Houses, Fruit trees, Environmental and Social Safety
Protection, and Complaints of the People for 230 kV transmission line project
connecting GS6 Substation North of Phnom Penh to Tuek Phos Solar Substation
in Kompong Chhnang Province**

- Having seen the Royal Decree No. JS/RKT/0396/10, dated 09 March 1996, on the establishment of Electricité du Cambodge - EDC as a state-owned limited liability company,
- Having seen the Royal Decree No. NS/RKT/0508/987, dated 28 August, 2008, on the Appointment of RGC Delegate in charge of General Director of Electricité Du Cambodge,
- Having seen the Royal Decree No. NS/RKT/0918/926, dated 06 September 2018, on the Appointment of the Dignitaries as Delegated Minister attached to the Prime Minister,
- Referring to Office of the Council of Ministers' letter No. 15185JN, dated 28 December, 2010,
- Loan Agreement No. L3789, L8357 & G0645-CAM, dated 28 June 2019 between the Royal Government of Cambodia and Asian Development Bank (ADB),

Hereby Decided

Article 1:

The Committee of Resettlement to Address Impacts on Land, Structure, Houses, Fruit trees, Environmental and Social Safeguard and Complaints of the People for 230 KV transmission line project connecting North of Phnom Penh Substation (GS6) to Solar Substation in Tuek Phos, Kompong Chhnang Province is as follows:

1. Dr. Praing Chulasa	Deputy General Director of Planning and Techniques	Chairman
2. Mr. Chhim Mann	Director of Corporate Planning and Projects	Vice Chairman
3. Mr. Im Songtech	Deputy Director of Strategic and Project Planning	Member
4. Mr. Mao Visal	Chief of Social, Environmental and Public Relations Office	Member
5. Mr. Sor Phengdhy	Chief of Project Management Office No. 1	Member
6. Mr. Phat Rotanak	Deputy Chief of Dispute Office, Administration Department	Member



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RIEL Chanserey, Managing Director of GO Co., Ltd.
Phnom Penh, May 7, 2021



Article 2:

This Committee shall perform the following duties:

- Plan and lead mapping of locations subject to actual survey and report for approval from H.E Delegated Minister attached to the Prime Minister in charge of General Director of EDC,
- Conduct planning for public consultation with the affected people before starting a Detailed Measurement Survey (DMS), entering into agreement, and compensation payment,
- Ensure that displaced people who do not have the right to own land or any legal land title are entitled to assistance in settlement work and compensation for loss of current asset other than land.
- Raise awareness of the project to local stakeholders, affected people and local authorities on the project grievance redress mechanism.
- Develop preventive, emergency preparedness and response measures to avoid and reduce risks and adverse effects on the health and safety of local communities.
- Establish a grievance redress mechanism for the protection of safety, environmental and social safeguard to receive and coordinate all grievances and project impacts.
- Develop an Environmental Management Plan (EMP) that includes proposals for mitigation measures, environmental monitoring and reporting requirements, relevant institutional arrangements, capacity building and training measures.
- Manage and resolve blocking issues, land impacts, housing construction, fruit trees, safety, environmental and social safeguard and complaints for the project.
- Cooperate with Kompong Speu/Kompong Chhnang Province Sub-Committee to address all concerns and issues.

Article 3:

The Working Group of Resettlement to Address Impacts on Land, Structure, Houses, Fruit trees, Environmental and Social Safeguard Protection, and Grievance of the People for 230 kV transmission line project connecting North of Phnom Penh Substation (GS6) to Solar Substation in Tuek Phos, Kompong Chhnang Province is as follows:

- | | | |
|--|--|---------------|
| 1. Mr. Mao Vissal | Chief of Social, Environmental and Public Relations Office-SEPRO | Leader |
| 2. Mr. Chen Sophanna | Deputy Chief of SEPRO Office in charge of Project Management and Social and Environmental Settlement | Deputy Leader |
| 3. Mr. Nong Sovannet | Deputy Chief of Project Management Office No. 1 (PMOI) | Member |
| 4. Leader of Kompong Speu/Kompong Chhnang Provincial Working Group | | Member |

DMS and Contract Team

- | | | |
|--|--------------|---------------|
| 1. Mr. Chea Vuthy | SEPRO Office | Leader |
| 2. Mr. Bin Sopheakda | SEPRO Office | Deputy Leader |
| 3. Mr. Sun Veasna | SEPRO Office | Member |
| 4. Mr. Chin Chomneanh | SEPRO Office | Member |
| 5. Mrs. Y Nary | SEPRO Office | Member |
| 6. Mr. Sorn Sokpheaktra | PMOI Office | Member |
| 7. Mr. Sok Salim | PMOI Office | Member |
| 8. Representative of Kompong Speu/Kompong Chhnang Provincial Sub-Committee | | Member |



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submitted for translation purpose to
RIEL Chanserey, Managing Director of GO Co., Ltd.
Phnom Penh, May 7, 2021



Working Group demarcating boundary markers to determine the scope of affected corridor - Topography Technicians

1. Mr. Un Narun	Transmission System Analysis & GIS Office	Leader
2. Mr. Penh Sophea	Transmission System Analysis & GIS Office	Deputy Leader

Data, Social, and Environmental Management and Grievance Teams

1. Mr. Din Sakal	SEPRO Office	Leader
2. Mr. SemKosal	SEPRO Office	Deputy Leader
3. Mr. Thong Sokhom	SEPRO Office	Member

Article 4:

The Working Group shall perform the following duties:

- Act as personal assistant to the Committee of Resettlement to Address Impacts on Land, Structure, Houses, Fruit trees, Environmental and Social Safeguard and Grievance of the Project,
- Conduct Detailed Measurement Survey (DMS) of impacts on people's land, structure, houses, fruit trees and other assets affected people by of the project,
- Summarize and report the work progress to the EDC Resettlement Committee for all work activities implemented,
- Prepare an application for fund withdraw land payment of compensation to affected people for loss of fruit trees, crops, houses, land and others structures,
- Monitor and report to the Committee on the work of construction company (Contractor) in the implementation of the Environmental Management Plan (EMP),
- Receive complaints and record them on the list and resolve complaints about project impacts and environmental impacts caused by project activities in accordance with subsequent procedures at the request of the affected people,
- Participate in resolving complaints about the impact on private or public property or disturbing or polluting the environment, welfare and environmental safety, etc, caused by project activities, including environmental and social safe guard, and
- Monitor and record the progress of resolving complaints based on environmental and social safeguard protection and report to the Committee for Resolving Impacts on Land, Structure, Housing, Fruit Trees, Social and Environmental Safe guard and Complaints.

Article 5:

Decision No. 0040SSR.EDC.P.Y.K, dated 17 January 2020, of Electricité du Cambodge, which is contrary to this Decision shall be abrogated.

Article 6:

The Administration Director, Director of Finance-Accounting, and Director of Corporate Planning and Projects, and those listed in Article 1 and 3, shall implement this Decision in a high effective manner from the date of its signature.

**Delegate Minister attached to the Prime Minister
In charge of General Director of EDC
(Signature and Stamp)**

KEO ROTTANAK

CC:

- Deputy General Director(s) of EDC
- Administration Department
- Finance-Accounting Department
- Corporate Planning and Projects Department
- As mentioned in Article 1 & 3 "for implementation"
- File - Archive




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RUEI Chanserey, Managing Director of GO Co., Ltd.
Phnom Penh, May 7, 2021



ព្រះរាជាណាចក្រកម្ពុជា
ជាតិ សាសនា ព្រះមហាក្សត្រ


អគ្គិសនីកម្ពុជា
លេខ: ១៧៤ អនក-អនក/អនក

ថ្ងៃចេញផ្សាយ: ១៩/០៤/២០២៤ ឆ្នាំផ្គត់ ទោស័ក ព.ស.២៥៦៨
រាជធានីភ្នំពេញ, ថ្ងៃទី ១៧ ខែ ឧសភា ឆ្នាំ ២០២១

សេចក្តីសម្រេច
ស្តីពី

ការរៀបចំសមាសភាពគណៈកម្មការ និងក្រុមការងារដោះស្រាយផលប៉ះពាល់ជីវ្គី សំណង់ ផ្ទះសម្បែង ដើមឈើរូបផ្លែ កិច្ចការពារសេដ្ឋកិច្ចភាពស្ថាន សង្គម និងបណ្តឹងតវ៉ា របស់ប្រជាពលរដ្ឋ សម្រាប់គម្រោងវិនិយោគសាងសង់ និងប្រតិបត្តិការសាងសង់ និងប្រតិបត្តិការដំឡើងប្រព័ន្ធអគ្គិសនីត្រង់ស្រួច ២៣០ គីឡូវ៉ុល ពីអនុស្សាវរីយ៍អគ្គិសនីខាងជើងរាជធានីភ្នំពេញ (GS6) ទៅអនុស្សាវរីយ៍អគ្គិសនីថាមពលព្រះអាទិត្យ នៅស្រុកទឹកថ្លា ខេត្តកំពង់ឆ្នាំង

ព្រះរាជក្រឹត្យ នៅស្រុកទឹកថ្លា ខេត្តកំពង់ឆ្នាំង

- បានឃើញព្រះរាជក្រឹត្យលេខ ជស/រកត/០៣៩៦/១០ ចុះថ្ងៃទី ០៩ ខែ មីនា ឆ្នាំ ១៩៩៦ ស្តីពីការបង្កើត អគ្គិសនីកម្ពុជា ជាក្រុមហ៊ុនទទួលខុសត្រូវមានកំណត់មួយរបស់រដ្ឋ។

- បានឃើញព្រះរាជក្រឹត្យលេខ នស/រកត/០៨០៨/៩៨៧ ចុះថ្ងៃទី ២៨ ខែ សីហា ឆ្នាំ ២០០៨ ស្តីពីការតែងតាំងប្រតិភូរាជរដ្ឋាភិបាលកម្ពុជា ទទួលបន្ទុកជា អគ្គនាយកអគ្គិសនីកម្ពុជា។

- បានឃើញព្រះរាជក្រឹត្យលេខ នស/រកត/០៩១៨/៩២៦ ចុះថ្ងៃទី ០៦ ខែ កញ្ញា ឆ្នាំ ២០១៨ ស្តីពីការតែងតាំង ឥស្សរជន ជាមជ្ឈត្តិប្រតិភូអន្តរាគមន៍រដ្ឋប្បវត្តិ។

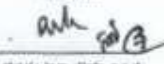
- យោងលិខិតលេខ ១៩១៨ សជណ ចុះថ្ងៃទី ២៨ ខែ ធ្នូ ឆ្នាំ ២០១០ របស់ទីស្តីការគណៈរដ្ឋមន្ត្រី។

- កិច្ចព្រមព្រៀងកំណត់លេខ L3789, L8357, G0845-CAM ចុះថ្ងៃទី២៨ ខែមិថុនា ឆ្នាំ២០១៩ រវាងរាជរដ្ឋាភិបាល កម្ពុជា និងធនាគារអភិវឌ្ឍន៍អាស៊ី (ADB)។

សម្រេច

ប្រការ ១៖ សមាសភាពគណៈកម្មការដោះស្រាយផលប៉ះពាល់ជីវ្គី សំណង់ ផ្ទះសម្បែង ដើមឈើរូបផ្លែ កិច្ចការពារសេដ្ឋកិច្ចភាពស្ថាន សង្គម និងបណ្តឹងតវ៉ា របស់ប្រជាពលរដ្ឋ សម្រាប់គម្រោងវិនិយោគសាងសង់ និងប្រតិបត្តិការសាងសង់ និងប្រតិបត្តិការដំឡើងប្រព័ន្ធអគ្គិសនីត្រង់ស្រួច ២៣០ គីឡូវ៉ុល ពីអនុស្សាវរីយ៍អគ្គិសនីខាងជើងរាជធានីភ្នំពេញ (GS6) ទៅអនុស្សាវរីយ៍អគ្គិសនីថាមពលព្រះអាទិត្យ នៅស្រុកទឹកថ្លា ខេត្តកំពង់ឆ្នាំង ដែលមានសមាសភាពដូចខាងក្រោម៖

១. លោកបណ្ឌិត ប្រាំង ជលសា	អគ្គនាយករងផែនការ និងបច្ចេកទេស	ប្រធាន
២. លោក ឈឹម ម៉ាន	នាយកផែនការយុទ្ធសាស្ត្រ និងគម្រោងការ	អនុប្រធាន
៣. លោក គឹម សុវណ្ណ	នាយករងផែនការយុទ្ធសាស្ត្រ និង គម្រោងការ	សមាជិក



អគ្គិសនីកម្ពុជា ២២ ផ្លូវ ព្រះយុគ្ខរ សង្កាត់ វិថី ខណ្ឌដូនពេញ រាជធានីភ្នំពេញ

ទូរស័ព្ទលេខ ០២៣ ៨២២៣ ៩៨១ ទូរសារ (៨៨៨) ២៣ ៨២២ ០១៨

Annex 7: List of Grievance Registration Logbook

GRIEVANCE REGISTRATION LOGBOOK

Project: National Solar Park Project for the Transmission line and Substation in the province of Kampong Chhnang, and Kampong Speu.

ADB Loan No. 3789 – CAM (COL)

Location: Kampong Speu/Kampong Chhnang Provinces

Grievance Focal Person:

Type of Grievance:

A Inquiry, clarification, suggestion, request

B Complaint regarding alleged breach of the SPS 2009 or Public Communication Policy 2011

C Allegation of fraud or corruption

D Natural flooding


SOC Social

ENV Environment

GRIEVANCE REGISTRATION LOGBOOK

No.	Name of Affected Person	Affected Person Contact Details (Address, telephone)	Type (A, B, C, D, SOC or ENV)	Location of impact (village name)	Grievance Summary (describe issue/inquiry raised)	Date of Screening of EDC/SEPRO	Resolution/ Agreed
1							
2							
3							
4							
5							
6							

Annex 8: Clarification on EDC's policy related to compensation cost for high voltage transmission line project.



KINGDOM OF CAMBODIA
NATION RELIGION KING

ELECTRICITÉ DU CAMBODGE
Ref: **3817 EDC-CPD**

Phnom Penh, 31 May, 2021

To : Mr. Toru Kubo
Director
Energy Division, Southeast Asia Department
6 ADB Avenue, Mandaluyong City 1550 Metro Manila, Philippines

Tel : +63 2 632 4444

Subject : Clarification on EDC's policy related to compensation cost for high voltage transmission line project.

Dear Mr. Toru Kubo,

We would like to inform you that in 2017, EDC revised our policy related to resettlement and compensation for high voltage transmission line projects. While the prior policy did not compensate affected people for the affected rice paddy and plantations fields, the new policy provides adequate benefits to all affected people for the affected lands. The policy also differentiates between a Right of Way (ROW) and a narrower, Corridor of Impact (COI). While the ROW is the overall land that is being considered for the transmission line, the COI represents a small portion within the ROW where the direct impacts are expected. Details on the ROW and COI set asides, and related compensation amounts that are applicable is provided below:

1. 115 kV high voltage transmission line Projects:
 - The land to be acquired for the tower location within the COI is compensated 100% and neither the COI, nor the wider ROW is acquired, and the easement fees specified below are being paid to offset the restrictions imposed. Costs will be determined through a Replacement Cost Study (RCS).
 - A COI of 15 m (7.50m on each side from a central tower/pole), would apply. Within the COI, an easement fee of 30 % of the land value would be paid for all privately owned land and 100% compensation will be paid for houses and other structures. Costs will be determined through RCS.
 - The ROW would be equal or greater than 15 m ($\geq 7.50\text{m}$ on each side from a central tower/pole) 100 % compensation will be paid for all tall fruit trees and other trees, which pose a risk to the transmission line and therefore need to be cut down. No compensation is provided for the land. Costs will be determined through RCS.
2. 230 kV high voltage transmission line Projects:
 - The land to be acquired for the power towers within the COI is compensated 100% and neither the COI, nor the wider ROW is acquired, and the easement fees specified below are being paid to offset the restrictions imposed. Costs will be determined through RCS.
 - A COI of 20 m (10 m on each side from a central tower/pole), would apply. Within the COI, an easement fee of 30 % of the land value would be paid for all privately owned land and 100% compensation will be paid for houses and other structures. Costs will be determined through RCS.

sm Rukh

Electricité du Cambodge: #2, St. Preah Yukunthor, Sangkat Wat Phnom, Khan Duan Penh, Phnom Penh Phone: (855) 23 723 971 – 724 771

- The ROW would be equal or greater than 20 m (≥ 10 m on each side from a central tower/pole) 100 % compensation will be paid for all tall fruit trees and other trees, which pose a risk to the transmission line and therefore need to be cut down. No compensation is provided for the land. Costs will be determined through RCS.
3. High voltage transmission line projects constructed on ROW of public road or public land:
As per the national technical standards for safe operation of transmission lines and minimization of socio-economic impacts, when high voltage transmission line with narrow towers made of steel or concrete poles are installed in the ROW of public roads, and which are at a safe distance from houses and structures, no compensation will be provided. This is because the tower/pole and transmission line infrastructure are located on public land. In addition, based on the construction law of The Royal Government of Cambodia, all structure must maintain a safe distance from the boundary of private property. If there are fruit trees that are on private property that need to be cut as they might affect the functioning of the transmission line, in such cases, due compensation based on RCS will be paid.
 4. For the existing houses and other structures beyond the COI but within the ROW:
In general, there is no requirement to relocate houses/structures beyond the COI. In special case (rare case), where relocation of those asset is required, EDC will apply the compensation as per process and procedure used as within the affected assets along the COI.

Therefore, EDC would appreciate your acknowledgement of EDC's policy related to resettlement and compensation payments, and we intend to apply this policy for the National Solar Park Project and Grid Reinforcement Project.



Sincerely yours,

KEO ROTTANAK

Minister attached to the Prime Minister.

Managing Director of EDC *Handwritten signature*